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PUBLICATIONS

* indicates (co-)supervised or mentored student author

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Edited books

Callahan, O. A., & **Eichhubl, P.**, eds, 2022, The Geological Basement of Texas: A Volume in Honor of Peter T. Flawn, Bureau of Economic Geology Report of Investigations no. 286.

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