Agenda for Annual Meeting of MSRL April 13-17, 2015, Austin, Texas

Pre-Meeting activities: Held at Bureau of Economic Geology

Monday, April 13: 1:00 PM-5:00 PM

Short Course: Aviso Fire software for petrophysical visualization: *Instructor*: *Dan Gostovic, FEI Company*

Tuesday, April 14; 8:00 AM -5:00 PM

Short Course: Introduction to Mudrock Systems: origin, distribution, and reservoir characterization: *Instructors, Greg Frebourg, Steve Ruppel, Bob Loucks*

Main Meeting: Held at Commons L'il Texas Room, Pickle Research Campus Wednesday, April 15

Oral Presentations

8:00 - 8:15AM	Introduction: Ruppel et al
8:15 - 8:30AM	Introduction to the new MSRL data delivery system: Breton

Mini-Session 1: Integrated study of a lacustrine mudrock system: Triassic, China

8:30 - 8:40AM	Project overview and Introduction: Zhang
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- 8:40 9:05AM Chemostratigraphy of a Fluvio-Lacustrine Succession: *Rowe*
- 9:05 9:30AM SEM petrography, mineralogy and diagenesis: *Milliken*
- 9:30 9:55AM Quantification of pore types: *Loucks*
- 9:55 10:10AM BREAK
- 10:10 10:35AM Organic matter type, thermal maturity, petroleum expulsion: Zhang

Mini-Session 2: Integrated study of a marine mudrock system: Cretaceous Eagle Ford Fm, Texas

- 10:35 11:00AM Chronostratigraphy, chemostratigraphy and facies: *Ruppel*
- 11:00 11:25AM Eagle Ford Pore systems: Loucks
- 11:25 11:50AM Quantification of Eagle Ford pore networks: Ko
- 11:50 1:00PM LUNCH
- 1:00 1:25PM Integrated study of pore size distribution, gas chemistry, and pore connectivity: *Zhang*
- 1:25 1:50PM Measurement of matrix permeability and porosity: *Bhandari*
- 1:50 2:15PM Measuring modified GRI mudrock permeability under confining stress: *Peng*
- 2:15 2:40PM Using NMR and MICP to Describe Pore Networks: *Shultz*
- 2:40 2:55PM **BREAK**
- 2:55 3:20PM Stochastic modelling of gas flow and sorption: *Javadpour*
- 3:20 3:45PM Petrophysical log modeling: *Eastwood*

3:45 - 5:15 PM Introduction to poster session

5:15 - 7:00 PM(?) Evening Poster Session

Hors d'oevres and drinks provided

Poster Presentations

- 1. New device for fluid recovery from wax-sealed cores: defining reservoir saturations: Enriquez
- 2. Molecular dynamics study of liquid alkanes in shale: Wang
- 3. A new Mudrock classification: Milliken
- 4. Occurrence of Organic-Matter Pores in Sub-1.0% Vitrinite Reflectance Mudrocks: Reed
- 5. Chemostratigraphy of Two Bakken Cores from the Southern Williston Basin: Abdi
- 6. Regional chemostratigraphy of the Bakken Fm in the Williston Basin: Berney

- 7. Chemostratigraphy of the Barnett Fm in the SW Ft. Worth Basin: Redmond
- 8. Chemostratigraphy of the Cherokee Fm in the Anadarko Basin: Hu
- 9. Stratigraphy, paleoenvironments, and well-log response: Wolfcamp mudrocks, Delaware Basin: *Nance*
- 10. Integrated geochemistry, UCS, and SEM, data: Wolfcamp and lower Leonard, Midland Basin: *Baumgardner*
- 11. Plant flora of the Wolfcamp and lower Leonard, Midland Basin: Baumgardner
- 12. High Resolution Chemostratigraphic Record of Cenomanian-Turonian Strata, USA: Nieto
- 13. Small scale geochemical variations in the Boquillas Formation: Garza
- 14. Biomarker implications for organic matter input and productivity in marine and lacustrine mudrocks: *Sun Xun*
- 15. Rafted wood in the Bouldin Member of the Eagle Ford Formation, Travis Co.: Mauck
- 16. Eagle Ford Pore Systems Identified Through NMR Analysis: Shultz
- 17. Liquid hydrocarbon characterization for Eagle Ford cores: Sun Xun
- 18. Langmuir slip permeability model coupled with Langmuir sorption: Singh
- 19. A Composite Record of early Late Cretaceous deposition in the Austin area, TX: Gabb
- 20. Core-based chemostratigraphy of the Buda Formation, Dimmitt County, Texas: Hendrix
- 21. Pore scale fluid flow in shale: Afsharpoor

Thursday, April 16

Oral Presentations

Stratigraphy, Sedimentology, Chemostratigraphy and Paleo-oceanography		
8:00 - 8:25AM	Geochemical Constraints on the Evolution of the Bakken Fm: Rowe	
8:25 - 8:50AM	The Pennsylvanian 13 Fingers and Novi Lime, Anadarko Basin: Frebourg	
8:50 - 9:15AM	Core calibrated regional facies distribution : Cline shale: Roush	
9:15 – 9:55AM	High-Resolution Chemostratigraphic Facies Analysis of the Eagle Ford Fm: Rowe	
9:55 - 10:10AM	BREAK	
10:10 - 10:35AM	Integrated outcrop sedimentology of the Eagle Ford/Boquillas formations: Frebourg	

Pore Characterization and Evolution in Mudrocks

10:35 - 11:00AM	Pore Systems of the Cline Shale, Permian Basin, West Texas: Reed
11:00 - 11:25AM	Factors Influencing the Development of Organic-Matter Pores in Mudrocks: Reed
11:25 - 11:50PM	Eagle Ford pore quantification: Milliken
11:50 - 1:00PM	LUNCH
1:00 - 1:15PM	Ar-adsorption analysis of pore size and connectivity of shales: Daigle
1:15 - 1:30PM	Experimental pore evolution studies on the Woodford, Barnett and Eagle Ford: Ko
1:30 - 1:55PM	Maturation and lithology controls on hydrocarbon chemistry and expulsion: Zhang

Petrophysics and Flow Modeling

1:55 - 2:20PM	Mudrock Permeability: what are we measuring?: Peng
2:20 - 2:45PM	Are gas shales suitable analogs for oil shale exploration?: Brown
2:45 - 3:00PM	BREAK
3:00 - 3:25PM	Geochemical interaction of shale and fracking fluid in autoclave experiments: Lu
3:25 - 3:50PM	Pore scale fluid flow in shale: Afsharpoor
3:50 - 4:15PM	Apparent liquid permeability in shale: Javadpour
4:15 - 5:00PM	Group Discussion of Present and Future Research Focus: All

Core Workshop: held at Bureau of Economic Geology, Core Research Center

<u>Friday, April 17: 9:00 AM – 3:45 PM</u>

Core Workshop: *Cores to be presented: Bakken, Barnett, Cline, Cherokee, Wolfcamp, Glen Rose, Eagle Ford(2)*