



A Federal View of Canada's Oil and Gas Sector

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Outline of Remarks

- Purpose: 15 minute overview to spur discussion
- NRCan and Oil & Gas Division
- Canadian Energy Policy Framework
- 3. Economic Contribution of Oil & Gas Sector
- 4. Crude Oil: Opportunities & Challenges
- 5. Natural Gas: Opportunities and Challenges
- 6. Social Licence and Oil and Gas Projects
- 7. Canadian Perspectives on Mexico as a NAFTA Partner
- 8. Conclusions





1. Introduction

Oil & Gas Policy & Regulatory Affairs Division

- Mandate: Advise on matters related to crude oil, natural gas and petroleum product markets, pipelines, & regulation
 - Brief Minister; assist him to fulfill his responsibilities; provide speech material; advise on changes to NEB Act and regulations
 - Recommendations to Minister on pipeline certificate and export licence approvals, which require Cabinet decisions
 - Manage the Pipeline Arbitration Secretariat
 - Draft replies to correspondence; media requests; information for public, e.g.
 - Fuel Focus <u>www.nrcan.gc.ca/energy/1374</u>
 - Pipeline Facts www.nrcan.gc.ca/energy/sources/natural-gas/pipeline-faq/2248

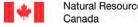






2. Canadian Energy Policy Framework

- Canada's energy policy is <u>market oriented</u> deregulated prices
 - Market participants determine supply, demand, prices, infrastructure investments, exports & imports
- <u>Targeted interventions</u> and <u>regulations</u> help achieve specific objectives:
 - Human health/safety/environmental protection
 - Regulate market power rates on pipelines
 - Encourage cleaner energy, efficiency
 - Science and technology
- Both Federal and Provincial gov'ts have <u>jurisdictional powers</u> that are important in energy issues
- Canada requires <u>aboriginal consultation</u> on decisions that may impact aboriginal rights or title

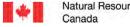




The Crown has a duty to consult Aboriginal Peoples for Major Resource Projects

- The Courts: when Crown contemplates conduct that may adversely affect established or potential Aboriginal and treaty rights, it has legal duty to consult Aboriginal peoples holding these rights
 - Constitution Act s. 35: Haida, Taku River, Mikisew Cree decisions
- Scope and content of consultation proportionate to strength of claim/right(s), seriousness of impact
- Accommodation may be required, due to impacts on rights
- Legal principles to satisfy:
 - Honour of the Crown
 - Reconciliation
 - Reasonableness

- Meaningful Consultation
- Good Faith
- Responsiveness





3. Economic Contribution of Oil & Gas Sector, 2012*

- 7% of nominal GDP by industry
- \$73B in capital expenditures (19% of total)
- \$110B in exports (26% of total)
- \$22B in tax and royalty payments to governments
 - Helps pay for spending on education, health care, etc.
- Over 200,000 well-paid direct jobs
- Stimulation of other industries
 - e.g. over 100,000 jobs in the construction industry
- * Includes industries related to oil and gas extraction, processing, transportation and distribution industries. Data are for 2012, except payments to governments (2007-2011 annual average)



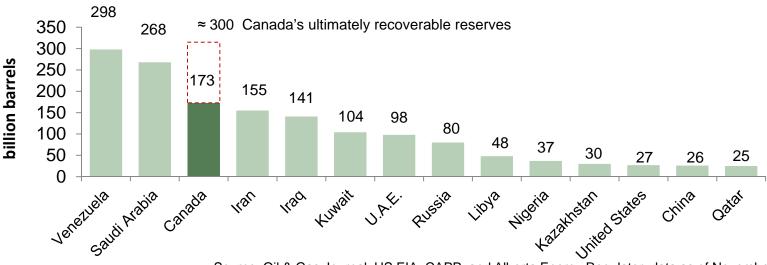




Canada has vast oil potential

- Fifth largest oil producer, at 3.3 million barrels a day
- Production expected to grow to 6.5 Mb/d by 2035
- Third largest reserves in the world, at 173 billion barrels
 - mostly in the form of oil sands (168 billion barrels)
 - technology advancements could unlock further oil sands resources, to bring Canada's reserves to over 300 billion barrels

Proven Oil Reserves



Source: Oil & Gas Journal, US EIA, CAPP, and Alberta Energy Regulator, data as of November 2013

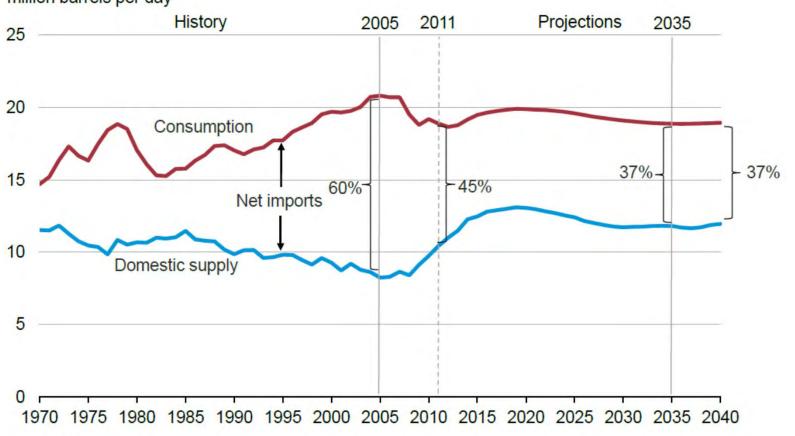




Canada needs markets for its oil supply, and the US accounts for 99% of Canadian oil exports

U.S. dependence on imported liquids declines

U.S. liquid fuel supply million barrels per day

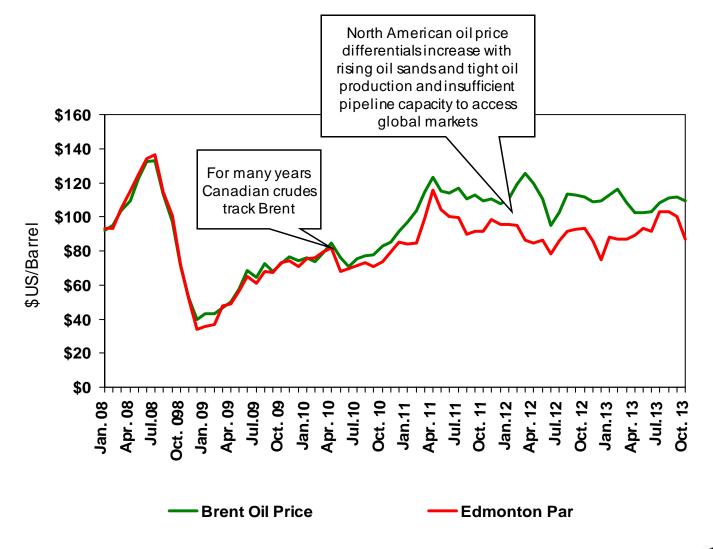


Source: EIA, Annual Energy Outlook 2013 Early Release



Canada

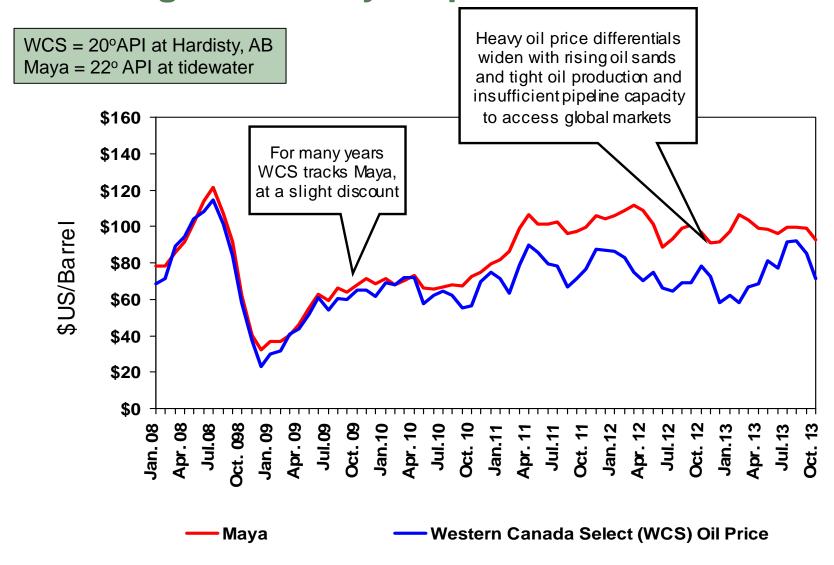
Then there's the price Canada receives for its oil sales - global light oil prices are higher ...







As are global heavy oil prices ...

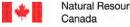






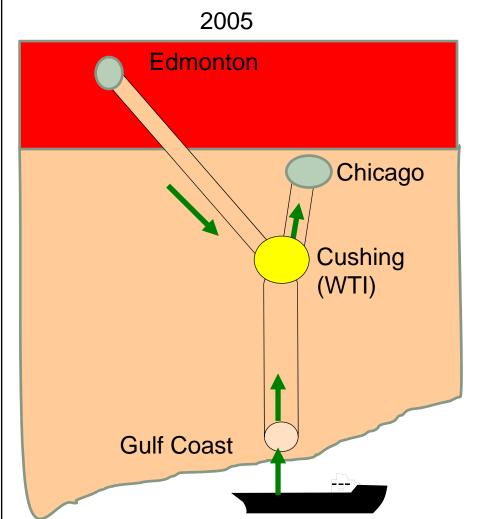
This has hurt producer revenues

- Pre-2011: Canadian crudes were sold at prices similar to global crude prices
- 2011 to early 2013: price differentials negatively affected Canadian producers
 - Inland US and Canadian oil markets flooded
 - Pipeline system could not bring increased production to new markets
 - NRCan estimated that Canadian producers lost \$13.3
 Billion in revenues in 2012*
- Price differentials decreased in mid-2013 but returned in the fall (the WCS-Maya oil price differential was US \$31.07 per barrel as of mid-November).
- * see NRCan Fuel Focus issue of June 14, 2013





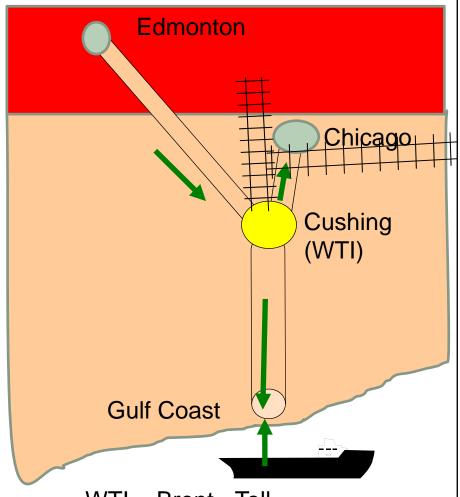
Crude Price Differentials



WTI = Brent + Toll Edmonton = WTI - Toll



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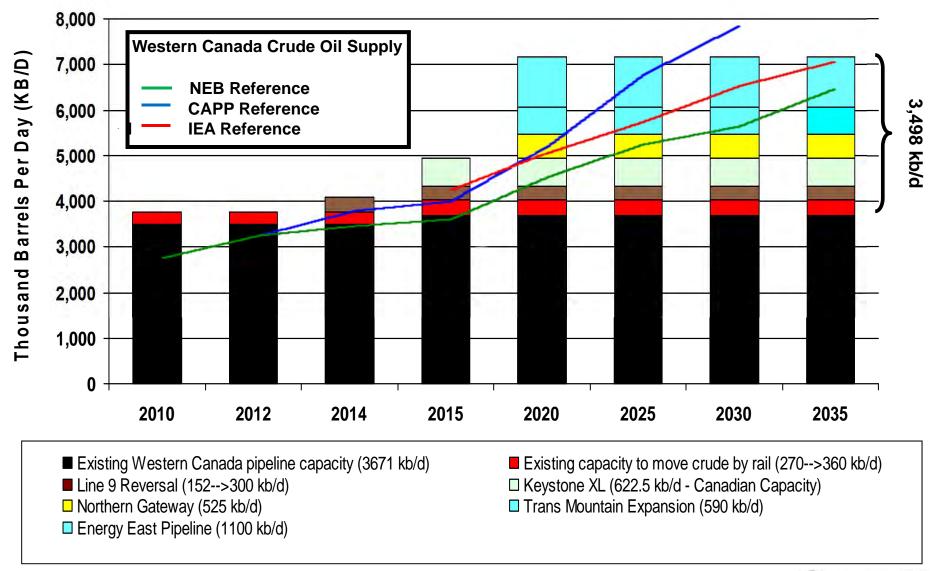


2013

WTI = Brent - Toll Edmonton = WTI - Toll



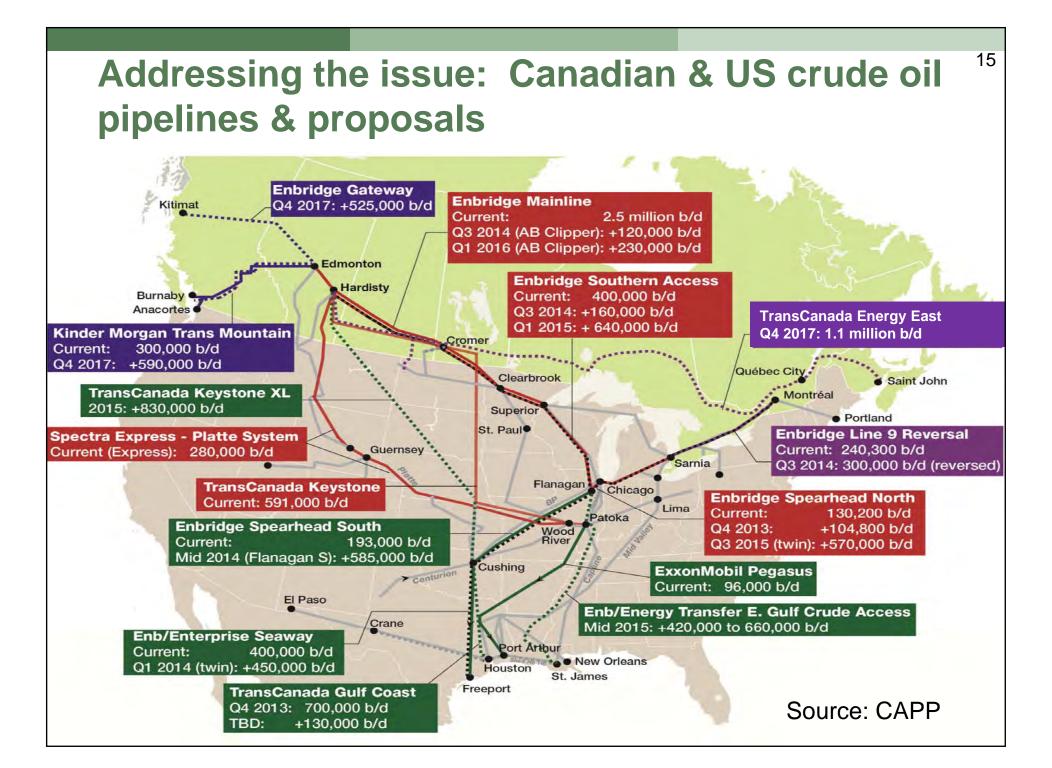
Key challenge: pipeline capacity





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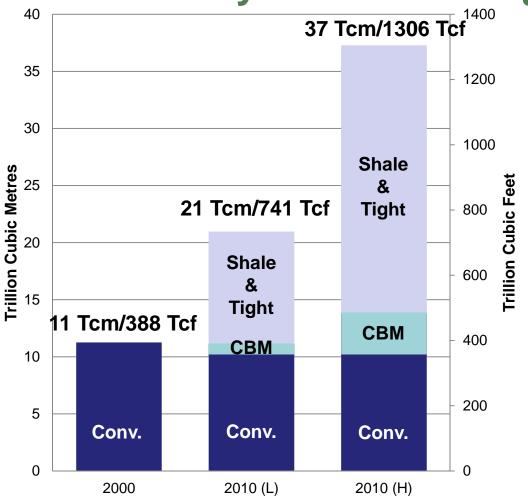








Canada has large natural gas resources, increased by new fracturing technologies, ...



- Unconventional gas doubled Canadian marketable resource estimates
- Nov 6, 2013 new NEB report indicates one formation – the Montney – contains 450 Tcf (12.7 Tcm) of marketable natural gas resources
- Canada has large and growing natural gas resources, far exceeding domestic requirements
- Production expected to grow (demand limited)

Tcf = Trillion cubic feet Tcm = Trillion cubic metres

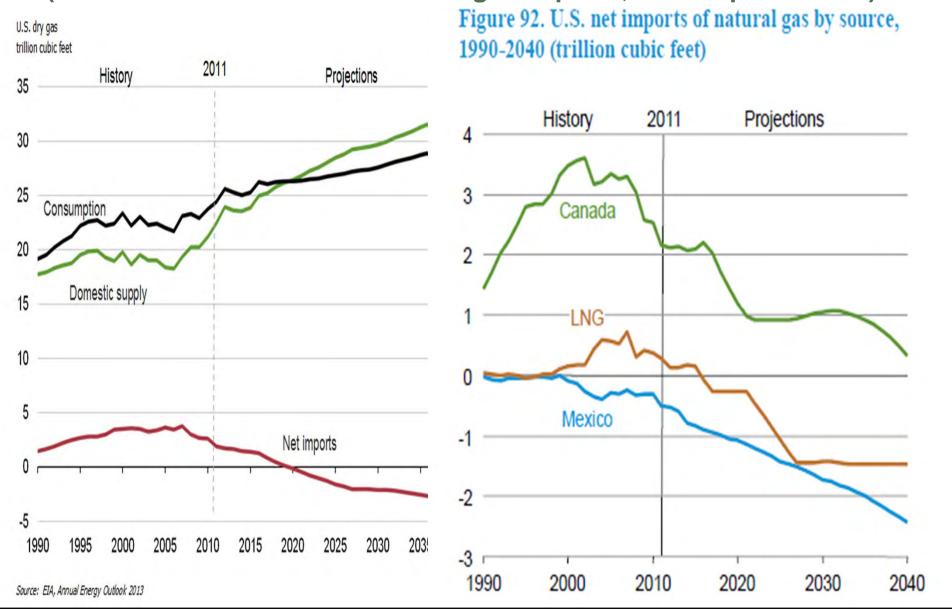
Source: Canadian Society for Unconventional Resources CBM= coal bed methane



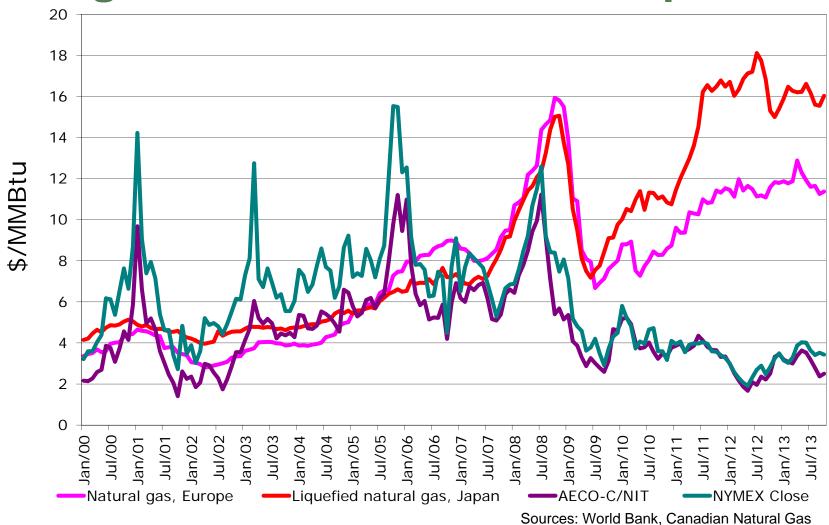


US market's need for Canadian gas declines

(destination of 100% of Canadian gas exports, 60% of production)



Global natural gas prices much higher than North American prices





Natural Resources

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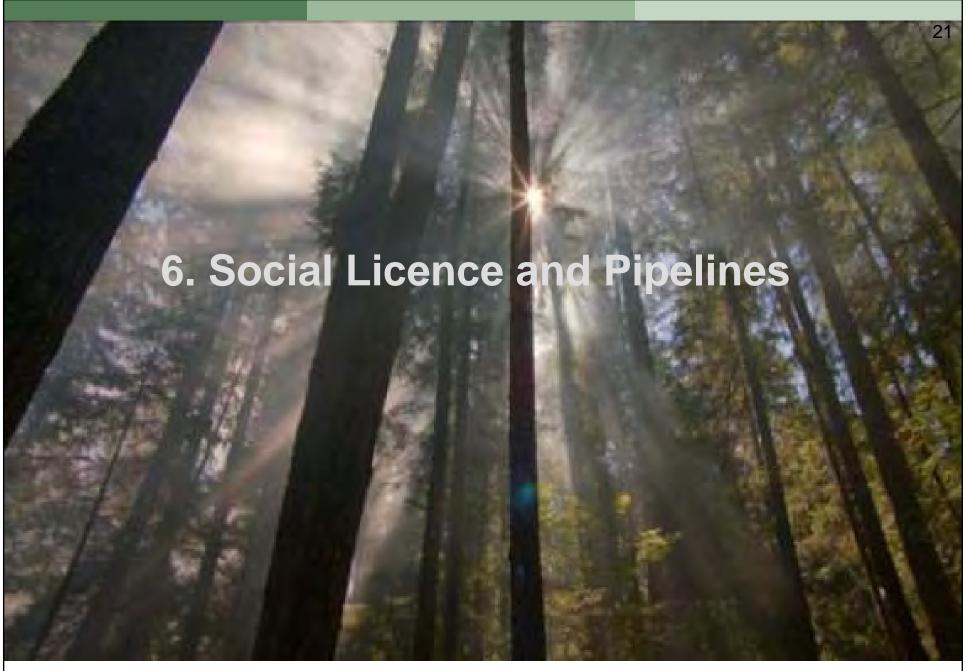


Export terminals are being proposed to meet global LNG

demand _____

uemanu	NO.	NAME	CAPACITY	IN SERVICE	EXPORT LICENCE	
/ / /	WEST C	COAST (proposed) – 135 million	n tonnes per annum	ı (mtpa) (18.4 bcf/d)	
	1	Douglas Channel LNG	1.8 mtpa (0.25 bcf/d)	2015	Approved	
YUKON	2	Kitimat LNG	10 mtpa (1.4 bcf/d)	2017 BAFFIN	Approved	
*Whitehorse {	3 3	Const Bear NUNAVI	24 mtpa (3.4 bcf/d)	2019/20	Approved	
TEF	4	Prince Rupert LNG	21.6 mtpa (2.91 bcf/d)	2020	Under review	Labrador Sea
	5	Pacific Northwest LNG	19.68 mtpa (2.74 bcf/d)	2018	Under review	NEWFOUNDLAND
Rupely 1	6	WCC LNG	30 mtpa (4 bcf/d)	2021	Under review	S NEWFO
3)2 SH GLOMBIA	7.88	Woodfibre LNG (Squamish)	2.1 mtpa (0.29 bcf/d)	2016 James	Under review	Gulf of
8 7 Squamish	Edmontor 8	*Triton LNG	2.3 mtpa (0.32 bcf/d)	2017	Under review	St. Lawrence Prince Edward NEW Usland
Vancouver	9	Aurora LNG Regina	24 mtpa (3.1 bcf/d)	2021/23	Under review	BRUNSWICK 10
EAST COAST (potential) – 10 mtpa (1.4 bcf/d)					Montreal	
	10	Goldboro LNG	10 mtpa (1.4 bcf/d)	2019	Under review	
Natural Resource Canada	. 11 Canada	Canaport LNG	7.5 mtpa	· · · · · · · · · · · · · · · · · · ·	ort facility with O export LNG	Canada

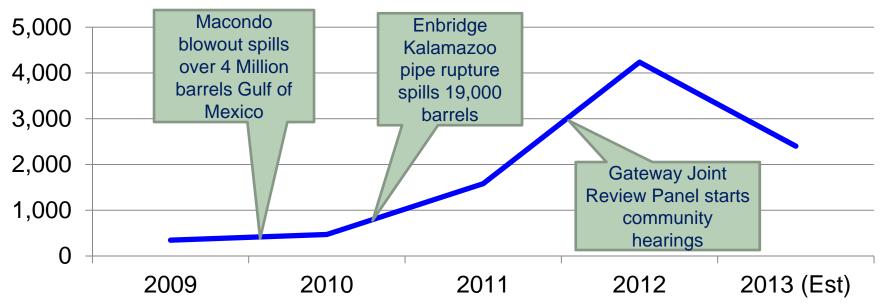






Public Interest in Pipelines

Letters From Canadians



Headlines:

- more than 4,000 register to make statements at Gateway NEB hearing
- thousands join Keystone pipeline protest in Washington
- Robert F. Kennedy Jr., others arrested in Keystone pipeline protest
- Over 50 per cent in B.C. oppose Gateway project
- Nobel winner joins pipeline opposition

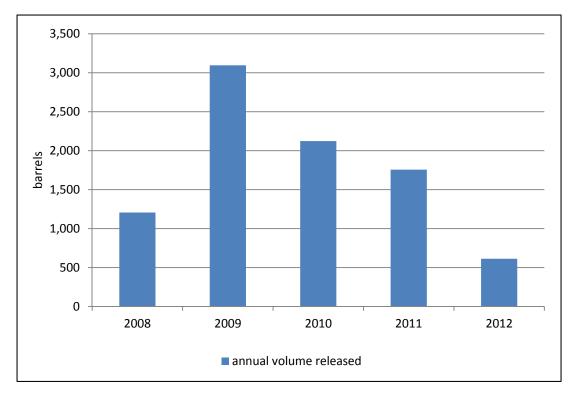




Overall, the pipeline safety record in Canada is strong

- Canada has a robust safety regime
 - NEB regulates over 73,000 km of pipelines across the country
- Annual releases very small fraction of oil moved
- Releases must be cleaned, vacuumed up
- 2008-12 releases average ~1,700 barrels/yr, on 1.2 Billion barrels moved/yr
- This works out to 99,999% of oil moving safely

Total Volume of Liquid Released per Year



Source: NEB



Government working to further improve pipeline safety

- In 2012, in its plan for Responsible Resource Development, the Government provided \$13.5 million over two years to the NEB to:
 - increase the number of oil and gas pipeline inspections by 50 percent annually
 - double, from three to six, the number of annual comprehensive audits to identify potential issues and prevent incidents from occurring
- In 2013, GoC updated the NEB Onshore Pipeline Regulations
 - to reinforce the need for pipeline companies to have a culture of safety focused on protecting the public, workers, and the environment
- In 2013, finalized Administrative Monetary Penalties
 - NEB can now impose penalties of up to \$100,000 per day (companies) or up to \$25,000 per day (individuals) for violations of the NEB Act
- In 2013, Minister announced GoC intention to pursue legislative and regulatory changes to:
 - enshrine in law the "polluter pays" principle (currently it is only implicit)
 - require companies operating major crude oil pipelines to have \$1 Billion in financial capacity to respond to oil spills;
 - ensure companies responsible for abandoned pipelines
 - clarify safety zones along pipelines
 - clarify the NEB's authority to undertake compliance audits





7. Canadian Perspectives on Mexico as NAFTA Partner

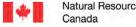






Mexico is a strong trade partner for Canada

- Canada enjoys excellent relations with Mexico.
- The trade relationship between the two countries has grown exponentially since the signing of the North American Free Trade Agreement (NAFTA) in 1994.
- This includes significant trade in energy commodities. In 2012, Canada's total energy trade with Mexico stood at \$1.2 billion CAD.
 - Crude oil (\$790 million CAD)
 - Refined petroleum products (\$372 million CAD)





Canada's energy cooperation with Mexico

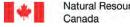
- Good relations, with the two countries working closely on oil and gas issues at the government-to-government level through a variety of mechanisms, including: the Canada-Mexico Partnership's <u>Energy Working Group</u>; and the Energy and the Climate Partnership of the Americas' <u>Heavy Oil Working Group</u>
- These issues include:
 - heavy oil;
 - shale gas;
 - regulations and standards related to energy transport (pipelines, marine, etc.); and
 - public concern/acceptance.
- Canada is closely following the Government of Mexico's ambitious energy reforms, including proposed changes to the constitution.
- A number of Canadian energy companies are in Mexico, including TransCanada, which owns and operates the Tamazunchale Pipeline System.





8. Conclusions

- Minister and Department focussed on Energy Market Diversification
- New pipeline capacity is needed; public concerns expressed about safety
 - pipelines are heavily regulated, have a safe track record
 - Government is taking measures to further enhance pipeline safety





Useful NRCan Links

- Pipeline Safety
 - http://www.nrcan.gc.ca/media-room/news-release/2013/7227
 - http://www.nrcan.gc.ca/media-room/news-release/2013/7225
- Energy Policy
 - http://www.nrcan.gc.ca/energy/policy/1352
- Bitumen-Derived Crudes and Corrosivity
 - http://www.nrcan.gc.ca/media-room/news-release/2012/6676
- Pipeline Frequently Asked Questions (FAQs)
 - http://www.nrcan.gc.ca/energy/sources/natural-gas/pipeline-faq/2248
- Pipeline Arbitration Secretariat
 - http://www.nrcan.gc.ca/energy/sources/natural-gas/pipeline-arbitrationsecretariat/1601
- Pipeline Announcements further measures
 - http://www.nrcan.gc.ca/media-room/news-release/2013/7229
- Fuel Focus
 - www.fuelfocus.nrcan.gc.ca





Thank You



