

WELL ARCO #1 Phillips Varies for the different core runs. See comments
FORMATION Travis Peak COUNTY Smith CORE DEPTH (+) LOG DEPTH @
LOGGED BY S. Dutton DATE 8/84

DEPTH	CONTACT	ROCK TYPE	ACCESS.	STRUCTURE	TEXTURE	INDURA- TION	GRAIN SIZE	CO ₂ CMT	COLOR	STRATIFICATION	COMMENTS
							<div><div>-1</div><div>0</div><div>1</div><div>2</div><div>3</div><div>4</div><div>8</div><div>M</div><div>S</div><div>F</div><div>VF</div><div>C</div><div>M</div><div>G</div><div>VC</div></div>				
8260					PS	WI			N5	<div><div>Calcareous Nodules</div><div>Dead Oil</div><div>Fluorescence (Calc)</div><div>Porosity (%)</div><div>Permeability (md)</div></div>	Core depth + 3.5 ft = GR log depth
8270					PS	WI		0			
8370					WS PS WS	WI		3	N8 N7 N4 N7	<div><div>Calcareous Nodules</div><div>Dead Oil</div><div>Fluorescence (Calc)</div><div>Porosity (%)</div><div>Permeability (md)</div></div>	Core Depth - 2 ft = GR log depth
8380					PS PS	WI					
8390					WS WS	WI		1	N7 to N5 (oil)		Burrowing increases toward top Long vertical burrow Clay drapes on ripples Thin clay layers Tan cement + dead oil
8400					PS	WI			SR 4/2		Porosity and permeability values are from PSI data. Permeability listed is for unstrressed sample.