



U of A – Houston Presentation



Canadian Petroleum Growth and Development

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Overview

- Introduction
- Canadian Conventional Oil Production and Forecast
- Canadian Oil sands Production and Growth
- Markets, Pipe lines and Refining
- Conclusion

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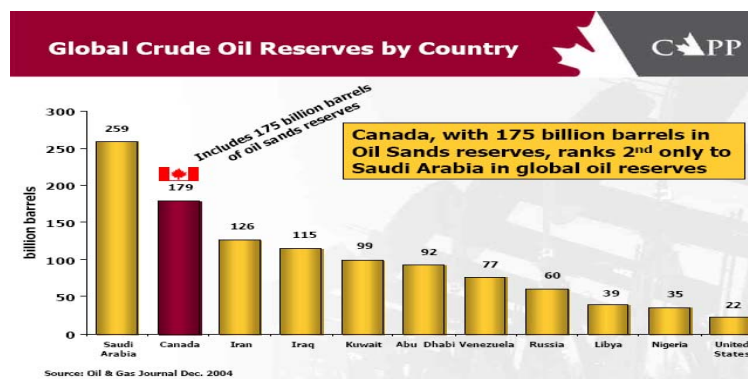
Introduction

- Canada is the 8th largest Crude Oil producer in the world with 3.1 MMb/d production (CAPP)
- Total oil Reserves are estimated at 178.8 billion barrels as of Jan. 2006 (EIA)
- The most politically stable oil rich country
- Geographically close to the biggest oil market

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Introduction



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Canadian Conventional Oil Reserves

- Conventional reserves are estimated to be at 5.2 billion barrels (CAPP)
- WCSB that include Alberta and Saskatchewan has the highest reserves (2.97 billion barrels)
- East Coast Offshore reserves (1.71 billion barrels)

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Canadian Conventional Oil Production-2005 (CAPP)

- Conventional production was 552 MMbbls
- CSB is the largest producing region (379 MMbbls)
- East Coast Offshore production (111 MMbbls)
- The conventional crude oil production is declining at rate of 4-5% annually

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Canadian Conventional Oil Data-2005

CONVENTIONAL CRUDE OIL & EQUIVALENT REMAINING ESTABLISHED RESERVES IN CANADA

2005

Thousand Cubic Metres

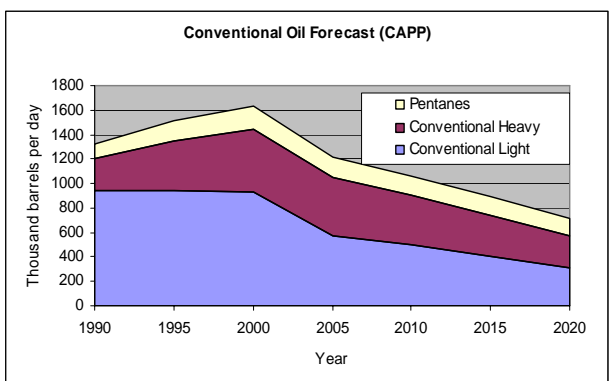
	Remaining Reserves at 2004-12-31	2005 Gross Additions *	2005 Net Production *	Remaining Reserves at 2005-12-31	Net Change In Reserves during 2005
CRUDE OIL					
Conventional Areas					
British Columbia	22 453	1 237	1 925	21 765	-672
Alberta	276 632	27 153	23 050	280 735	4 103
Saskatchewan	127 932	2 717	2 815	127 834	-98
Manitoba	3 881	1 893	813	3 961	80
Ontario	1 947	-	135	1 812	-135
Quebec	0	-	-	0	0
New Brunswick	0	-	-	0	0
Mainland Territories	6 788	-	1 089	5 699	-1 089
Eastcoast Offshore	128 658	151 851	17 888	262 621	134 163
TOTAL	537 981	215 224	78 227	773 978	136 997
Frontier Areas					
Mackenzie/Beaufort	53 950	-	-	53 950	0
Arctic Islands	0	-	-	0	0
TOTAL	53 950	0	0	53 950	0
TOTAL CRUDE OIL	591 931	215 224	78 227	827 928	136 997
PENTANES PLUS					
Conventional Areas					
British Columbia	6 477	6 629	8 656	4 450	-1 994
Alberta	53 526	9 076	8 530	54 072	546
Saskatchewan	262	61	75	247	-15
Manitoba	0	-	-	0	0
Mainland Territories	27 311	-	88	27 223	-88
Eastcoast Offshore	2 468	-	-	2 468	0
TOTAL PENTANES PLUS	89 774	9 766	8 849	98 753	8 979
TOTAL CRUDE OIL & EQUIV.	681 705	224 990	87 076	926 681	145 976

* Preliminary estimate. Corrections to previous year cumulative production included with gross additions

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Canadian Conventional Oil Forecast



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Canada's Oil Sands

- **Secure, abundant and large crude oil resource in the world**
- **All of Canada's bitumen estimated at 1.7 – 2.5 trillion barrels**
- **Canada holds 60% of investbale oil resources as per CIBC**

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Shell, Western and Chevron Oil Sands Mine



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Oil Sands Production

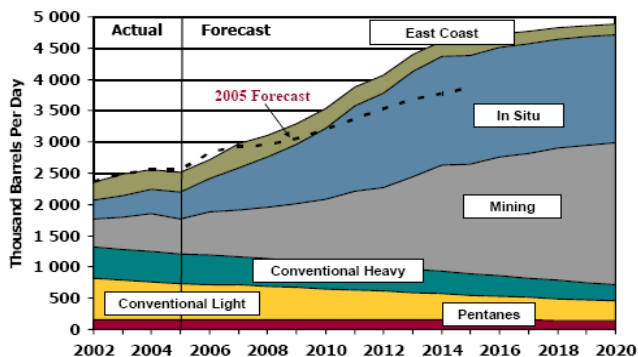
- **Current oil sands production is 1.1 million Bbls/day**
- **Future oil sands production to reach 4.7 million Bbls/day**
- **Oil Sands projects take about 4 to 6 years to build**
- **Oil is extracted from the oil sands using surface mining and in-situ processes (SAGD and CSS)**

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Oil Sands vs. Conventional Oil Production

Chart 1: Canadian Crude Oil Production Forecast



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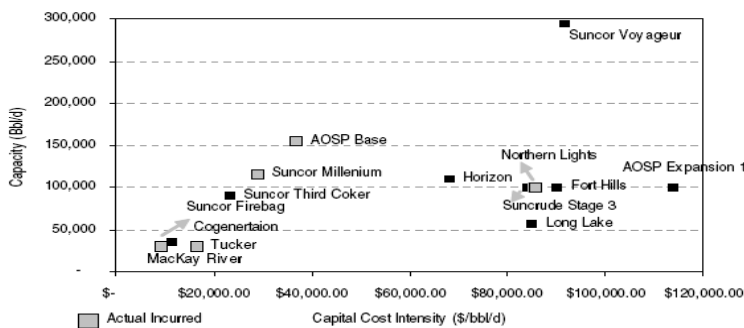
Oil Sands Costs & Profits

- Capital costs to produce 100,000 Bbls/day is in the range of US\$7.60 -10.20 billion
- Operating costs are in the range of US\$16.20 –18.70 per barrel
- Oil sands profit range from 10-17.5% at NYMEX crude oil prices of US\$30 – 50 per barrel

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Oil Sands Capital Costs Intensity Trends



Source: CIBC World Markets Inc.

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Oil Sands Challenges & Risks

- Lower crude oil prices
- Skilled labor, adequate infrastructure and Royalties
- Higher capital and operating costs
- Environmental issues – GHG and reclamation
- Technological developments
- Delays in construction schedules

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Oil Sands Environmental Issues



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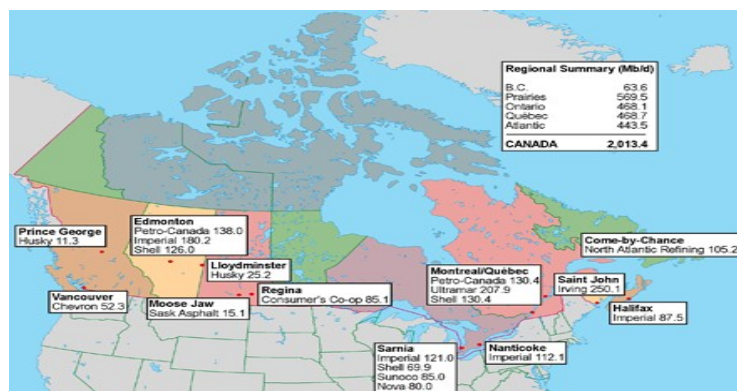
Refining, Pipelines and Markets

- **Canada exports 2.1 MMbbl/d of crude oil to the US (EIA-2005)**
- **1.59 MMbbl of the crude oil exports were from Western Canada (CAPP)**
- **Traditional markets for western Canadian crude are western Canada, Ontario, US Midwest, US Rockies (3 MMbbl/d demand)**

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Refining

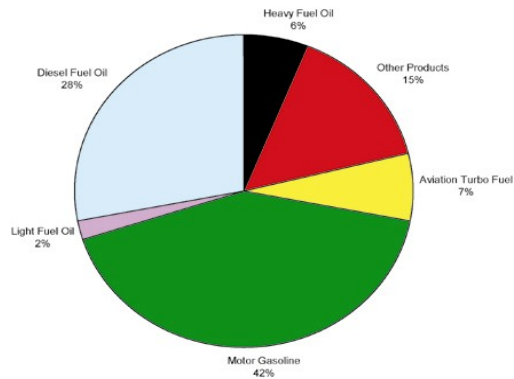


Capacity of Canada's Refineries (Source CAPP)

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Refining



Estimated domestic sales of refined products (Source CAPP)

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Pipelines

- **There are three major pipelines exporting crude from western Canada to the US**
 - Enbridge (2.0 MMbbl/day)
 - Terasen Trans Mountain (282 MMbbl/day)
 - Terasen Express (225 MMbbl/day)
- **A shortfall of 1 MMbbl/day pipeline capacity is expected by 2015 (NEB)**

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Pipelines



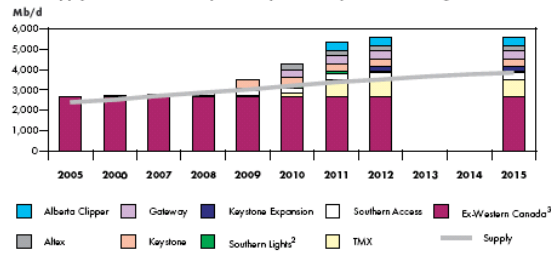
Major Oil Pipeline Network to US (Source CAPP)

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Pipelines

NEB Supply Forecast and Proposed Pipeline Projects and Timing



- 1 The pipeline projects are listed alphabetically. In-service dates are proposed by the project sponsors
- 2 Edmonton to Cromer
- 3 Total pipeline capacity out of the WCSB

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Extended Markets

- **Extended markets for Canadian crude are**
 - **The Lower Midwest (lower PADD II)**
 - **Washington State (PADD IV)**
- **Highly competitive markets due to dependency on pricing parity**

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Potential Markets

- **Potential Markets are**
 - **California (PADD V) with 1.5 MMbbls/d demand**
 - **US Gulf Coast with 6.5 MMbbls/d demand**
 - **South East Asia**

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Conclusion

- Conventional oil is declining and future oil supply will be from the OIL SANDS
- The refineries focus should change from Light/ Heavy conventional oil to medium sour crude (SYNBIT)
- Pipe line capacity is currently sufficient however growth in oil sands production will need additional 1 MMbbl/d by 2020
- Canada should reach new markets to export new supplies

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For more information

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