The Rise of Hydrogen — Texas Engineer

This momentum comes as research breakthroughs across the world — and in labs on the UT campus — are bringing the potential of hydrogen closer to reality.

Last year, the U.S. Department of Energy’s H2@Scale program awarded a grant to researchers at UT Austin and a group of energy companies. The nearly $11 million project includes partnerships with Frontier Energy,
Toyota, Shell and more.

An illustration of Texas’ H2@Scale program.

As part of the project, UT Austin will host a first-of-its-kind integration of commercial hydrogen production, distribution, storage and use. The project partners will generate zero-carbon hydrogen at a new site via electrolysis with solar and wind power and reforming of renewable natural gas from a Texas landfill. It is the first time that both sources of renewable hydrogen will be used in the same project.

The hydrogen will power a stationary fuel cell to provide clean, reliable power for the Texas Advanced Computing Center and supply a hydrogen station with zero-emission fuel to fill a fleet of Toyota Mirai fuel cell electric vehicles.

“We have seen a great amount of interest from industry, government and economic development groups in our project, and that shows a positive outlook for hydrogen in Texas and that industry is behind it,” Lewis said.

The team has selected a site and is working on building it out for a demonstration set for next year.

The other half of the H2@Scale project is a feasibility study for scaling up hydrogen production and use at the Port of Houston. The team will assess available resources, prospective hydrogen users, and delivery infrastructure, such as existing pipelines that supply hydrogen to refineries. The study will examine policies, regulations and economics to help industry develop a strategic action plan to present to policymakers to enable heavy-duty fuel cell transportation and energy systems.

Fuel cells, which convert the chemical energy of a feeder fuel such as hydrogen into electricity, have long been a point of interest for researchers at UT Austin. Years ago, students designed and built a fuel cell-powered UPS delivery truck. And the research has expanded since then.

The Center for Electromechanics’ fuel cell-powered UPS van.

In July, Guihua Yu, a professor of materials science in the Cockrell School’s Walker Department of Mechanical Engineering, published a paper detailing a new method to improve the oxygen reduction portion of the chemical reaction in fuel cells, in which O2 molecules are split to create water.
The researchers deployed a “hydrogel anchoring strategy” that creates densely packed sets of iron atoms held in place by a hydrogel polymer. Finding the right formula for spacing these atoms created interactions that allowed them to morph into catalysts for oxygen reduction. Figuring out the density and locational dynamics of these iron atoms unlocks a level of efficiency in the fuel cell reaction never before realized.

Joan Brennecke, a professor in the McKetta Department of Chemical Engineering, is involved in a collaborative project with Los Alamos National Lab and Toyota. They are looking to improve the membranes in fuel cells and make it possible for the reaction to be performed at higher temperatures, which would make it faster and more efficient. In most practical applications like vehicles, you don’t want to have to think about cooling a fuel cell, as that would create a lot of challenges.

Brennecke has been working with Toyota for eight years, first on developing ionic liquids for batteries and later fuel cells. Transportation is an important part of the hydrogen equation, Brennecke said, because it is responsible for significant CO2 emissions. Transportation made up 29% of CO2 emissions worldwide in 2019, per the Environmental Protection Agency, the highest share of any major industry.

“We’re getting to a point where mobile sources of CO2 need to be eliminated, and all those sources are in transportation,” Brennecke said. “We need to run those on electricity, and we can do that by using hydrogen.”

Brennecke isn’t the only researcher with Cockrell School ties looking at fuel cell membranes. A startup created to commercialize UT engineering research, called Celadyne, is also gaining momentum.

The company, founded by former graduate researcher Gary Ong and McKetta Department of Chemical Engineering Chair Delia Milliron, makes materials to improve hydrogen fuel cells and electrolyzers. Like Brennecke’s project, Celadyne aims to make membranes capable of withstanding higher temperatures.

Earlier this year, Celadyne got backing from Shell’s investment division, another sign that the larger energy industry is getting behind hydrogen.

“Shell Ventures is actively looking at innovations in hydrogen. As a high-density energy carrier, hydrogen has an important role to play in delivering energy while lowering carbon emissions,” Phoebe Wang.
ventures principal at Shell Ventures, said earlier this year. “We are excited to work with Celadyne to further improve fuel cell technology and help accelerate the adoption of hydrogen solutions.”

In addition to the fuel cell research, other engineers have taken aim at electrolysis, which has similar characteristics to the fuel cell reactions. In June, Edward Yu published a paper that also looked at the oxygen portion of electrolysis. The researchers found a low-cost way to use sunlight to efficiently split off oxygen molecules from water. The idea of using sunlight to split water molecules into hydrogen and oxygen has existed for decades, but the inability to find materials with the combination of properties needed for devices that can perform the key chemical reactions efficiently has kept it from becoming a mainstream method. Work in Yu’s lab offers the possibility of realizing cost-effective, highly scalable systems for direct generation of hydrogen and oxygen using solar power.

UT’s Bureau of Economic Geology is studying several aspects of hydrogen. The research institute within the Jackson School of Geosciences features an interdisciplinary team working on these projects, including from the Hildebrand Department of Petroleum and Geosystems Engineering Kamy Sepehrnoori, Mojdeh Delshad and Larry Lake. Their projects include:

**Storage:** Hydrogen carries only about a third of the energy of natural gas by unit volume, and so it requires more storage space. Importantly, hydrogen can be stored indefinitely, and geologic reservoirs offer the means to store large quantities of hydrogen. Currently, there are three subsurface hydrogen storage facilities with the capacity for industrial usage in the U.S., all of which are located in salt caverns along the Gulf Coast in Texas. However, more storage capacity will be required given demand expectations in a low-carbon economy.

The team wants to create an inventory of actual sites to evaluate for hydrogen storage feasibility and integrate it with an assessment of available gas pipeline networks. Knowing where storage and pipeline networks are feasible is a big step toward creating a roadmap for large-scale hydrogen use.

**In-situ** combustion: This technique is used in extracting oil from the subsurface, and, under the right conditions, has been shown to produce hydrogen gas. Using this method allows for the possibility of generating hydrogen underground, while keeping harmful byproducts like carbon dioxide...
buried. The researchers aim to model the process to understand the reactions created through combustion of hydrocarbons, identify reservoir types and fields useful for research, and develop and collaborate with materials researchers to develop membranes for underground hydrogen separation.

**Hydrogen value chain:** The researchers recognize a need to figure out where hydrogen fits into the larger energy picture. That includes an energy economic modeling system that looks at cost competitiveness and technology options to bring hydrogen to market.

"Because hydrogen gas can be transported by pipelines, and large volumes can be stored in geological reservoirs indefinitely, it has the potential to serve current and emerging industrial uses as well as transportation and back-up power needs," said Mark Shuster, deputy director of the bureau’s energy division. "However, we are at a really early stage in understanding the reservoir geology and engineering of underground hydrogen-storage systems and being able to optimize development of these systems. We see subsurface research and development as a critical but, to date, somewhat overlooked part of the hydrogen game plan.”
Latest News

Winter Olympics 2022 latest: Eve Muirhead’s Team GB in curling action after Kamila Valieva cleared to compete

11 Cheap Tech Picks to Own in 2022: Morningstar

Life and health insurers to use advanced artificial intelligence to reduce benefits fraud

Will Apple VR glasses be good for the enterprise?

Trump used a Secret Service agent’s phone to call Melania after Stormy Daniels allegations broke: report
Noblis Awarded Prime Position on Joint Artificial Intelligence Center Contract

Drivers could be slapped with ‘significant’ fine and points for listening to the RADIO

Watch: English-speaking grandma from Kashmir takes internet by storm

Jio To Invest $200 million In Glance; JioPhone Next Smartphone Users Will Get A ‘New’ LockScreen: Details

Crude Oil Lower; Ukraine Situation Remains Key By Investing.com

Keir Starmer sparks outrage by saying UK can ‘take advantage of Brexit opportunities’

Mamaearth, Cult.fit snap up offline firms; Jio Platforms to bet $200M on Glance

Softbinator Technologies posts a turnover of RON 19 million for 2021

Shelley Duffy Joins Incenter LLC as Senior Vice President, Enterprise Sales
Support bill that ensures transportation to school – Santa Cruz Sentinel

February 14, 2022

This website uses cookies. By continuing to use this site, you accept our use of cookies.

ACCEPT
DeLorean DMC to be reborn as electric sports car in 2022

© February 14, 2022