URANIUM RESOURCE EVALUATION SHERMAN QUADRANGLE TEXAS AND OKLAHOMA

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ABSTRACT

Uranium favorability of the Sherman Quadrangle, Texas and Oklahoma, was evaluated using National Uranium Resource Evaluation criteria. Surface and subsurface geologic studies were supplemented by aerial radiometric surveys and hydrogeochemical and stream-sediment reconnaissance studies. A total of 1,537 rock, soil, and stream-sediment samples were analyzed for 30 elements.

Environments favorable for sandstone-type uranium deposits are present in the Cretaceous Antlers and Woodbine Formations, Pennsylvanian arkoses, and the Permian Wichita-Albany Group. The Antlers Formation is locally radioactive, and rock, stream-sediment, and ground-water samples show uranium enrichment. Dip-oriented sand belts may contain subsurface uranium deposits. Arkosic wedges in the Pennsylvanian Strawn, Canyon, and Cisco Groups were partially derived from a favorable Wichita Mountain source, were highly permeable, and contain downdip reductants; gamma-ray logs show some anomalies. The Permian Wichita-Albany Group contains small uranium occurrences. The Woodbine Formation had an excellent uranium source in updip volcaniclastic correlatives, good permeability, and organic precipitants, but there is little direct evidence of uranium occurrences.

Environments considered unfavorable for uranium deposits are limestones and shales of Cambrian to Pennsylvanian age, Pennsylvanian sandstones derived from a Ouachita source, Lower Cretaceous shales, limestones, and sandstones, Upper Cretaceous marine strata, and sparse Cenozoic, sediments. Unevaluated environments include Precambrian granites and metasediments of the buried Muenster Arch.

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INTRODUCTION

PURPOSE

The Sherman Quadrangle, Texas and Oklahoma (Fig. 1), was evaluated to a depth of 1500 m (5,000 ft) to identify geologic environments and delineate areas that exhibit ' characteristics favorable for uranium deposits. Selection of a favorable environment is based on the similarity of its geologic characteristics to the National Uranium Resource Evaluation (NURE) recognition criteria described in Mickle and Mathews (eds., 1978). The study was conducted by the Bureau of Economic Geology, The University of Texas at Austin, under subcontract to Bendix Field Engineering Corporation (BFEC) for the NURE program, managed by the Grand Junction Office of the U.S. Department of Energy (DOE).

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SCOPE

The evaluation program for the Sherman Quadrangle began on March 1, 1978, and ended on March 31, 1980. Time spent on literature search and preparation of a work

plan was 9 man-months; field work involved 22.5 man-months, and 4.5 man-months were invested in analyzing and reporting data.

PROCEDURES

Examination of both the surface geology and subsurface units to a depth of 1500 m (5,000 ft) was undertaken to evaluate the uranium potential of the Sherman Quadrangle. Surface investigations involved (1) re-examination of all previously reported uranium occurrences, (2) field checking all aerial radiometric anomalies, (3) field checking geochemical anomalies revealed by the Hydrogeochemical and Stream Sediment Reconnaissance (HSSR) Program, and (4) reconnaissance and sampling of all exposed rock units. Rock, stream-sediment, and soil samples were analyzed by the Mineral Studies Laboratory of the Bureau of Economic Geology. Detailed observations were made on the geologic units sampled. A portable scintillometer, the Geometrics Model GR-101A, was used to measure gross gamma counts.

An aerial radiometric and total magnetic field survey was flown over the Red River Block, which includes the Sherman Quadrangle, during August and September, 1976, by Texas Instruments Inc. (1977). Data were collected along east-west flight lines 5 km (3 mi) apart, and north-south lines 30 km (20 mi) apart. Terrain clearance averaged 125 m (200 ft), and aircraft speed averaged 244 km/hr (150 m.p.h.).

Further processing and interpretation by the Data Integration Group of Bendix Field Engineering Corp. (G. J. Indelicato, personal communication, 1979) delineated three areas of equivalent uranium anomalies based on clusters of data points either greater than two standard deviations above the mean or more than double the mean. Principal component analysis was used to distinguish vectors incorporating various degrees of variation in the data. Some strong east-west trends of high equivalent

uranium values are clearly flight-line dependent and were disregarded. Lakes produced misleading patterns of anomalies, which were eliminated.

Hydrogeochemical and stream-sediment reconnaissance (HSSR) of the Sherman Quadrangle was conducted by Union Carbide Corporation Nuclear Division (1978) between March and May, 1978. A total of 718 ground-water and 715 stream-sediment * samples were prepared and analyzed at the Oak Ridge National Laboratory.

Contour maps of raw elemental analyses, ratios of thorium to uranium, ratios of uranium to conductivity, and various statistical parameters such as factor scores, delineate clusters of anomalous samples (D. L. Shettel, Jr., personal communication, 1979).

Rock samples were crushed, pulverized, and then fused with lithium tetraborate, and then dissolved in nitric acid. Soil and sediment samples were dissolved in nitric acid, which was then diluted. Multiple-element analyses involved use of an Inductively Coupled Plasma Atomic Emission Spectrometer equipped with a minicomputer for data storage and processing. Analysis was preceded by digestion of the sample in acid, centrifuging, decomposition of the residue, and acid dissolution.

Subsurface environments were investigated by detailed examination of geophysical logs on file at the Texas Department of Water Resources and the Bureau of Economic Geology, both in Austin, Texas. Cross sections and subsurface maps were constructed for important units. All available gamma-ray logs were examined for anomalies. Cores in the Well Sample and Core Library of the Bureau of Economic Geology were examined for lithological characteristics and possible radioactivity. Thin sections from representative rock samples were examined, and unconsolidated deposits were observed under a binocular microscope.

GEOLOGIC SETTING

Outcropping units in the Sherman Quadrangle are predominantly Cretaceous strata, with subordinate areas of Pennsylvanian and Permian in the west. The subsurface geology is more complex, largely as a result of Late Mississippian and Early Pennsylvanian faulting contemporaneous with sedimentation.

This area was part of the Arbuckle Embayment during early and middle Paleozoic time. Carbonate platform facies grade eastward into starved basin deposits of the Ouachita Geosyncline. The Cambro-Ordovician succession possibly attains a thickness of over 1100 m (3,500 ft) in the eastern part of the Fort Worth Basin (Flawn and others, 1961), and the Ordovician alone is 2500 m (8,000 ft) thick in the Marietta Basin (Bradfield, 1957).

With the onset of Late Mississippian and Early Pennsylvanian tectonic activity in the Ouachita Geosyncline, the Fort Worth, Marietta, and Ardmore Basins became welldefined structural entities separated by the Muenster and Criner Hills Arches (Fig. 2). The Muenster Arch underwent uplift of 1500 m (5,000 ft) along its faulted southwestern flank, shedding thick arkosic wedges. Large volumes of clastic sediment built westward across the Marietta and Fort Worth Basins from the Ouachita foldbelt. Morrow and Atoka units attain thicknesses of more than 1800 m (6,000 ft) along the Ouachita front (Turner, 1958). As tectonic conditions stabilized, deltaic deposition characterized the early Desmoinesian Strawn Group. Uplift of the eastern margin of the Fort Worth Basin during early Missourian time led to erosion of Atoka sediments, which were transported westward by fluvial and deltaic systems (Cleaves, 1975). In the Marietta Basin, deposition of lower Strawn sediments from local sources was succeeded by influx from the Ouachita highlands.

Along the Ouachita orogenic front, rocks of the lower Paleozoic Ouachita facies were thrust westward over Atoka deposits of the Fort Worth Basin; in the Grayson County area of the Marietta Basin, overthrusting occurred during or immediately following Strawn deposition (Flawn and others, 1961).

Missourian Canyon deposition was dominated by three principal phases of delta progradation from a Ouachita source. Sediments that were shed contemporaneously southward as a result of the Arbuckle orogeny accumulated as arkosic wedges along the faulted basin margins (Erxleben, 1975). Minor Virgilian rejuvenation of the Ouachita foldbelt caused progradation of numerous, thin Cisco delta sequences across the shelf (Brown and others, 1973). Coarser sediment continued to be shed intermittently from the northern block-faulted terrain. The upper Cisco and Wichita-Albany Groups record an episode of mixed-load fluvial aggradation in the Sherman Quadrangle area.

Continued subsidence of the southerly extension of the Ouachita structural belt resulted in establishment of the East Texas Embayment by Jurassic time. Early Cretaceous downwarping generated a series of small alluvial fans along the Wichita-Arbuckle-Ouachita highland front. These conglomeratic deposits of the lower Antlers Formation were followed by the accumulation of recycled Paleozoic and Triassic sediments that were transported eastward across the Wichita Paleoplain, together with sediments contributed from the northeast. Major fluvial trends followed synclinal axes and terminated distally in marine-dominated delta systems. Clastic accumulation was temporarily interrupted by Glen Rose marine transgression.

Minor episodic uplifts of the eroding hinterland, accompanied by basinal subsidence, continued through Cretaceous time, resulting in alternating conditions of

shoreline progradation and marine transgression. The Upper Cretaceous Woodbine Formation represents a major regressive interval during which bed-load-dominated streams flowed southwestward, terminating in marine-reworked deltas. Shallow marine conditions returned with the Eagle Ford transgression and prevailed through deposition of the Austin, Taylor, and Navarro Groups. The relatively thin Blossom Sand and Nacatoch Formations represent two nearshore sand units in a succession dominated by marine carbonates and clays (Fig. 3).

ENVIRONMENTS FAVORABLE FOR URANIUM DEPOSITS

In the Sherman Quadrangle, environments favorable for sandstone deposits (Class 240, Austin and D'Andrea, 1978) occur in the Cretaceous Antlers and Woodbine Formations, the Pennsylvanian Canyon Group, and the Permian Wichita-Albany Group (Pl. 1).

ANTLERS FORMATION

The Lower Cretaceous Antlers Formation is an environment favorable for Subclass 242 uranium deposits because of:

--a coastal plain depositional setting

--highly permeable dip-oriented fluvial sands

--associated volcanic ash

--reducing interchannel muds

The Antlers Formation of the basal Trinity Group overlies Paleozoic basement rocks of moderate relief around the northern margin of the East Texas Embayment. The formation thins northward and shows abrupt local changes in thickness and facies composition in response to major structural features in the basement. Maximum

subsurface thickness of the Antlers Formation in the area of the Sherman Quadrangle is 300 m (1,000 ft).

Division into (1) a lower unit of medium-grained sand with chert gravel, (2) a middle unit of varicolored clays with fine-grained sand, and (3) an upper unit of finegrained sand with interbedded clays was noted by Fisher and Rodda (1966) in northern. Wise and southern Montague Counties. This three-fold division is not recognized farther north around the Red River, where there are marked vertical and lateral changes in facies characteristics. In northern Montague and Cooke Counties, basal gravels are overlain by 150 m (500 ft) of fine-grained sand and clay, transected locally by southward-elongated fluvial sandbodies. Lenticular units of gravelly sand are present near the top of the Antlers Formation in northern Grayson County. Fluvial channel-fill deposits dominate the entire Antlers succession in Love County.

South of Decatur in Wise County, the clastic succession is interrupted by the northward-thinning Glen Rose Linestone (Fig. 4), which separates the Twin Mountains Formation below from the Paluxy Sand above. Subsurface study extended downdip into these clastic correlatives of the Antlers Formation.

Basal gravel units are composed mainly of subrounded pebbles of chert, vein quartz, jasper, and quartzite, ranging from 1 to 4 cm in diameter. Sheetlike gravel fans along the highland front extended southward into narrow gravel tongues, which interfinger with mixed-load stream deposits. This brief episode of coarse-grained influx from the Wichita, Arbuckle, and Ouachita Mountains was succeeded by deposition of mature, sandy sediments derived from eroded Paleozoic and Triassic strata to the west and from an unknown source to the northeast (Fig. 5).

Basement structures exercised considerable influence on Antlers Formation sedimentation patterns in the Sherman Quadrangle. Axes of maximum fluvial sand thickness overlie the Kingston Syncline and extend along both flanks of the Muenster Arch. These dip-oriented sand belts terminate near the Glen Rose pinch-out, where strike-oriented sand trends of strandplain origin (Caughey, 1977) are conspicuous. [•] Shallow inundation and coastal reworking extended temporarily northward to the latitude of the Red River during the Glen Rose transgression.

Fluvial deposits over the Kingston Synchine are well exposed along the shores of Lake Texoma in Grayson County (Fig. 6). These deposits commonly display the typical upward-fining motif of mixed-load meandering-stream deposits; there are, however, several departures from this classical model, including some evidence of mid-channel bars or islands characteristic of a braided configuration. The channels were probably undivided and sinuous during high-river stage, but divided around emergent sandbars at low-river stage. Abandoned channel and floodbasin deposits include green-gray clayey silt along with sporadic overbank sands and discontinuous carbonaceous clay units.

Specific evidence of uranium favorability in the Antlers Formation is provided by (1) rare occurrences of high radioactivity and associated high uranium values, (2) a few rock samples that show enrichment in uranium in proportion to potassium and thorium (PIs. 14 and 15), and (3) anomalous uranium values in ground-water and streamsediment samples (PI. 4). Anomaly I in the aerial radiometric data is mainly aligned along the Walnut Clay outcrop belt, but in places extends a short distance into the Antlers Formation.

Ten ground-water samples, mainly from the Antlers Formation, define a potentially favorable area (Pl. 4). These samples have uranium concentrations of greater

than 20 ppb and uranium/conductivity ratios greater than 0.05. This is an area of poor exposure, and detailed field checking failed to reveal any uranium occurrences. Two stream-sediment samples from rivers draining areas of Antlers outcrop show a combination of anomalous uranium concentrations and high positive multiple-regression residuals (Pl. 4).

Relatively small exposures of the uppermost part of the Antlers Formation in Grayson County show high radioactivity in an organic-rich clay unit immediately below the erosive contact of an upward-fining channel-fill sequence. Scintillometer readings of up to 410 counts per second and uranium values of up to 200 ppm (MGX-064) are recorded in the organic-rich clay. These values are by far the highest in the Sherman Quadrangle.

A combination of uranium recognition criteria points to the possibility of significant epigenetic uranium concentration in downdip subsurface sands. The fluvial sands are highly permeable, particularly in the coarse-grained, pebbly lower part, and would have provided an excellent conduit for ground-water flow. High uranium values in the subjacent clays in contact with the coarse channel lag are attributed to scavenging of dissolved uranium transported down the channel axis by oxidized ground waters. There are no recognizable uranium minerals, and precipitation was probably as uranyl humates. The channel-fill sands in outcrop show no significant radioactivity.

Coarse, mixed-load fluvial systems such as the Antlers Formation provide a favorable framework for transport of uranium that was liberated in updip areas of ground-water recharge (Galloway and others, 1979). Montinorillonite in the Antlers Formation was probably derived from layers of volcanic ash (Al-Shaieb, personal communication, 1979). Uranium may have been released by a combination of fresh-

water leaching, pedogenic argillation, and shallow diagenesis (Galloway and others, 1979). The lithological maturity of the gravels and sands suggest that granitic sources in the mountains of southeastern Oklahoma provided little or no uranium.

The initial southerly topographic gradient would have been enhanced by continued downwarping of the East Texas Embayment, promoting ground-water flow down the highly transmissive fluvial sand axes over the Kingston Syncline.

Paleoclimatic conditions were potentially favorable for uranium mineralization. The subtropical lowland environment (Gallup, 1975) probably experienced seasonal aridity, as evidenced by Cretaceous caliches in central Texas (Stricklin and others, 1971). These conditions would have permitted effective ground-water recharge through a thick, aerated phreatic zone (Galloway and others, 1979) occurring along the inner coastal plain.

Downdip from the localized surface mineralization at Lake Texoma, uranium may have been precipitated at the geochemical gradients produced by cross-flow from the oxidized, permeable fluvial sands into bounding, less permeable fine-grained deposits. Alternatively, the locally abundant specks of organic debris within the channel sands and the coarser vegetal detritus within the basal channel lag may have furnished the appropriate reducing conditions for the development of mineralization fronts or smaller peneconcordant uranium deposits.

Dip-oriented, fluvial sands of the Antlers Formation intercalate basinward with strandplain, barrier-lagoon, deltaic, and carbonate shelf systems. Downdip extension of structurally-controlled fluvial axes over the Sherman or Kingston Synclines might provide the most favorable setting for more substantial mineralization. The location of any uranium front or peneconcordant deposit could only be established after a

considerable amount of closely spaced drilling. A core was requested to supplement field observations.

The geologic environmental criteria correspond with the roll-type deposits of south Texas (Subclass 242), but also have some resemblance to peneconcordant deposits hosted by distinct, easily recognized channels (Subclass 243, Austin and D'Andrea, 1978). The projected surface area (Pl. 1, area A) of the favorable environment is 735 km² (270 mi²); thickness of the Antlers Formation within this area averages 210 m (700 ft), giving a volume of 1.54×10^{11} m³ (5.27 x 10^{12} ft³). Apart from a narrow strip along Lake Texoma which is controlled by the U.S. Army Corps of Engineers, most of this land is under private ownership.

PENNSYLVANIAN ARKOSIC WEDGES

Although they are restricted to the subsurface and show no specific evidence of uranium mineralization apart from scattered gamma-ray anomalies, southward-thinning arkosic wedges in the Strawn, Canyon, and Cisco Groups display a favorable combination of uranium recognition criteria. These environments are favorable for Subclass 244 uranium deposits because of:

--a paleogeographic situation close to fault-bounded granitic highlands

--permeable, blanket-like feldspathic sandstones of wet alluvial fan origin

---permeability control by bounding siltstone and mudstone units

The arkosic units, which occur more extensively in adjacent areas to the west, are present to a depth of more than 1500 m (5,000 ft) in the northwestern part of the Sherman Quadrangle area.

During upper Strawn deposition, sediments were shed westward from the uplifted Ouachita foldbelt, and coarse wedges (PI. 21) built southward from mountainous

terrain in southern Oklahoma. Two phases of Arbuckle orogeny (late Desmoinesian and late Missourian through Virgilian) shed aprons of granite wash (Edwards, 1959); fan deltas rapidly filled the shallow Ardmore and Marietta Basins, extending across the Muenster Arch into the northern Fort Worth Basin (Cleaves, 1975; Erxleben, 1975). Contemporaneous subsidence along bounding faults of the Fort Worth Basin permitted the accumulation of thick arkosic wedges.

Deposits of deltas that prograded westward from the Ouachita foldbelt are not regarded as favorable uranium host rocks because of the absence of an adequate uranium source. However, granite and rhyolite of the Wichita Mountains currently show good potential as a uranium source (AI-Shaieb and others, 1977a); these rocks have a uranium content more than double that of the Arbuckle Mountains, and are locally highly radioactive (Stanton and others, 1977).

Ground waters emanating from these granitic highlands and percolating through the oxidized, feldspathic detritus could have liberated and transported uranium through these highly transmissive fan systems. Precipitation of uranium could have been accomplished by organic matter, presently preserved as coal; alternatively precipitation could have been effected by extrinsic reductants such as hydrocarbons or sulfide-bearing waters that flowed up fault zones.

Fan-delta lobes in Cooke County were derived from the Arbuckle Mountains and are not regarded as being as favorable as those in the subsurface of Montague County, which were in part derived from the more uraniferous Wichita Mountain source (Stanton and others, 1977). There are, nevertheless, a few gamma-ray anomalies in the Strawn and Canyon Groups of Cooke County (Pls. 27 and 28), whereas none were observed in logs from Montague County.

Net sandstone values from the Wolf Mountain, Placid, and Colony Creek clastic lobes of the Canyon Group delineate patterns of southward and southwestward progradation into Montague and Clay Counties (Pls. 22, 23, and 24). One anomaly (Pl. 28) was recognized in gamma-ray logs from these intervals in the Sherman Quadrangle area. The Henrietta fan delta lobes (Erxleben, 1975) within the Graford, Brad, and Caddo Creek Formations display a good combination of uranium recognition criteria in northern Montague County. A uranium source was available in the Wichita Mountains; the coarse, arkosic sediments provided a highly permeable conduit, and coals indicate that reducing agents were present (Erxleben, 1975).

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As a result of another tectonic pulse, Virgilian deposition of the Cisco Group was marked by renewed influx from the Wichita-Arbuckle highlands. The Wichita Mountains maintained considerable relief during Virgilian time (Tomlinson and McBee, 1962) and were therefore a major sediment source for the Marietta Basin (Stanton and others, 1977). The Jefferson County area is regarded as favorable because of the uraniferous provenance and good permeability of the sediments. There are several radioactive anomalies in gamma-ray logs from areas adjacent to Sherman Quadrangle (Stanton and others, 1977). No anomalies are present in logs examined from the Sherman Quadrangle area.

These favorable Pennsylvanian environments extend from the surface to a maximum depth of more than 1500 m (5,000 ft). The area underlain by these deposits (PI. 1, area B) is 1762 km^2 (647 mi²) and is largely privately owned. The volume of these rocks is estimated as approximately 6.01 x 10^{11} m^3 (2.02 x 10^{13} ft^3). Potential uranium deposits possibly correspond to Subclass 244 (Austin and D'Andrea, 1978). The host rocks resemble in many respects the uraniferous Sait Wash Member of the Morrison Formation, Uravan Mineral Belt.

PERMIAN WICHITA-ALBANY GROUP

The Wichita-Albany Group, equivalent to part of the Oscar and Sumner Groups in Oklahoma, is exposed in the northwestern corner of the Sherman Quadrangle. The dominant lithological units comprise lenticular sandstones (Fig. 7) separated by red siltstones and mudstones. This environment is favorable for Subclass 243 uranium deposits because of:

-- the platform setting

--abundant scous, channels, and large-scale cross-bedding

--permeable coarse-grained channel fill

--interchannel siltstones and mudstones

The Sherman Quadrangle outcrops represent the southeastern limit of an extensive study by Al-Shaieb and others (1977 a and b) and Al-Shaieb (1978) in Oklahoma. These workers documented several uranium occurrences related to major structural features. Uranium is present in the vicinity of faults and also along magnetic anomalies that may reflect faulting. According to Al-Shaieb and co-workers, the faults may have provided a pathway for transporting uranium from the underlying Pennsylvanian feldspathic sandstones. Al-Shaieb (1978) further suggests that hydro-carbon seepage up the faults may have furnished the reducing conditions necessary for uranium precipitation. Bunn (1930) noted discolored radioactive sediments over anticlines in Jefferson County.

Although several significant structural features, such as the Muenster Arch and associated faults, extend southeastward into the Sherman Quadrangle, no structurally associated uranium occurrences have been detected. There are, however, five known uranium occurrences (Pl. 2, App. C). These were reinvestigated during the present

study. All showed a relatively low level of radioactivity of up to 125 counts per second, which is approximately four times background, and a uranium content of up to 20 ppm. Rock samples showed enrichment of uranium relative to thorium and potassium (Pls. 14 and 15).

Three airborne radiometric anomalies are located near known uranium occurrences in Permian strata, but these show only slight equivalent uranium enrichment. In addition, two preferred anomalies showing strong equivalent uranium enrichment are present in the Permian outcrop area. Additional processing of the data (G. J. Indelicato, personal communication, 1979) delineated a weakly defined area of high equivalent uranium values (Pl. 3, anomaly [II).

Values of uranium concentration greater than one standard deviation above the mean occur in ground-water samples from Permian strata, but further analysis of the data suggests that these are probably not indicative of uranium deposits (D. L. Shettel, personal communication, 1979). One stream-sediment sample showing significant uranium enrichment is located within the Permian outcrop belt (PI. 4), but was possibly transported from the Antlers Formation. This anomaly is in the general vicinity of known uranium occurrences. Followup field investigations failed to locate any additional occurrences.

The known uranium occurrences are present in channel-fill sandstones and finergrained interfluvial deposits. Typical channel-fill sandstones in Montague and Jefferson Counties show rare concentrations of multicolored chert pebbles, but are predominantly fine to very fine-grained, submature sandstones. Mudclasts, carbonaceous debris, pyrite, and calcite cement occur sporadically, particularly toward the base of sandstone lenses. Internal structures and the upward-fining patterns, together with the

elongate, lenticular geometry of the sandstone bodies, reflect deposition by meandering streams subject to frequent avulsion. Point bar accretion surfaces are conspicuous (Fig. 7). Chute channels contain a complex and variable fill. The rivers flowed toward the northwest and west, probably draining a Ouachita source terrain. Radioactivity of more than background level is associated with some carbonaceous channel lag units, but elsewhere it occurs irregularly at higher levels in the sandstone units.

The erratic, podlike distribution of these low-grade uranium occurrences places them within the peneconcordant sandstone Subclass 243 (Austin and D'Andrea, 1978). Channel geometry, the presence of permeable ground-water conduits, and organic precipitants were important controls. Like the uranium deposits of the Monument Valley - White Canyon Districts with which the Permian occurrences are compared, the uranium source is unknown. It is conceivable that tectonic structures were an important factor (Al-Shaieb, 1978), but this cannot be demonstrated with any assurance in the Sherman Quadrangle. The dominant primary uranium minerals are probably uraninite and coffinite. Total area covered by potentially favorable environments in the Wichita-Albany Group (Pl. 1, area C) is 2388 km² (877 mi²); total volume is estimated as 5.42×10^{11} m³ (1.82 x 10^{13} ft³). The land is predominantly under private ownership.

WOODBINE FORMATION

The Upper Cretaceous Woodbine Formation is a favorable environment for Subclass 243 uranium deposits because of:

---the broad, shallow basin setting ---abundant updip volcanic ash --permeable channel-fill sandstone --reducing interchannel deposits

The Woodbine Formation is well exposed in the Sherman Quadrangle area. There is no direct evidence of uranium deposits, but the formation is included in the favorable category because it conforms with uranium recognition criteria of Austin and D'Andrea (1978). Aerial radiometric data define an aera of high equivalent uranium values in the south-central part of the Sherman Quadrangle (Pl. 3, anomaly II), which includes outcrops of the Woodbine Formation. Field checking failed to reveal any uranium occurrences within this anomalous area.

Three major genetic divisions (Fig. 8) were recognized by Oliver (1971). The Dexter (fluvial) Member is a tabular unit of multilateral fluvial-channel deposits. The sand is mainly fine-grained with much carbonaceous debris. Complex internal structures include upper flow regime plane-beds, broad troughs, and planar cross-beds, suggesting deposition by bed-load streams of flashy discharge. Volcanic rock fragments are recognizable in cores. The Dexter Member interfingers to the southwest with coastal barrier facies of the Freestone high-destructive deltaic member (Fig. 9). Overlying the Dexter Member is the Lewisville (shelf/strandplain) Member with marine-reworked, strike-oriented sandbodies (Fig. 10), massive oyster accumulations, and shelf and lagoonal muds.

Powell (1975) established that low-intensity radiometric anomalies in the Woodbine and Eagle Ford Formations northeast of the Sherman Quadrangle area are related to acid volcaniclastics; these are updip of the Sherman Quadrangle and are ideally situated with respect to potential leaching of uranium and its incorporation into the ground-water flow system. Some of the coarser-grained units in the ash-rich updip areas show evidence of significant leaching, indicating that uranium mobilization has occurred.

Fluvial channel sands of the Dexter Member (Fig. 9) provide a direct connection between these source rocks and the Sherman Quadrangle area, where precipitation may have occurred. The Dexter Member is a well-integrated, permeable aquifer. Abundant finely divided plant material constitutes an excellent potential precipitant. Furthermore, the fluvial sands interfinger with highly carbonaceous interchannel muds, providing permeability barriers and geochemical gradients favorable for uranium precipitation.

The highest level of radioactivity in the Woodbine Formation in the Sherman Quadrangle area is encountered in dark, backswamp muds (Class 210, Jones, 1978). These are not considered favorable environments because of their limited volume and low grade. Maximum scintillometer readings were 120 counts per second, and maximum uranium content is 12.5 ppm.

Humic acids derived from these dark muds would have been capable of effecting reduction and precipitation of uranium in the associated channel sands; several examples of this process have been documented by Turner-Peterson and Peterson (1978). Precipitation may have been effected along axes of maximum through-going permeability (Austin and D'Andrea, 1978), producing peneconcordant deposits of Class 243. That these have not been encountered during the investigation may be due to (1) the relatively infrequent exposure of the Dexter member compared with the overlying marine-influenced Lewisville member and (2) the rarity of gamma-ray logs.

None of the sandstones examined displayed radioactivity significantly above background levels (15 to 25 counts per second). Although there is a possibility that uranium occurrences are present in the subsurface, and most geological aspects of the Dexter Member conform closely to the recognition criteria for favorable sandstone

environments (Austin and D'Andrea, 1978), prospects for uranium occurrences in the Woodbine Formation are judged to be lower than for other favorable environments in the Sherman Quadrangle.

Nearly all of the land underlain by the Woodbine Formation is under private ownership. Within the Sherman Quadrangle, the Dexter Member, the most likely host for Class 243 uranium deposits (Austin and D'Andrea, 1978), averages 37 m (120 ft) in thickness, with a volume of 1.46 x 10^{11} m³ (4.90 x 10^{12} ft³), and extends from the surface to a maximum depth of 250 m (800 ft). The favorable area is indicated on Plate 1, area D.

ENVIRONMENTS UNFAVORABLE FOR URANIUM DEPOSITS

In the Sherman Quadrangle, unfavorable environments include platform and basin deposits (Classes 130 and 230, Jones, 1978) of Cambrian to Mississippian age, Pennsylvanian limestones and shales (Classes 130 and 230, Jones, 1978), Pennsylvanian sandstones of Ouachita provenance, Cretaceous shales and limestones (Classes 130 and 230, Jones, 1978), and sporadic sands and gravels of Tertiary and Quaternary age.

LIMESTONES AND SHALES OF CAMBRIAN TO PENNSYLVANIAN AGE

Units such as the Ellenburger, Simpson, Viola, and Mississippian shelf and basin deposits, and the marine facies of Pennsylvanian age, all include dark marine shales (Class 130, Jones, 1978) which probably underwent some syngenetic mineralization. However, these would be low-grade resources at best, and their predominantly subsurface occurrence eliminates them from further consideration. The same reasoning applies to associated calcareous and siliceous units, which are potentially even less favorable. Several beds of acid tuff are present near the base of the Mississippian

Ouachita facies, but are unfavorably situated with regard to uranium mobilization and transportation. Pennsylvanian marine limestone units (Class 230, Jones, 1978) represent an environment that was not conducive to either syngenetic or epigenetic enrichment of uranium. Carbonaceous shale (Class 210, Jones, 1978) of delta-plain origin occurs in thin, discontinuous units that lack evidence of significant syngenetic enrichment.

PENNSYLVANIAN SANDSTONES OF OUACHITA PROVENANCE

Pennsylvanian fluvial and deltaic sandstones (Class 240, Austin and D'Andrea, 1978) contributed by erosion of the Ouachita foldbelt are considered unfavorable because of low uranium concentrations in the Ouachita provenance area (Stanton and others, 1977). Furthermore, they were probably not good conduits for ground-water flow because of the large proportion of fine-grained units and common lack of interconnection between channel sandstone aquifers. Exposures of these rocks do not display significant radioactivity, and only one sample was enriched in uranium relative to thorium and potassium (PIs. 14 and 15).

LOWER CRETACEOUS SHALES, LIMESTONES, AND SANDSTONES

A well-defined trend of high equivalent uranium values detected by airborne radiometric reconnaissance extends along strike of the Walnut Clay marine deposits (Pl. 3, Anomaly I). There are also a number of areas of Walnut Clay outcrop that show enrichment in uranium relative to thorium and potassium in rock samples. Careful scintillometer field checking failed to detect any radioactivity significantly above background level. Maximum uranium content of rock samples was 10.0 ppm. Anomaly I of the aerial radiometric data interpretation (Pl. 3) is probably accounted for by a

combination of slightly elevated radioactivity and better than average exposure on steep slopes beneath the scarp-forming Goodland Limestone. Despite the evidence of some uranium enrichment, probably by syngenetic processes in a shallow epeiric sea (Class 130, Jones, 1978), three factors -- the very low grade, thickness of only 1.5 to 3.5 m (5 to 12 ft), and the resistant Goodland Limestone overburden -- together relegate the Walnut Clay environment to the unfavorable category.

Dark, shallow marine shales of the Kiamichi Formation and the Weno, Pawpaw, Denton, and Grayson Formations of the Washita Group also correspond to Class 130 (Jones, 1978); they show minor radioactivity of up to 55 counts per second and uranium content of up to 7.0 ppm, reflecting minor syngenetic enrichment. The Kiamichi Formation is locally more than 20 m (70 ft) thick and is relatively homogenous. In places it is enriched in uranium relative to thorium and potassium (Pls. 14 and 15). It could be regarded as a marginally favorable environment, but is judged unfavorable on the basis that the required uranium tonnage could probably not be attained by strip mining. The shale formations of the Washita Group are generally thinner and show numerous barren sandstones and impure limestone intervals. None of the shale samples were enriched in uranium relative to thorium. In view of the low uranium content of the Duck Creek Limestone, this enrichment is not significant.

UPPER CRETACEOUS MARINE DEPOSITS

The Eagle Ford Formation and the Austin, Taylor, and Navarro Groups were subjected to close scrutiny because of the presence of phosphatic beds (Fisher and Owen, 1965), statistically significant aerial radiometric anomalies (Texas Instruments Incorporated, 1977), and above average uranium concentration in ground-water and

stream-sediment samples (Union Carbide Corporation, 1978). Subsequently, further processing and analysis of these data indicated that most of these anomalies are accounted for by random variation, localized areas of good exposure, and the presence of heavy or resistate minerals (D. Shettel and G. Indelicato, personal communication, 1979). High uranium values in stream-sediment samples from the Taylor Group . apparently are related to the locally phosphatic limestone terrain, within which field checking did not reveal significant radioactivity.

CENOZOIC DEPOSITS

Tertiary sediments in the extreme southeast corner of the Sherman Quadrangle and Quaternary terrace gravels and sandy alluvium show low levels of radioactivity (50 counts per, second) and uranium concentrations of less than 2.0 ppm. Airborne radiometric data indicate several small areas of relative uranium depletion coincident with tracts of modern alluvium. This may be due to placer concentration of thorium and leaching of uranium.

UNEVALUATED ENVIRONMENTS

Precambrian granites and metasediments of the Muenster Arch occur below a depth of 300 m (1,000 ft) on a basement fault block subjected to 1500 m (5,000 ft) of Early Pennsylvanian uplift. Little is known of these rocks, but they may have constituted a uranium source for the locally eroded sediments of Pennsylvanian fandelta systems.

RECOMMENDATIONS TO IMPROVE EVALUATION

Evaluation of gamma-ray anomalies in the subsurface Pennsylvanian arkosic wedges could be improved considerably by acquisition of cuttings and cores from

radioactive intervals such as those noted in the Strawn and Canyon Groups.

The possibility of downdip uranium occurrences in the subsurface Antlers Formation could be evaluated more effectively by drilling a test well through the overlying Washita and Fredericksburg Groups into the Antlers Formation along a major sand axis. Ideally, such a well or series of wells should be located over the axis of the Sherman or Kingston Syncline, far enough updip that the top of the Antlers Formation is relatively shallow, and where there is a possibility that mineralization has occurred; wells farther downdip might be situated beyond the limits of mineralization. A suitable site for a test well would be in the vicinity of Denison in Grayson County (lat $34^{\circ}42$ 'N., long $96^{\circ}34$ 'W.). The probability of locating a uranium occurrence is considered to be low, unless a large number of wells were to be drilled, but geochemical and mineralogical data from cores would almost certainly improve evaluation.

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31.

APPENDIX A. URANIUM OCCURRENCES IN THE SHERMAN QUADRANGLE

Table Al. Visited Uranium Occurrences in the Sherman Quadrangle

		Lacation				Deposit								
Name	County	Sec.	Sec. (S)	Twp. (S)	ing. (F)	Lat (X)	•	Lo (חק. ע)	Host ro formation/m	ck ezber	class or sub- class (no.)	iroduş- tion"	- ** Reference
L.R. Blevins Ranch	Montague (Texas)				33	492	24 9	7 5 (6 06	Wichita F	'n.	Sandstone(240) [*]	а	PRR DEB P-S-2458
Brooks Estate	Montague (Texas)		·		33	45 5	50 9	748	8 30	Wichita F	m.	Sandstone(240)*	а	PRR DEB P-5-2436
Jewel Castleberry Farm	Montague (Texas)	. ·			33	524	89	7 5	7 48	Wichita F	m.	Sandstone(240) [*]	a	PRR DEB P-5-2459
Howard Estate	Montague (Texas)				33	53 3	81 9	7 3	5 2 4	Wichita F	.	Sandstone(240) [*]	а	PRR DEB P-5-2439
Rocky Point Occurrence	Grayson (Texas)				33	51 4	+5 9	6 38	8 12	Antlers F	m.	Carbonaceous Shale (210)	а	This Report
-	L.R. Blevins Ranch Brooks Estate Jewel Castleberry Farm Howard Estate Rocky Point Occurrence	Lame County L.R. Blevins Montague Ranch (Texas) Brooks Montague Estate (Texas) Jewel (Texas) Jewel Montague Castleberry (Texas) Farm Howard Montague Estate (Texas) Rocky Point Grayson Occurrence (Texas)	L.R. Blevins Montague Ranch (Texas) Brooks Montague Estate (Texas) Jewel Montague Castleberry (Texas) Farm Howard Montague Estate (Texas) Rocky Point Grayson Occurrence (Texas)	L.R. Blevins Montague Ranch (Texas) Brooks Montague Estate (Texas) Jewel Montague Castleberry (Texas) Farm Howard Montague Estate (Texas) Rocky Point Grayson Occurrence (Texas)	Lc Sec. Sec. Twp. Same County (S) (S) L.R. Blevins Montague Ranch (Texas) Brooks Montague Estate (Texas) Jewel Montague Castleberry (Texas) Farm Howard Montague Estate (Texas) Rocky Point Grayson Occurrence (Texas)	LocationNameCountyNameCountyL.R. Blevins Montague Ranch33BrooksMontague (Texas)BrooksMontague (Texas)Jewel Gastleberry FarmMontague (Texas)Howard EstateMontague (Texas)Brooky Point Grayson Occurrence33	NameCountyLecationNameCounty(S)(W)LatL.R. Blevins Montague Ranch33492BrooksMontague Estate33455Jewel Castleberry FarmMontague (Texas)33524Howard EstateMontague (Texas)33533Rocky Point OccurrenceGrayson (Texas)33514	LameLocationNameCountySec. Sec. Twp. Eng. Lat. (S) (S) (W) (N)L.R. Blevins Montague Ranch33 49 24 9Brooks EstateMontague (Texas)33 45 50 9Jewel Castleberry FarmMontague (Texas)33 52 48 9Howard EstateMontague (Texas)33 53 31 9Rocky Point Occurrence (Texas)33 51 45 9	LecationNameCountySec. Sec. Twp. Eng. Lat.LotNameCounty(S)(S)(W)(N)L.R. Blevins Montague Ranch3349249756BrooksMontague Estate3345509746Jewel Castleberry FarmMontague (Texas)3352489756Howard EstateMontague (Texas)3353319733Rocky Point OccurrenceGrayson (Texas)3351459634	LecationNameCountySec.Sec.Twp.Eng.Lat.Long.NameCounty(S)(S)(W)(W)(W)L.R. Blevins Montague Ranch334924975606Brooks EstateMontague (Texas)334550974830Jewel Castleberry FarmMontague (Texas)335248975748Howard EstateMontague (Texas)335331973524Rocky Point OccurrenceGrayson (Texas)335145963812	LecationNameCountySec. Sec.Twp. Eng. Lat.Long.Host roI.R. Blevins Montague Ranch33 49 24 97 56 06Wichita FBrooksMontague (Texas)33 45 50 97 48 30Wichita FJewel Castleberry FarmMontague (Texas)33 52 48 97 57 48Wichita FHoward EstateMontague (Texas)33 53 31 97 35 24Wichita FRocky Point Occurrence (Texas)33 51 45 96 38 12Antlers F	LecationNameCountySec.Sec.Twp. ing.Lat.long.Host rockNameCounty(S)(S)(W)(W)formation/memberL.R. Blevins Montague Ranch33 49 2497 56 06Wichita Fm.BrooksMontague (Texas)33 45 5097 48 30Wichita Fm.Jewel Castleberry FarmMontague (Texas)33 52 4897 57 48Wichita Fm.Howard EstateMontague (Texas)33 53 3197 35 24Wichita Fm.Rocky Point OccurrenceGrayson (Texas)33 51 4596 38 12Antlers Fm.	LecationDepositSameCountySec. Sec. Twp. Ing. Lat.Long.Host rockclass or sub-(S)(S)(S)(S)(N)(N)Formation/memberclass or sub-L.R. Blevins Montague33 49 2497 56 06Wichita Fm.Sandstone(240)*BrooksMontague33 45 5097 48 30Wichita Fm.Sandstone(240)*JewelMontague33 52 4897 57 48Wichita Fm.Sandstone(240)*JewelMontague33 53 3197 35 24Wichita Fm.Sandstone(240)*HowardMontague33 51 4596 38 12Antlers Fm.Carbonaceous Shale (210)	LecationDepositXameCountyI Sec. Sec. Twp. Ing. Lat.Long.Host rockclass or sub-XameCounty(S)(S)(W)(W)formation/memberclass (no.)L.R. Blevins Montague33 49 2497 56 06Wichita Fm.Sandstone(240)*aBrooksMontague33 45 5097 48 30Wichita Fm.Sandstone(240)*aJewelMontague33 52 4897 57 48Wichita Fm.Sandstone(240)*aCastleberry(Texas)33 53 3197 35 24Wichita Fm.Sandstone(240)*aHowardMontague33 51 4596 38 12Antlers Fm.CarbonaceousaRocky PointGrayson33 51 4596 38 12Antlers Fm.Carbonaceousa

* Austin and D'Andrea, 1978.

"Production categories: a. 0 to 20,000 lb. U₃0₈ (no uranium production reported from these occurrences).

** PRR: U.S. Atomic Energy Commission Preliminary Reconnaissance Report, open filed.

SHERMAN

	URANTUM- OCCURRENCE OU REPORT D	and Hame A90 Sherman and Scale A100 $\left\{ -\frac{1}{1}, \frac{1}{2}, \frac{1}{2$
	Deposit Name A10 < <u>Blevins Ranch occurr</u>	ence
	Synonym Name(s) All <	۲۰۰۰ ۱۹۹۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ ۱۹۹۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰
	District or Area A30 < Ringgold	×
	Country A40 (U_S) [U_S] State	Texas
·	State Code $\Lambda 50 < [4,8] > [4,8]$ County (Enter code twice from List D)	A60 < Montague
	Position from Prominent Locality A82 < <u>One</u>	-half mile north of Ringgold
	Field Checked G1 <17,910,65 By G2< Rose Yr Mo Last na	me First Initial
	Latitude A70 <u>4313 449 2,4 N</u> > Longitude A Deg Min Sec	180 <u>4 1917H 56 H 016 1 W</u> Deg Min Sec
. ·	Township A77 < P Range A78 <	> Section A79 1.1.P FT/M
	Meridian A81 <	> Altitude Al07 <u>890 ft</u>
	Quad Scale A91 $(2, 4, 0, 0, 0, 1)$ Quad 1 (7 ¹ z' or 15' quad)	Name A92 <u>Ringgold</u>
	Physiographic Province A63 < <u>[0,6]</u> <u>Inter</u> (List K)	ior_Lowlands>
	Location Comments A83 < 0.6 miles north o	f_Ringgold_and_intersection_of
	Hwy's 81 and 82, turn east on dirt ro	ad_0.2_miles
	Location Sketch Map: Red River	
	N IV V J J J V J J J J V J J J J J J J J J	
	Mont	
0	2 4 miles Rissould	
BFE 1236 4/19/78.	36 78.	Hwy 82
		•

DEFINITE OPECREERCE Operation Shoreman BETORT Depectibles 1 Commodifies Produced: 1 1 Commodifies Produced: 1 1 1 MINOR 1 1 1 1 1 Commodifies Produced: NJOR 1 1 1 MINOR 1 1 1 1 1 1 Potential Commodifies: POTEN 1 1 1 1 1 1 Potential Commodifies: POTEN 1				$\frac{1}{2} = 1 \frac{1}{2} $
BEFORT Deposit Ro. 1 Commodifies Present: C10 QU_1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,	URAN FUM-OCCURRENCE	Quad Nam	. Sherman	
Gommodifies Present: G10 G10 G10 G10 G10 G11 G12 G12 G12 G12 G12 G12 G12 G12 G12 G130 G12 G130 G14 G14 G15 G14	REPORT	Deposit	10. 1	. .
Commodifies Produced: MAJOR {	Commodities Present: Cl0 <u>U</u>	I	_1.1_1_P	•
MINOR 4	Commodities Produced: MAJOR <u>4</u>	> COPROD [:1.) *
Potential Commodities: POTEN POTEN Commodity Comments C50 <	MINOR {	L P BYPROD 4		_1_1·
Commodity Comments C50 < 20.0 ppm U ₃ D ₈ Status of Exploration and Development A20 < 1 > (1 = occurrence, 2 = raw prospect, 3 = developed prospect, 4 = producer) Comments on Exploration and Development L110 <	Potential Commodities: POTEN <u>4 1 1 1 1 1 1 1 5</u> 0	CCUR 194. 1		
Status of Exploration and Development A20 < 1 > (1 = occurrence, 2 = raw prospect, 3 = developed prospect, 4 = producer) Comments on Exploration and Development L110 <	Commodity Comments C50 < 20.0 ppm	<u>U_30</u> 8		
Status of Exploration and Development A20 < 1 > (1 = occurrence, 2 = raw prospect, 3 = developed prospect, 4 = producer) Comments on Exploration and Development L110 Comments on Exploration and Development L110 Property is A21 (Active) A22 (Inactive) (Circle appropriate labels Workings are M120 (Surface) M130 (Underground) M140 (Both) Description of Workings M220 Cumulative Uranium Production PROD YES NO SNIL MED LGE (circle DH2 accuracy accuracy thousands of 1b. years grade G7q U[] G7A () Production Comments D10 G7B (Be (Be (Be (Be (Be (Be (Be (Be (Be (B			· · · · · · · · · · · · · · · · · · ·	
Comments on Exploration and Development L110 Property is A21 (Active) (A22) (Inactive) (Circle appropriate labels Workings are M120 (Surface) M130 (Underground) M140 (Both) Description of Workings M220	Status of Exploration and Development (1 = occurrence, 2 = raw prospect, 3	A20 < <u>1</u> > = developed pros	peet, 4 = producer)
Property is A21 (Active) A22 (Inactive) (Circle appropriate labels Workings are M120 (Surface) M130 (Underground) M140 (Both) Description of Workings M220	Comments on Exploration and Developme	nt L110 <	<u></u>	
Workings are M120 (Surface) M130 (Underground) M140 (Both) Description of Workings M220	Property is A21 (Active) A22 (Inactive)	(Circle appropria	nte labels
Description of Workings M220< <u>Gumulative Uranium Production</u> PROD YES NO SML MED LGE (circle DH2 accuracy thousands of lb. years grade G7qU[P G7AqP G7B <lb> G7C< G7D< Z U3C Source of Information D9 < Production Comments D10 < Reserves and Potential Resources Ell accuracy thousands of lb. year of est. grade ElqU[P ElAqP ElAqP ElB<lb> ElC[ElD^ Z U3C Source of Information E7 < Comments E8 <</lb></lb>	Workings are M120 (Surface) M130 (Underground)	M140 (Both)	
Cumulative Uranium Production PROD YES NO SML MED LGE (circle DH2 accuracy thousands of 1b. years grade G7 U[] PG7A<[]	Description of Workings M220<			
Gumulative Uranium Production PROD YES NO SML MED LGE (circle DH2 accuracy thousands of 1b. years grade G7 <u< td=""> > G7A > G7B<</u<>		· .		
DH2 accuracy thousands of 1b. years grade G7 U G7A G7A Z U3C Source of Information D9 <	Cumulative Uranium Production PRO	D YES NO	SML MED LGE	(circle)
Source of Information D9 <	DH2 accuracy thousands of 1b. $G7 \triangleleft \bigcup [] > G7A \triangleleft [] > G7A \triangleleft [] $	yc: 7B< <u>1.B</u> > G7C<	ars grade > G7D<	<u>\%_U30</u>
Production Comments D10 Reserves and Potential Resources EH accuracy thousands of 1b. year of est. grade E1<	Source of Information D9 <			
Reserves and Potential Resources EH accuracy thousands of 1b. year of est. grade E1<[U]	Production Comments D10 <			
Reserves and Potential Resources EH accuracy thousands of 1b. year of est. grade E1 <u[]> E1A<[]> E1B<lb> E1C<[]> E1D Z_U3C Source of Information E7 <</lb></u[]>				
EH accuracy thousands of 1b. year of est. grade E1 <u[]> E1A<[]</u[]>	Reserves and Potential Resources			
Source of Information E7 < Comments E8 <	Ell accuracy thousands of 15. El <u>qU[</u> > ELA <u>q</u> >	year E1B< <u>LB</u> : E1C-[of est. grade	2,1130
Comments E8 <	Source of Information E7 <			<u></u>
	Comments E8 <			

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	URAN LUM-OCCUI	RENCE	Quad Name	Sherman
	REPORT		Deposit No.	1
Deposit	Form/Shape M10	< circular	area of anomalo	us radioactivitie
Length	M40 < <u>40</u>	> M41< <u>M</u> >	Size M15 (c	rele letter):
Width	M50 < <u>15</u>	> M51< <u>M</u> >	1.b_U308	3
Thickne	ss M60 < <u>5</u>	> M61 <m_></m_>	(A) 0 - 20,00	00
Strike	M70 <	>	B 20,000 - C 200,000 -	200,000 - 2 million
Dip	M80 <	>	D 2 million E More that	n – 20 million n 20 million
Tectoni	c Setting N15 <	Platform		
Major R	legional Structur	ces N5 <		
				a anglaning (ay anglang) i Anglang kana kana kana ang ang ang ang ang ang ang ang ang
	· · · ·	· · · · · · · · · · · · · · · · · · ·		
Local S	tructures N70 <			
			,	
				,
Host-FM	. Name U1 <	Wichita	> Member U2 <	· · · · · · · · · · · · · · · · · · ·
Host-FM Host Ro <u>carb</u> alterat	. Name Ul < ck Kl < <u>PiEiRiMi</u> (/ conaceous mate ion, attitude, g	Wichita LIAINI I M F Age) erial, underla geometry, structu	> Member U2 ine_endurated g (Rock type, textual in by reddish b ure, etc.)	r <u>ay sandstone w</u> it ire, composition, col rown clay shale
Host-FM Host Ro <u>carb</u> alterat	. Name Ul < ck Kl < <u>PiEiRiMi</u> (/ oonaceous mate ion, attitude, g	Wichita LIAINI I I M F Age) erial, underla geometry, structu	> Member U2 ine endurated g (Rock type, textual in by reddish bure, etc.)	ray sandstone wit ire, composition, col rown clay shale
Host-FM Host Ro <u>carb</u> alterat	. Name Ul < ck Kl < <u> PiEiRiMi</u> (A <u>conaceous mate</u> ion, attitude, g	Wichita LIAINI I ½ F Age) erial, underla geometry, structu	> Member U2 < ine_endurated_g (Rock type, textu in_by_reddish_b ure, etc.)	ray sandstone with are, composition, col rown clay shale
Host-FM Host Ro <u>carb</u> alterat	. Name Ul < ck Kl < <u>PiEiRiMi</u> (A <u>conaceous mate</u> ion, attitude, g	Wichita LIAINI I Μ F Age) erial, underla geometry, structu	> Member U2 < ine_endurated_g (Rock type, textu in_by_reddish_b ure, etc.)	ray sandstone with are, composition, col rown clay shale
Host-FM Host Ro <u>carb</u> alterat Host-Ro	. Name Ul < ck Kl < <u>PiEiRiMi</u> (A <u>conaceous mate</u> ion, attitude, g ck Environment U	Wichita LIΔINI I ½ F Age) erial, underla geometry, structu	> Member U2 ine_endurated_g (Rock type, textual in_by_reddish_bure, etc.) channel_amorphile	ray_sandstone_wit nre, composition, col rown_clay_shale c_facies, ign. envir
Host-FM Host Ro <u>carb</u> alterat Host-Ro Comment Associa	. Name Ul < ck Kl < <u>PiEiRiMi</u> (A <u>ponaceous mate</u> ion, attitude, g ck Environment U s on ted Rocks U4 <	Wichita LIAINI I F Age) erial, underla geometry, structu J3 < <u>Fluvial</u> (Sed. dep. en	> Member U2 ine_endurated_g (Rock type, textual in_by_reddish_bure, etc.) channel_nviron., metamorphic	ray sandstone wit me, composition, col rown clay shale c facies, ign. envir
Host-FM Host Ro <u>carb</u> alterat Host-Ro Comment Associa	I. Name Ul < ck Kl < <u>PiEiRiMi</u> (A <u>conaceous mate</u> ion, attitude, g ck Environment U s on ted Rocks U4 <	Wichita IIΔINI I F Age) erial, underla geometry, structu	> Member U2 ine_endurated_g (Rock type, textual in_by_reddish_bure, etc.)	ray_sandstone_wit are, composition, col rown_clay_shale c_facies, ign. envir
Host-FM Host Ro <u>carb</u> alterat Host-Ro Comment Associa	I. Name Ul < ck Kl < <u>PIEIRIMI</u> (A <u>oonaceous mate</u> ion, attitude, g ck Environment U s on ted Rocks U4 <	Wichita IIΔINI I F Age) erial, underla geometry, structu J3 < <u>Fluvial</u> (Sed. dep. en	> Member U2 ine_endurated_g (Rock type, textual in_by_reddish_bure, etc.)	ray_sandstone_wit me, composition, col rown_clay_shale c_facies, ign. envir
Host-FM Host Ro <u>carb</u> alterat Host-Ro Comment Associa	I. Name U1 < ck K1 < <u>PIEIRIMI</u> (A conaceous mate ion, attitude, g ck Environment U s on ted Rocks U4 < erals C30 <	Wichita IIΔINI I F Age) erial, underla geometry, structu J3 < Fluvial (Sed. dep. en	> Member U2 ine_endurated g (Rock type, textual in by reddish bure, etc.)	ray_sandstone_wit me, composition, col rown_clay_shale c_facies, ign. envir
Host-FM Host Ro <u>carb</u> alterat Host-Ro Comment Associa	I. Name U1 < ck K1 < <u>PIEIRIMI</u> (A <u>conaceous mate</u> ion, attitude, g ck Environment L s on ted Rocks U4 < erals C30 <	Wichita IIΔINI I F Age) erial, underla geometry, structu J3 < Fluvial (Sed. dep. en	<pre>> Member U2 < ine_endurated g (Rock type, textu in by reddish b ure, etc.)</pre>	ray_sandstone_wit me, composition, col rown_clay_shale c_facies, ign. envir
Host-FM Host Ro <u>carb</u> alterat Host-Ro Comment Associa Ore Min	K. Name Ul < ck Kl < <u>PiEiRiMi</u> (A <u>ponaceous mate</u> ion, attitude, g ck Environment L s on ted Rocks U4 < erals C30 < Minerale K4 <	Wichita IIAINI I F Age) erial, underla geometry, structu J3 < Fluvial (Sed. dep. en none	> Member U2 ine_endurated g (Rock type, textual in by reddish bare, etc.)	ray sandstone with re, composition, col <u>rown clay shale</u> c facies, ign. envir
Host-FM Host Ro <u>carb</u> alterat Host-Ro Comment Associa Ore Min Gangue	K. Name Ul < ck Kl < <u>PiEiRiMi</u> (A <u>ponaceous mate</u> ion, attitude, g ck Environment U s on ted Rocks U4 <r Minerals K4 <r< td=""><td>Wichita IIΔINI I F Age) erial, underla geometry, structu J3 < Fluvial (Sed. dep. en none</td><td><pre>> Member U2 < ine_endurated_g (Rock_type, textu in_by_reddish_b are, etc.)</pre></td><td>ray sandstone with re, composition, col <u>rown clay shale</u> c facies, ign. envir</td></r<></r 	Wichita IIΔINI I F Age) erial, underla geometry, structu J3 < Fluvial (Sed. dep. en none	<pre>> Member U2 < ine_endurated_g (Rock_type, textu in_by_reddish_b are, etc.)</pre>	ray sandstone with re, composition, col <u>rown clay shale</u> c facies, ign. envir
Host-FM Host Ro <u>carb</u> alterat Host-Ro Comment Associa Ore Min Gangue	K. Name Ul < ck Kl < <u>PiEiRiMi</u> (A <u>ponaceous mate</u> ion, attitude, g ck Environment L s on ted Rocks U4 < erals C30 <r Minerals K4 <r< td=""><td>Wichita IIAINI I F Age) erial, underla geometry, structu I3 < Fluvial (Sed. dep. en none</td><td><pre>> Member U2 < ine_endurated g (Rock type, textu in by reddish b are, etc.) </pre></td><td>ray sandstone with re, composition, col <u>rown clay shale</u> c facies, ign. envir</td></r<></r 	Wichita IIAINI I F Age) erial, underla geometry, structu I3 < Fluvial (Sed. dep. en none	<pre>> Member U2 < ine_endurated g (Rock type, textu in by reddish b are, etc.) </pre>	ray sandstone with re, composition, col <u>rown clay shale</u> c facies, ign. envir

URANIUM-OCCURRENCE		Quad Name	Sherma	-11	
REPORT	· ·	Denosit No.	1.		
Alteration N75 < None		neponze mer	ar tangan uniper gan Manaanja est		
	1994 - Mar	· · · · · · · · · · · · · · · · · · ·			
			····		
Reductants U5 < humic debris					······································
					>
Analytical Data (General) C43 <					na a mainte da cama da
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				· · · · · · · · · · · · · · · · · · ·	<u> </u>
	(No. t	imes backgro	und and	dimensions	.)
	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	~~~~~
Ore Controls K5 <	· · · · · · · · · · · · · · · · · · ·				
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			معيد الي المناسبين ويورونها الرساسي		,
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	·				
Deposit Class C40 < Sandstone		· · ·	> C14	ass No. U7	< 21 410
Comments on Geology N85 <			1	an angen di alan angener ala angen mak diga angen angen danan a kali a 1 mar	
Low hills in the area are cap	pped b	y similar	sandsto	one chann	<u>els;</u>
each channel sand overlies a	1 light	brown fin	e to s	ilt sized	shale;
most uranium concentration is	s in t	he very we	ll end	urated ca	p rock.
which contains abundant humi	c debr	is			
which concurre abandance name				an per annar alle minister i alle dessenante de la segurar de un a la	

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URANI	UM-OCCURRENCE	5
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REPORT

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Quad <u>Name</u> Sherman

Deposit No.

Uranium Analyses:

Sample No.	Sample Description	Uranium Analysis
MGX 001	Grab sample of mudstone below channel sand	5.7 ppm U ₃ 0 ₈
MGX 002	Grab sample of sandstone channel (endurate	d)7.7 ppm U ₂ O ₈
MGX 003	Grab sample of sandstone channel (slightly friable)	4.9 ppm U_0
MGX 004	Grab sample of sandstone channel (slightly friable)	3.2 ppm U_0
MGX 005	Grab sample of sandstone channel (slightly friable)	2.0 ppm U_0_
MGX 006	Grab sample of mudstone below channel sand	4.5 ppm U ₃ O ₈

Geologic Sketch Map and/or Section, with Sample Locations:

·well endurated, gray, fine, slighti, calcareous kross bedded sand Im (C)slightly friable, light tan, fine, culcareous sand with some B 0.5 M humic debris - brown, sandy clay shale 3.5 m with blocky texture. Q 002,006 (9) 003,004,005, 849, 850, 853, 854 (A) 001, 851, 852, 855, 856

References:

T1 <	AEC Preliminary Reconnaissance	Report	·
	DEB P-5-2458, open filed		۰.
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F3 <			
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Continuation	from p. 1 de					•
Libel	• •					
<	Uranium Analyse	es cont.	. <u> </u>			
MGX 849	Grab sample of	siltstone	just under ch	annel sand	7.8 ppm	υ ₃ 0 ₈
MGX 850	Grab sample of	siltstone	under channel	sand	<u>10.5 ppm</u>	^υ 3 ⁰ 8
MGX 851	Grab sample of	sandstone	channel (endu	rated)	5.3 ppm	U ₃ 0 ₈
MGX 852	Grab sample of	sandstone	channel (endu	rated)	<u>4.5 ppm</u>	υ ₃ 0 ₈
MGX 853	(slightly frial	ble)	channel		<u>3.0 ppm</u>	υ ₃ 0 ₈
MGX 854	(slightly frial	sandstone ble)			2.5 ppm	U ₃ 0 ₈
MGX 855	Grab sample of	siltstone	under channel	sand	8.8 ppm	U ₃ 0 ₈
MGX 856	Grab sample of	siltstone	under channel	sand	20.0 ppm	U ₃ 0 ₈
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	$\Gamma_{1}(q) = 1$
	URANIUM-OCCURRENCE Quid Name A90 Sherman
	REPORT Quad Scale Aloo $[-1, 2, 5, 0, 0, 0, 0]$
	Deposit No. B40
	Deposit Name Alo < Brooks Estate Occurrence
	Synonym Name(s) All <
	District or Area A30 < <u>Belcherville</u> ,
	Country A40 qU_SF_U_SState Texas
	State Code A50 [418] > [418] County A60 < Montague (Enter code twice from List D)
	Position from Prominent Locality A82 < <u>East of Nocona</u>
•	
	Field Checked Gl < <u>7,8 1,1</u> By G2< <u>Rose</u> , <u>Floyd</u> G. > Yr Mo <u>Last name</u> First Initial
,	Latitude A70 < <u>3,3 4,5 5,0, N</u> Longitude A80 < <u>19,7 4,8 3,0 M</u> Deg Min Sec Deg Min Sec
	Township Δ77 < <u>1 </u> > Range Δ78 < <u>1 </u> > Section Δ79 (<u>1</u> - N/S Ε/W Ε/W
	Meridian A81 < > Altitude A107 < 900 ft
	Quad Scale A91 <u>1 2401010</u> Quad Name A92 <u>Belcherville</u> (7 ¹ / ₂ ' or 15' quad)
	Physiographic Province A63 <[0]S] [Interior Lowlands > (List K)
	Location Comments A83 < <u>3 miles south of intersection of Hwy 92 and</u>
•	FR 1816 at Belcherville, go East on dirt road, then turn North, and then East again 0.5 miles, outcrop to North Location Sketch Map: Bekkerville
	FR 1816
	N at bluff (X) J/C
0	2
BEE 1976	miles
4/19/78	

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,	URAN LUM-OCCURRENCE	Quard Name	Sherman	
	REPORT	Deposit No.	2	
	Commodities Present: C10 $\left\{ U_{1} \right\}$. <u></u>		
	Commodities Produced: MAJOR 4	COPROD <u>{</u>	1_1_1_1_1_1_1_1_1	<u>}</u> .
. •	MINOR 4	BYPROD <		_ŀ
	Potential Commodities: POTEN <u>4</u> OCCUI	R < U	LIIP	
	Commodity Comments C50 <) ₈		
				· ······ ···· ··· · · · · · · · · · ·
·	Status of Exploration and Development $A20$ (1 = occurrence, 2 = raw prospect, 3 = de	0 < <u>1</u> eveloped prospect	, 4 = producer)	
	Comments on Exploration and Development I	L110 <		···
				>
	Property is $A21$ (Active) $A22$ (Inac	ctive) (C	ircle appropriat	e labels)
	Workings are M120 (Surface) M130 (Unde	erground) Ml	40 (Both)	
	Description of Workings M220<			
	Cumulative Uranium ProductionPRODDH2accuracythousands of 1b.	YES <u>NO</u> SML years	MED LGE grade	(circle)
	G7 U G7A	LB> G7C<	> G7D<	<u>% U308></u>
	Source of Information D9 <			>
	Production Comments D10 <			
				>
	Reserves and Potential Resources			
	$\begin{array}{ccc} EH & & \\ & accuracy & thousands of th. \\ & El < \underline{U} \\ & $	year of e B <lb e1c-1="" i="" i<="" td=""><td>st. grade [+ E1D+]</td><td><u>z. u308 -</u></td></lb>	st. grade [+ E1D+]	<u>z. u308 -</u>
	Source of Information E7 <			
	Comments E8 <			
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8FE 1236 4/19/78		•	• •	

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URAN1UM-OCCURRENCE	Quad Name Sherman
REPORT	Deposit No. 2
Deposit Form/Shape M10 < elongate, paral	lel to channel
$\frac{FT/M}{M40 < 60} > M41 < M >$	Size M15 (circle letter):
Width M50 < 20 > M51 < M >	<u>1b U308</u>
Thickness M60 < _ 5 > M61< M >	$\Lambda = 0 - 20,000$
Strike M70 <>	B 20,000 - 200,000 C 200,000 - 2 million D 2 million - 20 million
Dip M80 <>	E More than 20 million
Tectonic Setting N15 < <u>Platform</u>	
Major Regional Structures N5 <	
Local Structures N70 <	
Host-FM. Name Ul < Vichita>	Member U2 <
Host Rock Kl $\langle \underline{P_{1E_{1}R_{1}M_{1}L_{1}A_{1}N_{1}}, \underline{W}_{Light_{2}}$ (Age) (Rock	greenish gray fine sandstone k type, texture, composition, color,
alteration, attitude, geometry, structure, e	tc.)
	>
Host-Rock Environment U3 < Fluvial (Sed. dep. environ Comments on Associated Rocks U4 <	, metamorphie facies, ign. environ.)
	· · · · · · · · · · · · · · · · · · ·
Ore Minerals C30 < <u>None</u>	
Gangue Minerals K4 <none< td=""><td></td></none<>	

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URANIUM-OCCURRENCE	Quad Name <u>Sherman</u>
REPORT	Deposit No2
Alteration N75 < <u>None</u>	· ·
Reductants $115 \leq humin dobring$	
Analytical Data (General) C43 < <u>3 x B</u>	<u>G (50 x 200)</u>
	-
Radiometric Data (General) U6 <	
• ••	No. times background and dimensions,
Dre Controls K5 <	
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Deposit Class C40 <	> Class No. U7 < 24 (
Commonte ou Coology N85 C	
Commettes on Geology Nod <	

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URANIUM-OCCURRENCE

Quad Name

Deposit No.

Sherman

2

REPORT

Uranium Analyses:

Sample No.	Sample Description	Uranium Analysis
<u>MGX 007</u>	Grab sample of siltstone under channel	sand 4.4 ppm U308
MGX 008	Grab sample of sandstone channel	1.0 ppm U308
<u>MGX 009</u>	Grab sample of sandstone channel	<u>1.2 ppm U308</u>
<u>MGX 010</u>	Grab sample of sandstone channel	<u>5.7 ppm_U_3</u> 0-8
MGX 011	Grab sample of siltstone under channel	sand 3.7 ppm U 0

Geologic Sketch Map and/or Section, with Sample Locations:

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6007

610

Im

4m

light greenish gray, cross bedded, fine sand, slightly calcareous with some "humic debris

dark gray sandy siltstone

References:

			DEB P-5-2436,	Open filed		 ······································
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	F3 <	<		n		
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		$\mathbf{p}_{1}, \mathbf{q}_{2} \in \mathcal{A}_{1}$
CRACHES COCCUERTS	n an station	Sherman
2 GPORT	$\phi = \frac{1}{2\pi} T \phi \left(\frac{2}{2} \frac{1}{2} $	2
Continuation from p. 1-22		
Label	·	
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		P(g) = 1
	URANTUM-OCGURRENCE	Quad Name A90 Sherman
	REPORT	Quad Scale A100 <u>1 2,5,0,0,0,0</u> Deposit No. 3407 3
	Deposit Name AlO 🦟 Jewel Castlebe	rry occurrence
	Synonym Name(s) All <	
	District or Area A30 <ringgold< td=""><td></td></ringgold<>	
	Country A40 ⊴U_SÞ [U_S]	State Texas
,	State Code A50 <14.8 [4.8] (Enter code twice from List D)	County A60 < <u>Montague</u>
	Position from Prominent Locality A82 <	5 miles North of Ringgold
	· · · · · · · · · · · · · · · · · · ·	
	Field Checked G1 < <u>7,9</u> <u>[0,6</u>]> By G2< Yr Mo	Rose , Floyd G. Last name First Initial
	Latitude A70 < <u>3 3-[5 2]-[4 8 N</u> > Lon Deg Min Sec	gitude A80 <u>1917H 517H 4181</u> Deg Min Sec
	Township Λ77 < <u> </u> > Range Α78 < <u> </u> N/S	IIP Section A79 LIP E/W FT/M
	Meridian A81 <	> Altitude Al07 < <u>800_ft</u> .
	Quad Scale A91 < <u>124000</u> (7 ¹ 2' or 15' quad)	Quad Name A92 < <u>Terrel</u>
	Physiographic Province A63 <[0_5] [(List K)	Interior Lowlands
·	Location Comments A83 < North of Rin	nggold 3.1 miles turn west across
	railroad bridge, then go North North 0.5 miles, ravine behind for Location Sketch Map:	0.3 miles and west 1.2 miles, turn ² armers house
,	N	Der Current
:		
0	1 2	
· •	miles	
	Hury 82	Ringgold
E 1236 /19/78-		Hwygl

URANTUM-OCCURRENCE	Quad Name Sherman
REPORT	Deposit No. 3
Commodities Present: Cl0 <u>4 U</u>	
Commodities Produced: 1AJOR <u>4</u> >	COPROD CO
	BYPROD
Potential Commodities: POTEN 4	IR < <mark>U</mark>
Commodity Comments C50 < <u>3.5 ppm U_0</u>	8
	· · · · · · · · · · · · · · · · · · ·
Status of Exploration and Development $A2$ (1 = occurrence, 2 = raw prospect, 3 = d	0 < 1 > leveloped prospect, 4 = producer)
Comments on Exploration and Development	L110 <
Property is A21 (Active) A22 (Ina	ctive) (Circle appropriate labels)
Norkings are M120 (Surface) M130 (Und	lerground) M140 (Both)
Description of Workings M220<	،
Cumulative Uranium Production PROD	YES <u>NO</u> SML MED LGE (circle)
DH2 accuracy thousands of 1b. G7q_U[> G7A<> G7B<	years grade <lb> G7C< > G7D< %_U308</lb>
Source of Information D9 <	
Production Comments D10 <	
Reserves and Potential Resources	
H accuracy thousands of the A Curic P ELA () () () () () () () () () (year of est. grade B <lb 1="" eic="" eid="" td="" u308<="" z=""></lb>
ource of Information E7 <	
Comments E8 <	

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Page	3
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	Quad Name <u>Sher</u> man
REPORT	Deposit No. <u>3</u>
Deposit Form/Shape M10 < <u>elongate paral</u>	lel to ravine
FT/M Length M40 < 500 > M41 <m></m>	Size M15 (circle letter):
Width M50 < <u>200</u> > M51< M >	<u>1b U308</u>
Thickness M60 < <u>10</u> > M61< <u>M</u> > Strike M70 < >	$\frac{A}{B} = \frac{0}{20,000} - \frac{200,000}{200,000}$ C = 200,000 - 2 million
Dip M80 < >	D 2 million - 20 million E More than 20 million
Tectonic Setting N15 <	
Major Regional Structures N5 <	
Local Structures N70 <	
Host-FM. Name Ul < Wichita	> Member U2 <
Host Rock Kl < <u>P_IE_IR_IM_II_IA_IN_I I K</u> Fi (Age) (sand which caps a brown siltston	ne light gray fairly well endurat Rock type, texture, composition, color, e
alteration, attitude, geometry, structure	, etc.)
Host-Rock Environment U3 < <u>fluvial sa</u> (Sed. dep. envi Comments on Associated Rocks U4 <	nd covers silt layer ron., metamorphic facies, ign. environ.)
Host-Rock Environment U3 < <u>fluvial sa</u> (Sed. dep. envi Comments on Associated Rocks U4 <	nd covers silt layer ron., metamorphic facies, ign. environ.)
Host-Rock Environment U3 < <u>fluvial sa</u> (Sed. dep. envi Comments on Associated Rocks U4 <	nd covers silt layer ron., metamorphic facies, ign. environ.)
Host-Rock Environment U3 < fluvial sa (Sed. dep. envi Comments on Associated Rocks U4 < Ore Minerals C30 <none< td=""><td>nd covers silt layer ron., metamorphic facies, ign. environ.)</td></none<>	nd covers silt layer ron., metamorphic facies, ign. environ.)
Host-Rock Environment U3 < fluvial sa (Sed. dep. envi Comments on Associated Rocks U4 < Ore Minerals C30 < <u>None</u> Gangue Minerals K4 < <u>None</u>	nd covers silt layer ron., metamorphic facies, ign. environ.)

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URANIUM-OCCURRENCE	Quad Name	Sherman
REPORT	Deposit No.	3
Alteration N75 < None		
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Reductants 115 < None observed		
	DG (1000 - 2000	
Analytical Data (General) C43 < x	BG (1000 x 3000	10)
Radiometric Data (General) U6 <	(No. times backgrou	und and dimensions)
		· · · · · · · · · · · · · · · · · · ·
Ure Controls K5 <	· · · · · · · · · · · · · · · · · · ·	
		· · ·
	-	
Deposit Class C40 < <u>sandstone</u>		> Class No. U7 <2_4.0
Comments on Geology N85 <		·
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REPORT

Quad	Nani		 r	Sh	e r	mai
Depos	s i t	No.	 		3	

Uranium Analyses:

Sample No.	Sample Description	Uranium Analysis
MGX 896	Grab sample of siltstone under channel san	1 1.8 ppm U ₃ 08
MGX 897	Grab sample of sandstone with dark grains	0.2 ppm U_08
MGX 898	Grab sample of sandstone	0.8 ppm U 0 8
MGX 899	Grab sample of siltstone under channel sand	1 2.0 ppm U ₂ O ₈
MGX 900	Grab sample of siltstone under channel sam	1 3.0 ppm U ₂ 0 _p
MGX 901	Grab sample of siltstone under channel san	<u>1 2.8 ppm U₂O₈</u>

Geologic Sketch Map and/or Section, with Sample Locations:



B 896, 899, 900, 901, 901, 903

(A) \$97, 898, 906, 907

greenish gray to offwhite fine to medium sand with cross beds and humic dec slightly calcareous

Easte

brown sandy siltstor. with some class

References:

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GRANTUM-OCCURRENCE

Parente G

Constant Sherman

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Continuacion from p. 1-2 ·

Label

	<u> </u>	Uranium Analy	ses		
	MGX 902	Grab sample of	siltstone	under channel san	d 1.5 ppm U ₃ 0 ₈
	MGX 903	Grab sample of	siltstone	under channel san	d 1.0 ppm U ₃ 08
	MGX 904	Grab sample of	claystone	associated with	
		siltstone		· · · · · · · · · · · · · · · · · · ·	2.5 ppm U 0
	MGX 905	Grab sample of	claystone	associated with	5.0
		siltstone			3.5 ppm_U_0_
	MGX 906	Grab sample of	sandstone	channel	1.5 ppm_U_0
	MGX 907	Grab sample of	sandstone	channel	1.0 ppm_U_Q
	B Amerikanska folkonovil konkonstanska položivanska položiva i položiva Amerika		ay water - so a lange alatitizes gas has a fair to be		3-8
	a nagana dalam kanan alam kanan k		ne falans inne derigen och der en av iden die		
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558 1230 4/19779	•			· ·	

	Page 1
	URANIUM-OCCURRENCE Quad Name A90< Sherman
	Quad Scale A100< <u>12,5,0,0,0</u>
	Deposit No. B40< 4
	Deposit Name AlO < Howard Estate Occurrence
	Synonym Name(s) All <
•	District or Area A30 < Bonita
	Country A40 ⊲U_S> U_S State Texas
	State Code A50 < 4.8 [4.8] County A60 < Montague > (Enter code twice from List D)
	Position from Prominent Locality A82 <north nocona<="" of="" td=""></north>
	· · · · · · · · · · · · · · · · · · ·
	Field Checked G1<17,910.6PBy G2<Rose, FloydG.YrMoLast nameFirstInitial
	Latitude A70 $\langle 3,3,4,5,3,1,N \rangle$ Longitude A80 $\langle 9,7,4,3,5,4,2,4,M \rangle$ Deg Min Sec Deg Min Sec
	Township A77 I Section A79 FT/M N/S E/W FT/M
	Meridian A81 <> Altitude A107 < 780 ft. >>
:	Quad Scale A91 (1, 2, 4, 0, 0, 0) Quad Name A92 < Spanish Fort (7 ¹ / ₂ ' or 15' quad)
	Physiographic Province A63 <0.5 [Interior Lowlands]
	Location Comments A83 < <u>Ravine located behind old Mayfield Cemetery</u>
	>
	Location Skitch Map: Mayfield Red River (cmetary
	$\frac{1}{1} \int \frac{1}{1} $
	Liberty miles Nocona Liberty
BFE 1236 4/19/78	Nocona

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REPORT	Deposit No.	4	
Commodities Present: C10 <u>ULI IIIIIIIIIIIIIIIIIIIIIII</u>		>	
Commodities Produced: MAJOR 4	COPROD		
MINOR Q	BYPROD	LIIP	
Potential Commodities: POTEN <u>1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</u>	JR < U,	<u></u> Þ	
Commodity Comments C50 < 2.5 ppm U	3⁰8		
Status of Exploration and Development A2 (1 = occurrence, 2 = raw prospect, 3 = d	20 < 1 > leveloped prospect,	4 producer)	
Comments on Exploration and Development	L110 <		
Property is A21 (Active) A22 (Ina Workings are M120 (Surface) M130 (Und Description of Workings M220<	active) (Ci lerground) M14	rcle appropriate O (Both)	labels)
Cumulative Uranium ProductionPROD $DH2$ accuracythousands of 1b. $G7 \triangleleft \bigcup \bigsqcup_{i=1}^{i=1} \triangleright G7A \triangleleft \bigsqcup_{i=1}^{i=1} \sqcup \bigsqcup_{i=1}^{i=1} \triangleright G7B \triangleleft \Box$	YES <u>NO</u> SML years < <u>LB</u> > G7C<	MED LGE (grade _> G7D<	circle) % U308
Cumulative Uranium ProductionPRODDH2accuracythousands of 1b. $G7 \triangleleft \bigcup \bigsqcup_{i=1} \triangleright G7A \triangleleft \bigsqcup_{i=1} \bigsqcup_{i=1} \triangleright G7B \triangleleft$ Source of Information D9 <	YES <u>NO</u> SML years < <u>LB</u> > G7C<	MED LGE (grade _> G7D<	circle) <u>% U308</u> :
Cumulative Uranium Production PROD DH2 accuracy thousands of 1b. G7 <ulp< td=""> G7A<p< td=""> G7B Source of Information D9 <</p<></ulp<>	YES <u>NO</u> SML years < <u>LB</u> > G7C<	MED LGE (grade _> G7D<	% U308
Cumulative Uranium Production PROD DH2 accuracy thousands of 1b. G7<	YES <u>NO</u> SML years < <u>LB</u> > G7C<	MED LGE (grade > G7D<	2 U308
Cumulative Uranium Production PROD DH2 accuracy thousands of 1b. G7<	YES <u>NO</u> SML years < <u>LB</u> > G7C< year of es LB< <u>LB</u> > E1C<[<pre>MED LGE (grade _> G7D<</pre>	2 U308
Cumulative Uranium Production PROD DH2 accuracy thousands of 1b. G7 U G7A Source of Information D9 <	YES <u>NO</u> SML years (LB> G7C<	MED LGE (grade _> G7D<	2 U308
Cumulative Uranium Production PROD DH2 accuracy thousands of 1b. G7 U G7A G7B Source of Information D9 Production Comments D10 Production Comments D10 Reserves and Potential Resources EH accuracy thousands of 1b. E1 U E1A E1A E1 Source of Information E7 Comments E8 E1	YES <u>NO</u> SML years (<u>LB</u> > G7C< year of es LB< <u>LB</u> > E1C<[MED LGE (grade > G7D<	2 U308

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URANTUM-OCCURRENCE,	Quad Name - Sherman
REPORT	Deposit No. 4
Deposit Form/Shape M10 <u>elongate</u> par.	allel to ravine
FT/M Length M40 < <u>75</u> > M41< <u>M</u> >	Size ML5 (circle letter):
Width M50 < <u>30 > M51< M</u> >	<u>1.b. U308</u>
Thickness M60 < <u>7</u> > M61< <u>M</u> >	Λ 0 - 20,000
Strike M70 <>	B 20,000 - 200,000 C 200,000 - 2 million
Dip M80 <>	D 2 million - 20 million E More than 20 million
Tectonic Setting N15 < <u>Platform</u>	
Major Regional Structures N5 <	
Local Structures N70 <	
·	· · · · · · · · · · · · · · · · · · ·
Host-FM. Name Ul < <u>Wichita</u> Host Rock Kl < <u>P_IE_IR M_II A_IN M</u> Grä	> Member U2 < y endurated fine sand which ov
Host-FM. Name Ul < <u>Wichita</u> Host Rock Kl < <u>P_{IEIR I}M_IIIANI I I M</u> Gra (Age) (<u>a dark gray to brown slightly rad</u> alteration, attitude, geometry, structure	> Member U2 < y endurated fine sand which ov Rock type, texture, composition, col ioactive shale , etc.)
Host-FM. Name Ul < <u>Wichita</u> Host Rock Kl < <u>P₁E₁R₁M₁I₁A₁N₁ 1 b</u> Grä (Age) (<u>a dark gray to brown slightly rad</u> alteration, attitude, geometry, structure	> Member U2 y endurated fine sand which ov Rock type, texture, composition, col ioactive shale , etc.)
Host-FM. Name Ul < <u>Wichita</u> Host Rock Kl < <u>P_IE_IR_IM_II_IA_IN_{I I} M Gra</u> (Age) (<u>a dark gray to brown slightly rad</u> alteration, attitude, geometry, structure	> Member U2 y endurated fine sand which ov Rock type, texture, composition, col ioactive shale , etc.)
Host-FM. Name Ul < <u>Wichita</u> Host Rock Kl < <u>P₁E₁R₁M₁I₁A₁N₁<u>1</u><u>1</u><u>M</u><u>6</u>Gra (Age) (<u>a dark gray to brown slightly rad</u> alteration, attitude, geometry, structure Host-Rock Environment U3 <<u>F1uvia1 ch</u> (Sed. dep. envi Comments on Associated Rocks U4 <</u>	> Member U2 y endurated fine sand which ov Rock type, texture, composition, col ioactive shale , etc.) annel sands ron., metamorphic facies, ign. envir
Host-FM. Name Ul < <u>Wichita</u> Host Rock Kl < <u>P₁E₁R₁M₁I₁A₁N₁ + Gra (Age) (<u>a dark gray to brown slightly rad</u> alteration, attitude, geometry, structure Host-Rock Environment U3 <<u>Fluvial ch</u> (Sed. dep. envi Comments on Associated Rocks U4 <</u>	> Member U2 y endurated fine sand which ov Rock type, texture, composition, col ioactive shale , etc.) annel sands ron., metamorphic facies, ign. envir
Host-FM. Name Ul < <u>Wichita</u> Host Rock Kl < <u>P₁E₁R₁M₁I₁A₁N₁<u>1</u><u>1</u><u>M</u><u>Gra</u> (Age) (<u>a dark gray to brown slightly rad</u> alteration, attitude, geometry, structure Host-Rock Environment U3 <<u>Fluvial ch</u> (Sed. dep. envi Comments on Associated Rocks U4 <</u>	> Member U2 y endurated fine sand which ov Rock type, texture, composition, col ioactive shale , etc.) annel sands ron., metamorphic facies, ign. envir
Host-FM. Name Ul < <u>Wichita</u> Host Rock Kl < <u>P₁E₁R₁M₁L₁A₁N₁ 1 1 Gra (Age) (<u>a dark gray to brown slightly rad</u> alteration, attitude, geometry, structure Host-Rock Environment U3 <<u>Fluvial ch</u> (Sed. dep. envi Comments on Associated Rocks U4 < Ore Minerals C30 <<u>None</u></u>	> Member U2 y endurated fine sand which ov Rock type, texture, composition, col ioactive shale , etc.) annel sands ron., metamorphic facies, ign. envir
Host-FM. Name U1 < <u>Wichita</u> Host Rock K1 < <u>P₁E₁R₁M₁I₁A₁N₁ 1 1 ¹/₂] Gra (Age) (<u>a dark gray to brown slightly rad</u> alteration, attitude, geometry, structure Host-Rock Environment U3 < <u>Fluvial ch</u> (Sed. dep. envi Comments on Associated Rocks U4 < Ore Minerals C30 < <u>None</u> Gangue Minerals K4 <<u>None</u></u>	<pre>> Member U2 < y endurated fine sand which ov Rock type, texture, composition, col ioactive shale , etc.) annel sands ron., metamorphic facies, ign. envir</pre>
Host-FM. Name Ul < <u>Wichita</u> Host Rock Kl < <u>P₁E₁R₁M₁L₁A₁N₁ <u>K</u>] Gra (Age) (<u>a dark gray to brown slightly rad</u> alteration, attitude, geometry, structure Host-Rock Environment U3 <<u>Fluvial ch</u> (Sed. dep. envi Comments on Associated Rocks U4 < Ore Minerals C30 <<u>None</u> Gangue Minerals K4 <<u>None</u></u>	> Member U2 <
Host-FM. Name Ul < <u>Wichita</u> Host Rock Kl < <u>PlerRIMILIAINI I B</u> Gra (Age) (<u>a dark gray to brown slightly rad</u> alteration, attitude, geometry, structure Host-Rock Environment U3 < <u>Fluvial ch</u> (Sed. dep. envi Comments on Associated Rocks U4 < Ore Minerals C30 < <u>None</u> Gangue Minerals K4 < <u>None</u>	> Member U2 y endurated fine sand which ov Rock type, texture, composition, col ioactive shale , etc.) annel sands ron., metamorphic facies, ign. envir

URAN1UM-OCCURRENCE	Quad Name	Sherman	
REPORT	Deposit No.	4	
Alteration N75 < <u>None</u>			··· · · ·
		, 	
Reductants U5 < <u>humic debris</u>		· ·	
malvtical Data (General) C43 <			
			· · · ·
Radiometric Data (General) U6 < <u>2 x B</u>	<u>G_(100_x_200_ft)</u> (No. times backgrou) nd and dimensions)	
	· · ·		
Jre Controls K5 <			
	• .		
		· · · · · · · · · · · · · · · · · · ·	
<u> </u>			
	·	•	
	····		
eposit Class C40 < <u>sandstone</u>		_> Class No. U7 <[2]	<u> </u>
Deposit Class C40 < <u>sandstone</u>		_> Class No. U7 <[2	<u>1.4 0</u>
Deposit Class C40 < <u>sandstone</u> Comments on Geology N85 <		_> Class No. U7 < <u> 2</u>	<u>1</u> 4 0
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URANTUM-OCCURRENCE

REPORT

Quad Name Sherman

Deposit No. 4

Uranium Analyses:

Sample No.	Sample Description	Uranium Analysis
MGX 908	Grab sample of sandstone channel	1.0 ppm U ₃ 0 ₈
MGX 909	Grab sample of sandstone channel	<u>1.5 ppm U308</u>
MGX 910	<u>Grab sample of siltstone under sandstone</u>	2.5 ppm 0 ₃ 0 ₈
MGX 911	<u>Grab sample of siltstone under sandstone</u>	2.3 ppm U ₃ 0 ₈
MGX_912	<u>Grab sample of sandstone(coarse-congl.)</u>	1.0 ppm U 908
MGX 913	Grab sample of siltstone under sandstone	2.8 ppm U 08
Geologic Ske	tch Map and/or Section, with Sample Locations:	



Well endurated , light gray, fine gram Cross bedded, slightly calcarcous sand with some organics

medium gray, sandy, silty shale

brown sandy shale

References:

		 4.39		 · · · · · · · · · · · · · · · · · · ·
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F	3 <			
F	4 <			
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REPORT

Onad Hime - Sherman

Deposit No. 4

Continuation from p. 1-5;

Label

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	< Ura	nium Ana	lys	es		· · · · · · · · · · · · · · · · · · ·	.	
MGX 9	14 Gra	b sample	of	siltstone	under	sandstone	1.5 ppm	Ua
MGX 9	1 <u>5 Gra</u>	<u>b sample</u>	of		under	sandstone	2.0 ppm	<u>U_(</u>
MGX 9	16 Gra	<u>b sample</u>	o f	siltstone	under	sandstone	2.0 ppm	<u>v_</u> (
<u>MGX 9</u>	17 Gra	b sample	of	siltstone	under	<u>sandstone</u>	2.5 ppm	<u>v_(</u>
MGX 9	18 Gra	<u>b sample</u>	o f	siltstone	under	sandstone	1.0 ppm	<u>U</u> .3
MGX 9	19 Gra	<u>b sample</u>	of	siltstone	under	sandstone	0.5 ppm	<u>U</u> 3
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URANTUM-OCCURRENCE	Quad Namo A90 Sherman
REPORT	Ouad Scale A100 <u>1 2 5 0 0 0 0</u> Deposit No. B40 7
Deposit Name A10 < Rocky Point Occ	urrence
Synonym Name(s) All <	
District on Area A20 (· · · · · · · · · · · · · · · · · · ·
District of Area A30 < Denison Dam	· · · · · · · · · · · · · · · · · · ·
Country A40 $\langle U, S; U, S \rangle$	State Texas
State Code A50 < <u>4 8</u> ((Enter code twice from List D)	County A60 < <u>Grayson</u> >
Position from Prominent Locality A82 <	Northwest of Denison
Field Checked Gl < <u>[7.8][1.2</u>] By G2< Yr Mo I	Rose , Floyd G
Latitude A70 < <u>33 - 5,1 - 4,5, N</u> > Long Deg Min Sec	itude A80 <u>1916 H 318H 1121 M</u> Deg Min Sec
Township Λ77 <[] Range Λ78 <[N/S	$\frac{1}{E/W} = \frac{1}{E/W} = \frac{1}{ET/M} = \frac{1}{$
Meridian A81 <	> Altitude A107 < 650 ft
Quad Scale A91 <u>1 612151010</u> (7 ¹ 2' or 15' quad)	Quad Name A92 <denison_dam< td=""></denison_dam<>
Physiographic Province A63 < <u>[0_13]</u> [C (List K)	pastal Plain
Location Comments A83 < <u>take Hwy 84</u>	from Denison to Grandpappy point,
go to end of road on map below, Antlers/Walnut clay contact	then follow shoreline to East to
Location Sketch Map: Lake Texoma Rocky	Point Loke Texoma
Grandpappy a	residential arca
N point	
Je Hure E	sy to Dennison

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	$V(x, \phi) = V(x, \phi) = V(x, \phi)$
URAN LUM+OCCURRENCE	Quad Name Sherman
REPORT	Deposit No. 7
Commodities Present: Cl0 $\left\{ \underline{U}_{l} \right\}_{l}$	<u></u>
Commodities Produced: MAJOR <u>4 11111111111111111111111111111111111</u>	J> COPROD 4
MINOR	P BYPROD A
Potential Commodities: POTEN	UR < <u>U,</u> .
Commodity Comments C50 < 112.5 pp	<u>m U 0 8</u>
	5.0
Status of Exploration and Development A (1 = occurrence, 2 = raw prospect, 3 =	$\sqrt{20} < 1 >$ developed prospect, 4 = producer)
Comments on Exploration and Development	- IJ10 <
Property is A21 (Active) <u>A22</u> (1r Workings are M120 (Surface) M130 (Ur Description of Workings M220<	nactive) (Circle appropriate labels) nderground) M140 (Both)
Cumulative Uranium ProductionPRODDH2accuracythousands of 1b. $G7 < U > G7A < $	YES NO SML MED LGE (circle) years grade 3 <lb> G7C< % U308:</lb>
Source of Information D9 <	
Production Comments D10 <	
Reserves and Potential Resources EH accuracy thousands of 1b. E1 < U P E1A <	year of est. grade E1B <lb> E1C(1_1_1_1) E1D< Z_U3O8</lb>
Source of Information E7 <	
Comments E8 <	

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	URANI UM-OCCUR	RENCE		Quad Name	Sherman	• • • • •
	REPORT			Deposít No.	7	
Deposit	Form/Shape M10	< <u>elongate</u>	paralle	<u>l to Lake T</u>	exoma shore	line
Length	M40 < <u>30</u>	/FT > <u>M41<</u>	′M >	Size ML5 (cii	ele letter);	
Width	M50 < <u>UK</u>	> M51<	> .	<u>15 U308</u>		
Thicknes	ss M60 < <u>3</u>	> M61< <u>M</u>	>	Λ 0 - 20,000) ,	
Strike	M70 <		>	$\begin{array}{cccc} B & 20,000 - 2 \\ C & 200,000 - \end{array}$	200,000 2 million	
Dip	M80 <		>	<pre>D 2 million E More than</pre>	- 20 million 20 million	
Tectonia	c Setting N15 <_	coastal	plain		•	
Major Re	egional Structúr	es N5 <				
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Local St	tructures N70 <					
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URANIUM-OCCURRENCE	
REPORT	Deposit No7
lteration N75 < <u>none</u>	
Reductants U5 < <u>plant debris</u>	
nalytical Data (General) C43 <	
Dre Controls K5 <calcite< td=""><td></td></calcite<>	
Dre Controls K5 < <u>calcite</u>	
Dre Controls K5 < <u>calcite</u> Deposit Class C40 < <u>carbonaceou</u>	<u>is shale</u> > Class No. U7 (2)1 (
Dre Controls K5 < <u>calcite</u> Deposit Class C40 < <u>carbonaceou</u> Comments on Geology N85 <	<u>us_shale</u> > Class No. U7 <u>12,1</u>
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Dre Controls K5 < <u>calcite</u> Deposit Class C40 < <u>carbonaceou</u> Comments on Geology N85 <	<u>is shale</u> > Class No. U7 (2)1 (
Dre Controls K5 < <u>calcite</u> Deposit Class C40 < <u>carbonaceou</u> Comments on Geology N85 <	<u>is shale</u> > Class No. U7 <u>1211</u>

Page 4

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URAN1UM-OCCURRENCE

REPORT

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Quad Nor	0C .	Sherman	
Deposit	No.	7	

Page

Uranium Analyses:

Sample No.	Sample Description	Uranium Analysis
MGX 058	Greenish mudstone grab sample	2.8 ppm U308
MGX 059	Gray mudstone grab sample	1.4 ppm U ₃ 08
MGX 060	Carbonaceous clay grab sample	19.2 ppm U ₂ 0 ₈
MGX 061	Greenish clay grab sample	4.9 ppm U ₃ 0 ₈
MGX 062	Carbonaceous clay grab sample	112.5 ppm U308-
MGX 063	Carbonaceous clay grab sample	23.3 ppm U_08-

Geologic Sketch Map and/or Section, with Sample Locations:



Goodland Fm.

Walnut (lay Fm Cross beddled sand (Antlers Fm) lignitic plant debris clay cross beddled sand

References:

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APPENDIX D. ANOMALIES ON GAMMA-RAY LOGS FROM PETROLEUM TEST WELLS

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Operator	Well	County	State	Location	Anomalous Interval(s)
Kewanee O.C.	#B-16 Lanier	Cooke	Texas	33° 47' 12" N 97° 27' 00" W	Canyon Formation
M.P. Springer	#2 Marshall	Cooke	Texas	33° 46' 48" N 97° 03' 48" W	Strawn Formation
Sinclair	#21 D.A. Cox "B"	Cooke	Texas	33° 45' 06" N 97° 01' 18" W	Strawn Formation
Mobil O.C.	#8 Morney Est.	Cooke	Texas	33° 36' 06" N 97° 03' 48" W	Strawn Formation




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Table A2. Uranium Occurrences Searched For But Not Found, Sherman Quadrangle

rence		County	Location								Deposit			
	Name		Sei.	Sec. (S)	Twp. (S)	Eng. ('nj)	Lat (N)		Long. (W)	Host rock formation/membe	class or sub- r_class (no.)	Erodug- tion"	- Reference*	
X 5	Smart Ranch (existence doubtful)	Jefferson (Oklahoma)	SESE	6	7	63	3 58	22	97 51 27	Wichita Fm.	Sandstone(240) [*]	а	PRR TM 190- 2805	
X 6	O'Neal Occurrence (existence	Jefferson (Oklahoma)	SESE	16	7	63	3 56	25	97 49 21	Wichita Fm.	Sandstone(240) [*]	а	PRR TM 190- F-39266	
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* Aust	in and D'And:	rea, 1978.				<u>-</u>								
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** PRR: U.S. Atomic Energy Commission Preliminary Reconnaissance Report, open filed.

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Α Grayson County

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DEXTER FLUVIAL SYSTEM GRAYSON-DEL RIO SHELF SYSTEM

LEWISVILLE SHELF - STRANDPLAIN SYSTEM

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Tarrant County

Δ' Hill County

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