

Data Base of Soil, Aquifer, and Contaminant Attributes for Leaking Petroleum Storage Tank Sites in Texas

by

Robert E. Mace, David M. Welch, Edward W. Collins,
Sandra P. Parra, Michael R. Harren, and R. Stephen Fisher

assisted by

Edward S. Angle, Carlos I. Huerta-Lopez,
Wan-Joo Choi, and Nurlan Muratov

Robert E. Mace, R. Stephen Fisher, and Alan R. Dutton

Co-Principal Investigators

Prepared for

Petroleum Storage Tank Division
Texas Natural Resource Conservation Commission

by

Bureau of Economic Geology
Noel Tyler, Director
The University of Texas at Austin
Austin, Texas 78713-8924

January 1997

Data Base of Soil, Aquifer, and Contaminant Attributes from Leaking Petroleum Storage Tank Sites in Texas

by

Robert E. Mace, David M. Welch, Edward W. Collins,
Sandra P. Parra, Michael R. Harren, and R. Stephen Fisher

assisted by

Edward S. Angle, Carlos I. Huerta-Lopez,
Wan-Joo Choi, and Nurlan Muratov

Robert E. Mace, R. Stephen Fisher, and Alan R. Dutton

Co-Principal Investigators

PREPARED IN COOPERATION WITH THE
TEXAS NATURAL RESOURCE CONSERVATION COMMISSION AND
U.S. ENVIRONMENTAL PROTECTION AGENCY

The preparation of this report was financed through grants from the U.S. Environmental Agency through the Texas Natural Resource Conservation Commission

by

Bureau of Economic Geology
Noel Tyler, Director
The University of Texas at Austin
Austin, Texas 78713-8924

January 1997

CONTENTS

INTRODUCTION.....	1
DATA BASES	1
ID and Setting.....	2
Soil Data.....	3
Aquifer Data.....	5
Water-level Data	9
Chemical Data.....	11
Remediation and Plume Data.....	14
Notes and Comments	17
DISKETTE	18
Mac and PC Files.....	18
Text Files.....	18
REFERENCES	19
APPENDICES	
A. ID and Setting	
B. Soil Data	
C. Aquifer Data	
D. Water-level Data Example	
E. Chemical Data Example	
F. Remediation and Plume Data	
G. Notes and Comments	

INTRODUCTION

This report contains descriptions of the data bases the Bureau of Economic Geology developed as part of an investigation of the extent, mass, and duration of hydrocarbon plumes from leaking petroleum storage tanks (LPST) sites in Texas. These data bases were used to develop the results and conclusions of the report "Extent, Mass, and Duration of Hydrocarbon Plumes from Leaking Petroleum Storage Tank Sites in Texas" (Mace and others, 1997).

We collected the data from LPST files at the Texas Natural Resource Conservation Commission documenting where ground water has or had been impacted by leaking gasoline. Sources of the data include information reported in the Limited Site Assessment Report Form (TWC, 1993), the Plan B Risk Assessment Checklist (TNRCC, 1995), and water-level and water-chemistry data sheets included in quarterly, semi-annual, and annual ground-water monitoring reports. The details of the approach and techniques we used to collect the data are described in Mace and others (1997).

The databases were provided to the TNRCC in both paper and digital formats. This document includes hard copies of many of the databases. However, owing to the large size of the water-level and water chemistry data bases (1,200 printed pages), this document only provides explanations of the data fields for these databases.

Below we describe the overall structure of the databases and present the databases themselves.

DATA BASES

Our databases included information on site location and setting, soil properties, hydrogeologic properties, measurements of water levels, analytical results, abatement and remediation actions, and general comments (Table 1) and were linked to each other by the

LPST ID number. The original water-level and analytical data bases were in Claris® FileMaker® Pro database program for the Macintosh. The other data bases were originally in Microsoft® Excel. Below we describe each of the databases, their column headers, and the meaning of special characters, if any.

ID and Setting

Purpose: List ownership, location, and condition information about the site.

Original filename: id.xl

Text filename: id.txt

Column 1: LPST ID #

Description: TNRCC assigned identification number for the leaking petroleum storage tank site.

Units: none

Special characters: none

Column 2: Priority

Description: TNRCC assigned site priority. See page 9 of Mace and others (1997) or TNRCC (1994) for explanation of priority assignments.

Units: none

Special characters: none

Column 3: Responsible party

Description: Name of the party responsible for the cleanup of the spill.

Units: none

Special characters: - information not found or reported

Column 4: Facility ID #

Description: Identification number for the facility with underground storage tanks.

Units: none

Special characters: - information not found or reported

Column 5: Facility name

Description: Name of the facility at the site, usually a gasoline station.

Units: none

Special characters: - information not found or reported

Column 6: Facility address

Description: Street address of the LPST site.

Units: none

Special characters: none

Column 7: Facility city

Description: City the site is located in.

Units: none

Special characters: none

Column 8: Facility county

Description: County the site is located in.
Units: none
Special characters: none

Column 9: County code

Description: Numeric code for the county.
Units: none
Special characters: none

Column 10: Hydrocarbon type

Description: Type of hydrocarbon involved in spill.
Units: none
Special characters: ? information may be questionable

Column 11: Site map?

Description: Is a site map showing location of the monitoring wells and a scale available in the LPST file?
Units: none
Special characters: Y yes, map is available
N no, map could not be found
- information not found or reported

Column 12: Impervious cover

Description: Percentage amount or description of impervious cover at the LPST site.
Units: percentage
Special characters: - information not found or reported

Column 13: Number of monitor wells

Description: Number of monitor wells at the site.
Units: none
Special characters: - information not found or reported

Column 14: Number of wells within 1/2 mile

Description: Number of private or public water wells within half a mile of the site.
Units: none
Special characters: - information not found or reported

Soil Data

Purpose: Document information concerning the geometry and properties of the soils underlying the LPST site.

Original filename: soil.xl

Text filename: soil.txt

Column 1: LPST ID #

Description: TNRCC assigned identification number for the leaking petroleum storage tank site.
Units: none
Special characters: none

Column 2: Soil type

Description: Description of the soil at the site.
Units: none
Special characters: - information not found or reported
 ? information may be questionable

Column 3: Organic carbon

Description: Amount of organic carbon in soil at the site.
Units: percentage
Special characters: - information not found or reported
 ND not detected
 BDL below detection limits

Column 4: Moisture content

Description: Moisture content of the soil at the site.
Units: percentage
Special characters: - information not found or reported
 ND not detected
 _ to _ range of reported values

Column 5: Soil bulk density

Description: Wet bulk density of the soil at the site.
Units: g cm^{-3}
Special characters: - information not found or reported

Column 6: Porosity

Description: Porosity of the soil at the site.
Units: percentage
Special characters: - information not found or reported
 _ to _ range of reported values

Column 7: Intrinsic permeability, k

Description: Intrinsic permeability of the soil at the site.
Units: cm^2
Special characters: - information not found or reported
 _ to _ range of reported values
 E signifies scientific notation, i.e., E-10 = 10^{-10}

Column 8: k notes

Description: Notes about information in column 7, intrinsic permeability.
Units: none
Special characters: - information not found or reported
 est intrinsic permeability was estimated
 meas intrinsic permeability was measured

Column 9: Depth to affected soil

Description: Depth from land surface to soil affected by the hydrocarbon release.
Units: ft
Special characters: - information not found or reported
 _ to _ range of reported values

Column 10: Base of affected soil

Description: Depth from land surface to the base of the soil affected by the hydrocarbon release. For leaks that reach the water table, this value should correspond with the depth to water.

Units: ft

Special characters: - information not found or reported
_ to _ range of reported values

Column 11: Thickness of affected soil

Description: Thickness of the soil affected by the hydrocarbon release.

Units: ft

Special characters: - information not found or reported
_ to _ range of reported values

Column 12: Areal extent of affected soil

Description: Area of the soil affected by the hydrocarbon release.

Units: ft

Special characters: - information not found or reported
_ to _ range of reported values

Column 13: Minimum distance from affected soil to property boundary

Description: Minimum distance from affected soil to property boundary.

Units: ft

Special characters: - information not found or reported
_ to _ range of reported values
~ approximately
0 affected soil reaches property boundary

Aquifer Data

Purpose: Document information concerning the geometry and hydrogeologic properties of the geologic formations underlying the LPST site.

Original filename: aquifer.xl

Text filename: aquifer.txt

Column 1: LPST ID #

Description: TNRCC assigned identification number for the leaking petroleum storage tank site.

Units: none

Special characters: none

Column 2: Geologic formation

Description: Name of the geologic formation that underlies the LPST site.

Units: none

Special characters: - information not found or reported
Fm formation
Gp group
Q Quaternary
? information may be questionable

Column 3: Formation texture

Description: Description of the texture of the geologic formation that underlies the LPST site.

Units: none

Special characters: - information not found or reported
? information may be questionable

Column 4: Aquifer

Description: Name of the aquifer the site overlies, if any.

Units: none

Special characters: - information not found or reported
none no major or minor aquifer at site

Column 5: Hydraulic conductivity, K

Description: Hydraulic conductivity of the saturated formation beneath the LPST site.

Units: m yr⁻¹

Special characters: - information not found or reported
_ to _ range of reported values
E signifies scientific notation, i.e., E-10 = 10⁻¹⁰

Column 6: K notes

Description: Notes about information in column 5, hydraulic conductivity.

Units: none

Special characters: - information not found or reported
bail hydraulic conductivity was measured in the field using a bail test
est hydraulic conductivity was estimated
geop hydraulic conductivity was estimated using geophysical techniques
lab hydraulic conductivity was measured in a lab
meas hydraulic conductivity was measured, technique unspecified
pump hydraulic conductivity was measured in the field using a pumping test
slug hydraulic conductivity was measured in the field using a slug test

Column 7: Transmissivity, T

Description: Transmissivity of the saturated formation beneath the LPST site.

Units: ft² d⁻¹

Special characters: - information not found or reported
? information may be questionable
_ to _ range of reported values
E signifies scientific notation, i.e., E-10 = 10⁻¹⁰

Column 8: T notes

Description: Notes about information in column 7, transmissivity.
Units: none
Special characters: - information not found or reported
 ? information may be questionable
 _ to _ range of reported values
 slug transmissivity was measured in the field using a slug test
 pump transmissivity was measured in the field using a pumping test
 meas transmissivity was measured, technique unspecified
 est transmissivity was estimated

Column 9: Storativity, S

Description: Storativity of the saturated formation beneath the LPST site.
Units: none
Special characters: - information not found or reported
 E signifies scientific notation, i.e., E-10 = 10^{-10}
 _ to _ range of reported values

Column 10: S notes

Description: Notes about information in column 7, transmissivity.
Units: none
Special characters: - information not found or reported
 slug storativity was measured in the field using a slug test
 meas storativity was measured, technique unspecified
 est storativity was estimated
 pump storativity was measured in the field using a pumping test
 mod storativity value is a result of numerically modeling the site

Column 11: Depth to affected water-bearing strata

Description: Depth from land surface to the top of the water-bearing strata affected by the leak from the LPST site. Usually equals depth to water.
Units: ft
Special characters: - information not found or reported

Column 12: Base of affected water-bearing strata

Description: Depth from land surface to the base of the water-bearing strata affected by the leak from the LPST site. Though this value is reported, it is usually reported at the greatest depth of the well, which may not intersect the entire thickness of the affected water.
Units: ft
Special characters: - information not found or reported
 _ to _ range of reported values
 ~ approximately

Column 13: Thickness of affected water-bearing strata

Description: Thickness of the water-bearing strata affected by the leak from the LPST site. Should be the difference between the depth to top and bottom of the affected water-bearing zone.

Units: ft

Special characters: - information not found or reported
_ to _ range of reported values
~ approximately

Column 14: Area of affected water-bearing strata

Description: Area of the affected water-bearing strata or plume. These values are reported by site investigators.

Units: ft²

Special characters: - information not found or reported
~ approximately

Column 15: Minimum TDS of ground water from non-affected well

Description: Minimum reported concentration of total dissolved solids (TDS) from a well outside of the affected water-bearing zone.

Units: mg l⁻¹

Special characters: - information not found or reported
_ to _ range of reported values

Column 16: Potential beneficial use category

Description: Reported potential beneficial use of the ground water.

Units: none

Special characters: - information not found or reported
I Category I where water-supply wells are impacted or threatened or the TDS concentration is less than 3,000 ppm and a water well or water-supply spring is located within 0.5 mi of the site.
II Category II where the TDS concentration is less than 3,000 ppm and no beneficial use is documented within 0.5 miles of the site or the concentration of TDS is between 3,000 and 10,000 ppm and beneficial use is documented within 0.5 miles of the site.
III Category III where the TDS concentration is between 3,000 and 10,000 ppm and no beneficial use of the impacted ground water is documented within 0.5 miles of the site.
IV Category IV where no beneficial use of the impacted ground water is documented and the TDS concentration is greater than 10,000 ppm and/or the yield of the formation is less than 150 gallons per day.

Column 17: Direction of ground-water flow

Description: Direction ground-water flow moves in the subsurface.
Units: none
Special characters: - information not found or reported
 E East
 W West
 N North
 S South
 _ to _ range of ground-water flow directions
 _ , _ different reported directions of ground-water flow
 variable variable directions of ground-water flow
 radial ground-water flows radially inward or outward
 ? information may be questionable

Column 18: Does flow direction vary?

Description: Is the ground-water direction stable or does it change direction?
Units: Y/N
Special characters: - information not found or reported
 Y yes
 N no
 ? information may be questionable

Column 19: Hydraulic gradient

Description: Reported hydraulic gradient at the site.
Units: none
Special characters: - information not found or reported
 _ to _ range of reported values

Column 20: Ground-water flow rate

Description: Reported rate of ground-water flow.
Units: ft yr⁻¹
Special characters: - information not found or reported
 _ to _ range of reported values
 E signifies scientific notation, i.e., E-10 = 10⁻¹⁰

Water-level Data

Purpose: Document information concerning depth to water and thickness of free product at the LPST site.

Original filename: wl.wrd

Text filename: wl.txt

Column 1: LPST ID #

Description: TNRCC assigned identification number for the leaking petroleum storage tank site.
Units: none
Special characters: none

Column 2: Well ID

Description: Identification number for the monitoring well.
Units: none
Special characters: none

Column 3: Date

Description: Date of the measurement in serial number form using the 1904 system. In this system, used for Macintosh versions of Microsoft Excel, the date serial number 1 refers to January 2, 1904, serial number 2 refers to January 3, 1904, and so on.
Units: none
Special characters: - information not found or reported

Column 4: x-coor.

Description: x-coordinate of the well location using an arbitrary, local origin at the site. All wells at a site can be plotted relative to each other. Wells at different sites cannot be plotted relative to each other.
Units: ft
Special characters: - information not found or reported

Column 5: y-coor.

Description: y-coordinate of the well location using an arbitrary, local origin at the site. All wells at a site can be plotted relative to each other. Wells at different sites cannot be plotted relative to each other.
Units: ft
Special characters: - information not found or reported

Column 6: GW elevation

Description: Elevation of the water-level in the well. Usually referenced to an arbitrary elevation at the site. Elevations are corrected for free product in the well, if any.
Units: ft
Special characters: - information not found or reported

Column 7: Casing height

Description: Height of the casing relative to land surface. Negative values reflect casings that lie below land surface.
Units: ft
Special characters: - information not found or reported

Column 8: Depth to PSH

Description: Depth from the top of casing to the top of the phase separated hydrocarbon (free product).
Units: ft
Special characters: - information not found or reported

Column 9: Depth to water

Description: Depth from the top of casing to the top of the water level.
Units: ft
Special characters: - information not found or reported
dry no water in well

Column 10: PSH thickness

Description: Thickness of the phase-separated hydrocarbon (free product) in the well.

Units: ft

Special characters: - information not found or reported
sheen no measurable thickness, but hydrocarbon present

Chemical Data

Purpose: Document information concerning water chemistry at the LPST site.

Original filename: chem.wrd

Text filename: chem.txt

Column 1: LPST ID #

Description: TNRCC assigned identification number for the leaking petroleum storage tank site.

Units: none

Special characters: none

Column 2: Well ID

Description: Identification number for the monitoring well.

Units: none

Special characters: none

Column 3: Date

Description: Date of the measurement in serial number form using the 1904 system. In this system, used for Macintosh versions of Microsoft Excel, the date serial number 1 refers to January 2, 1904, serial number 2 refers to January 3, 1904, and so on.

Units: none

Special characters: - information not found or reported

Column 4: x-coor.

Description: x-coordinate of the well location using an arbitrary, local origin at the site. All wells at a site can be plotted relative to each other. Wells at different sites cannot be plotted relative to each other.

Units: ft

Special characters: - information not found or reported

Column 5: y-coor.

Description: y-coordinate of the well location using an arbitrary, local origin at the site. All wells at a site can be plotted relative to each other. Wells at different sites cannot be plotted relative to each other.

Units: ft

Special characters: - information not found or reported

Column 6: Benzene

Description: Concentration of benzene in the water sampled from the monitoring well.

Units: $\mu\text{g l}^{-1}$

Special characters:

- information not found or reported
- bdl below detection limit
- psh phase separated hydrocarbon in well
- <_ value below this number
- >_ value above this number

Column 7: Toluene

Description: Concentration of toluene in the water sampled from the monitoring well.

Units: $\mu\text{g l}^{-1}$

Special characters:

- information not found or reported
- bdl below detection limit
- psh phase separated hydrocarbon in well
- <_ value below this number
- >_ value above this number

Column 8: Ethylbenzene

Description: Concentration of ethyl benzene in the water sampled from the monitoring well.

Units: $\mu\text{g l}^{-1}$

Special characters:

- information not found or reported
- bdl below detection limit
- psh phase separated hydrocarbon in well
- <_ value below this number
- >_ value above this number

Column 9: Total xylenes

Description: Concentration of total xylenes in the water sampled from the monitoring well.

Units: $\mu\text{g l}^{-1}$

Special characters:

- information not found or reported
- bdl below detection limit
- psh phase separated hydrocarbon in well
- <_ value below this number
- >_ value above this number

Column 10: Total BTEX

Description: Sum total concentration of benzene, toluene, ethyl benzene, and total xylenes in the water sampled from the monitoring well.

Units: $\mu\text{g l}^{-1}$

Special characters:

- information not found or reported
- bdl below detection limit
- psh phase separated hydrocarbon in well
- <_ value below this number
- >_ value above this number

Column 11: Total hydrocarbons

Description: Sum total concentration of hydrocarbons in the water sampled from the monitoring well.

Units: mg l⁻¹

Special characters:

- information not found or reported
- bdl below detection limit
- psh phase separated hydrocarbon in well
- <_ value below this number
- >_ value above this number

Column 12: MTBE

Description: Concentration of methyl tertiary butyl ether (MTBE) in the water sampled from the monitoring well.

Units: g l⁻¹

Special characters:

- information not found or reported
- bdl below detection limit
- psh phase separated hydrocarbon in well
- <_ value below this number
- >_ value above this number

Column 13: TDS

Description: Concentration of total dissolved solids (TDS) in the water sampled from the monitoring well.

Units: mg l⁻¹

Special characters:

- information not found or reported
- <_ value below this number
- >_ value above this number

Column 14: Temp

Description: Temperature of the water sampled from the monitoring well.

Units: °F

Special characters:

- information not found or reported

Column 15: Cond

Description: Electrical conductivity of the water sampled from the monitoring well.

Units: μΩ⁻¹

Special characters:

- information not found or reported

Column 16: pH

Description: pH of the water sampled from the monitoring well.

Units: none

Special characters:

- information not found or reported

Column 17: dO

Description: Dissolved oxygen (dO) of the water sampled from the monitoring well.

Units: mg l⁻¹

Special characters:

- information not found or reported

Remediation and Plume Data

Purpose: Document information concerning hydrocarbon release, plume size, and remediation activities at the LPST site.

Original filename: remed.xl

Text filename: remed.txt

Column 1: LPST ID

Description: TNRCC assigned identification number for the leaking petroleum storage tank site.

Units: none

Special characters: none

Column 2: Date of release, discovery, or report

Description: Date the release occurred, if known. Usually, these dates are the time the leak was first discovered.

Units: none

Special characters: - information not found or reported
M/D/YR month, day, and year
M-YR month and year, no day reported
YR year, no month or day reported
? information may be questionable

Column 3: Have remedial actions occurred?

Description: Has any remediation occurred at the site? This includes source abatement as well as soil and ground-water remediation.

Units: Y/N

Special characters: - information not found or reported
Y yes
N no
? information may be questionable

Column 4: If yes, start date

Description: If remedial actions have occurred, what is the time they were started?

Units: none

Special characters: - information not found or reported
M/D/YR month, day, and year
M-YR month and year, no day reported
YR year, no month or day reported
? information may be questionable
N/A not applicable

Column 5: Is remediation still in operation?

Description: If remedial actions have occurred, is the remediation still in operation?

Units: Y/N

Special characters: - information not found or reported
Y yes
N,date no, date of stopped operation, if available
? information may be questionable
N/A not applicable

Column 6: What are/were remedial actions?

Description: If remedial actions have occurred, what type of remediation was implemented?

Units: none

Special characters:

-	information not found or reported
AS	air sparging
P&T	pump and treat
PRS	product recovery system (usually by pumping)
PPRS	passive product recovery system which includes hand bailing, absorbent socks, or any other non-pumping technique for removing free product from the water table.
IT	interceptor trench or trenches
SVE	soil vapor extraction
excav	removal of affected soils in and near tank hold
none	no remedial activities at the site
?	information may be questionable

Column 7: Has source been abated?

Description: Has the leak of the petroleum storage tank system been stopped?

Units: Y/N

Special characters:

-	information not found or reported
Y	yes
N	no
?	information may be questionable
partially	source has been partially abated

Column 8: Date of abatement

Description: When was the leak of the petroleum storage tank system stopped?

Units: none

Special characters:

-	information not found or reported
N/A	not applicable
M/D/YR	month, day, and year
M-YR	month and year, no day reported
YR	year, no month or day reported
pre	abatement occurred before this date
~	approximately this date
_ to _	occurred over a range of dates
_ and _	occurred on these two dates

Column 9: Free product?

Description: Is there free product (phase separated hydrocarbon) floating on the water table?

Units: none

Special characters:

-	information not found or reported
Y	yes
N	no
?	information may be questionable

Column 10: Date of most recent PSH recovery

Description: If there is free product on the water table, what was the last date that free product (phase separated hydrocarbon, PSH) was recovered from a monitoring well at the LPST site?

Units: none

Special characters: - information not found or reported
N/A not applicable
M/D/YR month, day, and year
M-YR month and year, no day reported
YR year, no month or day reported

Column 11: If pump and treat, describe actions

Description: If there has been pump and treat remediation at the site, describe it in more detail.

Units: none

Special characters: - information not found or reported
N/A not applicable
bale water was removed by bailing
GW ground water
AST above-ground storage tank

Column 12: If not, date of shut-down

Description: If there is no current pump and treat remediation at the site, when was the site shut down?

Units: none

Special characters: - information not found or reported
M/D/YR month, day, and year
M-YR month and year, no day reported
YR year, no month or day reported

Column 13: Number of monitoring events after shut-down

Description: How many monitoring events occurred after pump and treat was shut down?

Units: none

Special characters: - information not found or reported
~ approximately this date

Column 14: Does plume extend offsite?

Description: Does the plume of dissolved hydrocarbon extend off the LPST site?

Units: Y/N

Special characters: - information not found or reported
Y yes
N no
? information may be questionable
probably plume probably extends offsite

Column 15: If yes, distance beyond property line?

Description: If the plume extends offsite, how far offsite does it extend?

Units: ft

Special characters: - information not found or reported
_ to _ range of reported values

Column 16: If no, distance from property line?

Description: If the plume does not extend offsite, how far is it from the site boundary?
Units: ft
Special characters: - information not found or reported
_ to _ range of reported values

Notes and Comments

Purpose: Document additional notes and comments about the data bases and data entry.

Original filename: notes.xl

Text filename: notes.txt

Column 1: LPST ID #

Description: TNRCC assigned identification number for the leaking petroleum storage tank site.
Units: none
Special characters: none

Column 2: ID & Setting

Description: Notes about the information in the ID and setting data base.
Units: none
Special characters: - information not found or reported

Column 3: Soil Data

Description: Notes about the information in the soil data base.
Units: none
Special characters: - information not found or reported

Column 4: Water Data

Description: Notes about the information in the data bases concerning the aquifer, water quality, and water levels.
Units: none
Special characters: - information not found or reported

Column 5: Plume Data

Description: Notes about the information in the data bases concerning the leak and plume.
Units: none
Special characters: - information not found or reported

Column 6: Remedial actions

Description: Notes about the information in the data bases concerning remediation at the site.
Units: none
Special characters: - information not found or reported

Column 7: General comments

Description: General notes about the information in the data bases.
Units: none
Special characters: - information not found or reported

DISKETTE

A diskette was submitted to the TNRCC along with this report and contains digital files of the data bases discussed in this report. The disk includes several different versions of the files (all contain the same data), so that different programs and computer platforms can readily access the data. The diskette contains two directories: (1) *macandpc* and (2) *text*. The files and formats of the files are described below.

Mac and PC Files

The *macandpc* directory holds seven files compatible with software for Macintosh and IBM-compatible computers: (1) *id.xl*, (2) *soil.xl*, (3) *aquifer.xl*, (4) *wl.wrd*, (5) *chem.wrd*, (6) *remed.xl*, and (7) *notes.xl*. The *.xl* file appendage refers to a Microsoft Excel version 4.0 saved file for the Macintosh. The *. wrd* file appendage refers to a Microsoft Word version 5.1a saved file for the Macintosh. The water-level and chemistry databases are saved as word files because they have too many lines to fit into an Excel database. These files saved on a Macintosh computer should be portable to the same software on a PC.

Text Files

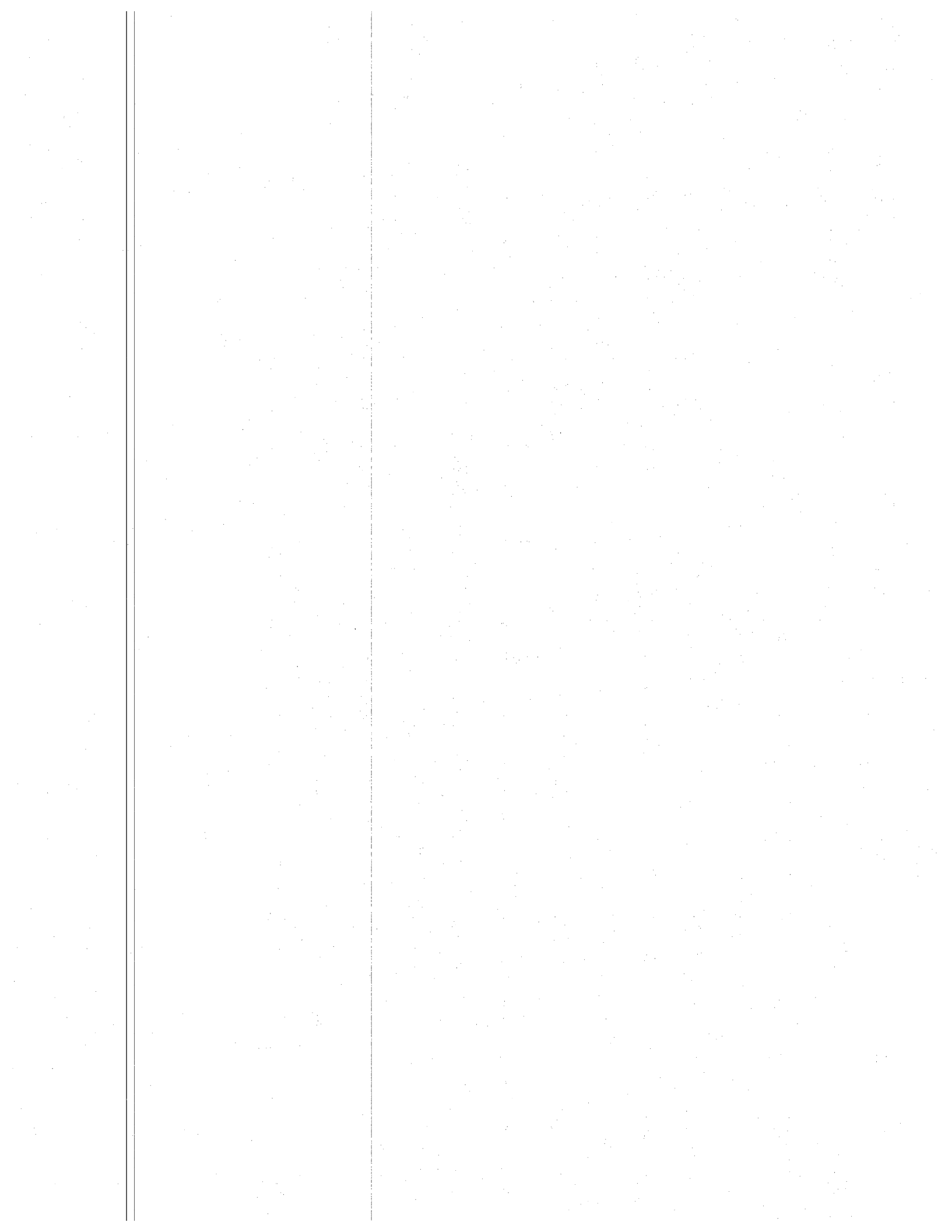
The *text* directory holds seven files: (1) *id.txt*, (2) *soil.txt*, (3) *aquifer.txt*, (4) *wl.txt*, (5) *chem.txt*, (6) *remed.txt*, and (7) *notes.txt*. These files were saved as tab delineated text files from their source programs (Microsoft Excel and Word as described above). Headers have been stripped from the files and replaced with column numbers.

REFERENCES

- Mace, R. E., Fisher, R. S., Welch, D. M., and Parra, S. P., 1997, Extent, mass, and duration of hydrocarbon plumes from leaking petroleum storage tank sites in Texas: The University of Texas at Austin, Bureau of Economic Geology Geological Circular 97-1, 52 p.
- TNRCC, 1994, Risk-based corrective action for leaking storage tank sites: Texas Natural Resource Conservation Commission, Austin, TX, RG-36, 78 p.
- TNRCC, 1995, Preapproval for corrective action activities: Texas Natural Resource Conservation Commission, Austin, TX, RG-111, 17 p.
- TWC, 1993, Reporting guidelines for LPST cleanups in Texas: Texas Water Commission, Austin, TX, PST 93-01, 35 p.

APPENDIX A

ID and Setting



LPST-ID #	Priority	Responsible Party	Facility ID #	Facility name
91011	2.5	Chevron U.S.A. Products Company	-	Chevron Station
91014	4.1	Mobil Oil Corporation	-	Former Mobil Service Station No. 12-Ak2
91038	4.1	Exxon Company U.S.A.	26689	Exxon Station No. 6-7125
91047	4.1	Exxon Company U.S.A.	-	Exxon 6-0688
91052	4.1	Exxon Company U.S.A.	-	Exxon 6-8128
91056	2.7	The Southland Corporation	-	7-Eleven No. 25298
91060	2.5	Regal Oil Inc.	33001	College Hills Texaco
91065	4.1	Exxon Company U.S.A.	-	Exxon Station No. 6-3344
91071	2.5	TM&S Oil Company	-	Moreno's Texaco
91077	4.1	Harris Oil Company	-	Speedy Bee Grocery
91078	4.1	Exxon Company U.S.A.	26586	Exxon 6-3356
91088	4.1	Chevron U.S.A. Products Company	-	Chevron Facility No. 60154770
91103	2.5	U.S. Postal Service	-	Vehicle Maintenance Facility
91104	3.1	National Convenience Stores	-	Stop & Go No. 1116
91133	4.1	Shell Oil Company	33104	Shell Retail Facility
91139	2.5	Mobil Oil Corporation	-	Former Mobil Service Station No. 12-L14
91202	4.1	Mobil Oil Corporation	-	Mobil Oil Service Station No. 12-FXT
91205	2.5	Chevron U.S.A. Products Company	-	Chevron Station No. 105919
91226	4.1	National Convenience Stores	-	Stop-N-Go No. 3518
91238	4.1	-	-	Texaco Service Station
91244	4.1	Avis Rent A Car System, Inc.	5193	Avis Intercontinental Airport Facility
91265	4.1	Diamond Shamrock	-	Diamond Shamrock No. 982
91279	2.2	Mobil Oil Corporation	-	Mobil 12-246
91362	4.1	Shell Oil Company	33047	Shell Retail Facility
91367	4.1	Exxon Company U.S.A.	-	Exxon 6-2892
91375	4.1	Mobil Oil Corporation	15891	Shell WIC #24241445600 (Former Mobil No. 12-Bmo)
91387	4.1	Shell Oil Company	-	Shell Retail Facility
91400	2.5	The Circle K Corporation	-	Circle K Store No. 2269
91433	4.1	Diamond Shamrock	32903	Diamond Shamrock No. 532
91445	4.1	Mobil Oil Corporation	-	Mobil Service Station No. 12-K7A
91458	3.3	Chevron U.S.A. Products Company	0017856	Chevron Service Station No. 76200
91470	3.1	Texaco Refining and Marketing	-	Texaco Service Station
91472	4.1	City of Houston, Police Department	-	Central Police Department Complex
91489	4.1	Exxon Company U.S.A.	26221	Exxon Station No. 6-4075
91493	2.5	Exxon Company U.S.A.	-	Exxon 6-0747
91499	2A	Lacey Petroleum Inc.	0025419	Langford Texaco
91503	4.1	Chevron U.S.A. Products Company	-	Chevron Station No. 107554
91505	1.6	The Southland Corporation	-	7-Eleven Store No. 16718
91516	3.1	Fort Worth ISD	-	Fort Worth ISD Clark Field Transp C
91518	3.2	Mobil Oil Corporation	-	Mobil Station No. 12-Jqq
91524	4.1	Exxon Company U.S.A.	26185	Exxon Station NO. 6-2690

LPST-ID #	Facility address	Facility city	Facility county	County code	Hydrocarbon type	Site map? (Y/N)
91011	4680 Montana	El Paso	El Paso	071	gasoline	Y
91014	8002 Callaghan Rd	San Antonio	Bexar	015	gasoline	Y
91038	8015 E Fwy (I-10) @ McCarty	Houston	Harris	101	gas/diesel	Y
91047	8015 C. F. Hawn Fwy	Dallas	Dallas	057	gasoline	Y
91052	8302 Abrams Rd	Dallas	Dallas	057	gasoline	Y
91056	1865 Rosemade	Carrlilton	Dallas	057	gasoline	Y
91060	2441 College Hills Blvd	San Angelo	Tom Greene	226	gasoline	Y
91065	1721 Texas Ave	College Station	Brazos	021	gasoline	Y
91071	8800 Alameda	El Paso	El Paso	071	gasoline	Y
91077	Hwy 67	Cedar Hill	Dallas	057	gasoline	Y
91078	3003 W Loop 12	Dallas	Dallas	057	gasoline	Y
91088	4023 Cedar Springs Rd	Dallas	Dallas	057	gasoline	Y
91103	5300 Paisano Dr	El Paso	El Paso	071	gasoline	Y
91104	5208 S Colony Blvd	The Colony	Denton	061	gasoline	Y
91133	4324 N Fwy at Crosstimbers	Stafford	Harris	101	gasoline	Y
91139	103 W NASA Rd	Webster	Harris	101	gasoline	Y
91202	2601 E Park Row	Arlington	Tarrant	220	gasoline	Y
91205	10002 Marsh Lane	Dallas	Dallas	057	gasoline	Y
91226	612 Center St	Deer Park	Harris	101	gasoline	Y
91238	6213 Lyons Ave	Houston	Harris	101	gasoline	Y
91244	4931 Wright Rd	Houston	Harris	101	gasoline	Y
91265	6003 De Zavala Rd	San Antonio	Bexar	015	gasoline	Y
91279	1300 E Airport Fwy	Irving	Dallas	057	gasoline	Y
91362	14531 Westheimer @ Hwy 6	Houston	Harris	101	gasoline	Y
91367	12600 Lake June Rd	Balch Springs	Dallas	057	gasoline	Y
91375	3803 Westheimer	Houston	Harris	101	gasoline	Y
91387	8555 Beechnut	Houston	Harris	101	gasoline	Y
91400	13006 Aldine Westfield	Houston	Harris	101	gasoline	Y
91433	8102 Callaghan Rd	San Antonio	Bexar	015	gasoline	Y
91445	13210 Memorial Dr	Houston	Harris	101	gasoline	Y
91458	6631 Montana Ave	El Paso	El Paso	071	gasoline	Y
91470	2101 Stamford	Abilene	Taylor	221	gasoline	Y
91472	61 Rlesner St	Houston	Harris	101	gasoline	Y
91489	2521 S Post Oak	Houston	Harris	101	gasoline	Y
91493	1554 Bandera Rd	San Antonio	Bexar	015	gasoline	Y
91499	1006 S St	Nacogdoches	Nacogdoches	174	gasoline	Y
91503	1500 E 7th St	Port Arthur	Jefferson	123	gasoline	Y
91505	2403 Williams Dr	Georgetown	Williamson	246	gasoline	Y
91516	6300 Wichita St	Fort Worth	Tarrant	220	gasoline	Y
91518	4802 Greenville Ave	Dallas	Dallas	057	gasoline	Y
91524	9670 Westheimer	Houston	Harris	101	gasoline	Y

LPST-ID #	Impervious cover (%)	Number of monitor wells	Number of wells within 1/2 mile
91011	75 to 100%	7	-
91014	75 to 100%	14	none
91038	paved	13	-
91047	75 to 100%	4	none
91052	75 to 100%	4	none
91056	-	6	-
91060	75 to 100%	9	1 to 4
91065	75 to 100%	9	1 to 4
91071	75 to 100%	9	-
91077	-	6	-
91078	75 to 100%	8	none
91088	75 to 100%	13	none
91103	-	5	-
91104	75 to 100%	14	1 to 4
91133	concrete	19	-
91139	75 to 100%	15	1 to 4
91202	75 to 100%	10	none
91205	75 to 100%	8	none
91226	paved	11	-
91238	75 to 100%	7	none
91244	75 to 100%	24	none
91265	75 to 100%	8	none
91279	75 to 100%	11	5 to 10
91362	75 to 100%	9	none
91367	-	10	-
91375	75 to 100%	10	none
91387	75 to 100%	16	none
91400	75 to 100%	13	>10
91433	-	2	-
91445	50 to 75%	16	1
91458	75 to 100%	19	1 to 4
91470	50 to 75%	17	1 to 4
91472	concrete	20	-
91489	75 to 100%	11	none
91493	75 to 100%	5	1 to 4
91499	75 to 100%	3	-
91503	50 to 75%	11	none
91505	-	18	6
91516	75 to 100%	11	1 to 4
91518	75 to 100%	6	-
91524	concrete	24	none

LPST-ID #	Priority	Responsible Party	Facility ID #	Facility name
91532	3.1	Benton Oil Co.	-	Benton Oil Co.
91540	1.4	-	20021	Sysco Food Services of Dallas
91550	4.1	Exxon Company U.S.A.	26678	Exxon RAS No. 6-4967
91561	3.5	Fina Oil & Chemical Co	-	Fina Station No. 9402
91661	4.1	King Hoermann Oil Co	-	-
91694	2.5	Texaco Refining and Marketing	23058	Former Texaco Service Station
91699	3.3	The Southland Corporation	-	Former 7-Eleven Store No. 29445
91724	1.6	Exxon Company U.S.A.	-	Exxon 6-4899
91754	4.1	Mobil Oil Corporation	-	Mobil Station 12-Bqrm
91772	3.1	Texaco Refining and Marketing	-	Star Stop No. 4
91780	2.5	Simmons Pump Corp	-	Simmons Pump Corporation
91791	4.1	National Convenience Stores	-	Former Stop-N-Go Store No. 977
91863	4.1	Chevron U.S.A. Products Company	60108037	Chevron Station No. 108037
91875	4.1	Fina Oil and Chemical Company	-	Fina No. 1493
91915	2.5	The Circle K Corporation	7234	Circle K Store No. 8301
91934	4.1	Chevron U.S.A. Products Company	-	Chevron Service Station No. 108123
91997	1B	Star Enterprise (Texaco)	-	Texaco Service Station
91999	4.1	Chevron U.S.A. Products Company	-	Abandoned Service Station-Chevron No. 107543
92046	2.5	SW Convenience Stores Inc.	-	7-Eleven No. 57112
92048	4.1	National Convenience Stores	35391	Stop-N-Go Store No. 3645
92050	4.1	National Convenience Stores	-	Stop-N-Go No. 3609
92060	3.5	Bolton Oil Company	-	B&B Self Serv
92068	4.1	Mobil Oil Corporation	46289	Mobil Oil Service Station No. 12-AJG
92070	4.1	Mobil Oil Corporation	-	Mobil Station No. 12-EMK
92071	4.1	-	-	Former Texaco Service Station
92083	4.1	Exxon Company U.S.A.	26397	Exxon Station 6-4969
92089	3.1	University of Texas System	0055184	Matinez Mechanic Shop
92090	4.1	Southland Corporation	35189	Former 7-11 Store 19316
92096	4.1	National Convenience Stores	-	Stop-N-Go No. 3246
92107	4.1	Mobil Oil Corporation	-	Mobil Station No. 12-G33
92154	2A	YWCA of El Paso	-	YWCA of El Paso
92155	1B	The Banes Company	-	The Banes Company Facility
92161	4.1	Mobil Oil Corporation	-	Mobil Station No. 12-EE4
92164	4.1	Mobil Oil Corporation	-	Mobil Station No. 12-ER2
92165	4.1	Mobil Oil Corporation	-	Mobil 12-G60
92189	4.1	National Convenience Stores	-	Stop-N-Go Store No. 3648
92193	4.1	Exxon Company U.S.A.	26287	Exxon 6-3663
92199	4.1	National Convenience Stores	-	Stop-N-Go Store No. 3554
92205	4.1	Chevron U.S.A. Products Company	-	Chevron 108031
92208	3.5	Fina Oil & Chemical Company	15584	Fina Serve Inc
92234	4.1	Texaco Refining and Marketing	23122	Texaco Service Station

LPST-ID #	Facility address	Facility city	Facility county	County code	Hydrocarbon type	Site map? (Y/N)
91532	4553 Brownfield Hwy	Lubbock	Lubbock	152	gasoline	Y
91540	14330 Gillis Rd	Farmers Branch	Dallas	057	gasoline	Y
91550	4651 Spencer Hwy	Pasadena	Harris	101	gasoline	Y
91561	1731 E Division	Arlington	Tarrant	220	gasoline	Y
91661	114 N Breckenridge Ave	Breckenridge	Stephens	215	gasoline	Y
91694	701 N Big Springs	Midland	Midland	165	gasoline	Y
91699	602 E 2nd St	Odessa	Ector	068	gasoline	Y
91724	4316 Manchaca Rd	Austin	Travis	227	gasoline	Y
91754	2800 Hillcrest Dr	San Antonio	Bexar	015	gasoline	Y
91772	3101 S 23rd St	Abilene	Taylor	221	gasoline	Y
91780	2803 Ave H	Lubbock	Lubbock	152	gasoline	Y
91791	4040 Boone Rd	Houston	Harris	101	gasoline	Y
91863	3503 Dowling	Houston	Harris	101	gasoline	Y
91875	2501 Ephriham	Fort Worth	Tarrant	220	gasoline	Y
91915	902 N Travis	Cameron	Milam	166	gasoline	Y
91934	12860 Memorial Dr	Houston	Harris	101	gasoline	-
91997	Intersection of IH-35 and SH-29	Georgetown	Williamson	246	gasoline	Y
91999	4800 Twin City Hwy	Groves	Jefferson	123	gasoline	Y
92046	721 W Country Rd	Odessa	Ector	068	gasoline	Y
92048	10096 S Gessner	Houston	Harris	101	gasoline	Y
92050	Hwy 288	Richwood	Brazoria	020	gasoline	Y
92060	2116 50th St	Lubbock	Lubbock	152	gasoline	N
92068	400 Grapevine Hwy	Colleyville	Tarrant	220	gasoline	Y
92070	7038 Snider Plaza	Dallas	Dallas	057	gasoline	Y
92071	5605 Calder	Beaumont	Jefferson	123	gasoline	Y
92083	1 W Texas Ave	Baytown	Harris	101	gasoline	Y
92089	5003 Alameda	El Paso	El Paso	071	gasoline, waste oil	Y
92090	2207 N Ben Jordan	Victoria	Victoria	235	gasoline	Y
92096	9334 Guilbeau	San Antonio	Bexar	015	unleaded gasoline	Y
92107	3732 Maple Ave	Dallas	Dallas	057	gasoline	Y
92154	1918 Texas St	El Paso	El Paso	071	gasoline	Y
92155	6001 Doniphan Dr	El Paso	El Paso	071	gasoline	Y
92161	1001 Fox Ave	Lewisville	Denton	061	gasoline	Y
92164	11770 Ferguson Rd	Dallas	Dallas	057	gasoline	Y
92165	1701 Skillman Ave	Dallas	Dallas	057	gasoline	Y
92189	9365 S Main St	Houston	Harris	101	gasoline	Y
92193	7900 S Fwy (I-35W)	Fort Worth	Tarrant	220	gasoline	Y
92199	7621 Cook Rd	Houston	Harris	101	gasoline	Y
92205	7610 Eastex Fwy (US 59)	Houston	Harris	101	gasoline	Y
92208	3501 Harwood Rd	Bedford	Tarrant	220	gasoline	Y
92234	8850 N Loop	Houston	Harris	101	gasoline	Y

LPST-ID #	Impervious cover (%)	Number of monitor wells	Number of wells within 1/2 mile
91532	-	7	-
91540	-	16	-
91550	75 to 100%	6	-
91561	75 to 100%	13	none
91661	75 to 100%	4	none
91694	75 to 100%	63	6
91699	impervious	8	2
91724	75 to 100%	4	1 to 4
91754	75 to 100%	10	none
91772	75 to 100%	13	1 to 4
91780	25 to 50%	-	4
91791	75 to 100%	12	2
91863	75 to 100%	10	none
91875	75 to 100%	8	none
91915	75 to 100%	12	5 to 10
91934	-	-	-
91997	-	3	-
91999	75 to 100%	11	none
92046	75 to 100%	22	5 to 10
92048	75 to 100%	3	none
92050	75 to 100%	9	>10
92060	-	-	-
92068	75 to 100%	24	1 to 4
92070	75 to 100%	7	none
92071	50 to 75%	15	none
92083	grass	10	none
92089	75 to 100%	9	-
92090	paved	11	4
92096	75 to 100%	3	1 to 4
92107	75 to 100%	13	3
92154	-	5	10
92155	-	5	-
92161	75 to 100%	11	5 to 10
92164	75 to 100%	9	none
92165	75 to 100%	14	none
92189	75 to 100%	4	1 to 4
92193	75 to 100%	10	none
92199	75 to 100%	3	1 to 4
92205	0 to 25%	6	2
92208	75 to 100%	12	none
92234	50 to 75%	10	1

Responsible Party

LPST-ID #	Priority	Party	Facility ID #	Facility name
92236	4.1	Real Property Management Inc.	-	Fox Plaza Shopping Center
92262	4.1	Chevron U.S.A. Products Company	-	Chevron Facility No. 60108087
92279	4.1	U-Haul Company of San Antonio	36404	U-Haul Center 744-66
92288	4.1	Chevron U.S.A. Products Company	-	Chevron Facility No. 60107990
92308	4.1	Diamond Shamrock	-	Diamond Shamrock No. 105
92332	4.1	Diamond Shamrock	-	Diamond Shamrock No. 94
92342	4.1	Mobil Oil Corporation	17519	Mobil Station No. 12-H61
92355	4.1	Exxon Company U.S.A.	-	Exxon Station No. 6-6927
92358	3.2	Diamond Shamrock	0045240	Diamond Shamrock No. 869
92368	3.3	Central Baptist Church	-	Central Baptist Church Parking lot
92380	4.1	The Hertz Corporation	-	Hertz Equipment Rental Facility
92381	2.2	The Hertz Corporation	-	Hertz Equipment Rental Facility
92458	4.1	-	-	McKee Construction Facility
92484	4.1	Texaco Refining and Marketing	-	Texaco
92486	2.5	Chevron USA Inc.	-	Chevron No. 107404
92505	4.1	-	-	Stop-N-Go No. 1806
92560	3.1	National Convenience Stores	-	Quick Mart
92566	3.3	Diamond Shamrock	-	Station No. 566
92607	3.5	The Circle K Corporation	7420	Circle K No. 8241
92608	3.5	Mobil Oil Corporation	46289	Mobil Oil Service Station 12-AJG
92610	3.5	The Circle K Corporation	-	Circle K No. 8118
92611	3.5	The Southland Corporation	-	Former 7-Eleven No. 17910
92630	4.1	The Circle K Corporation	-	Circle K No. 8390
92632	4.1	Diamond Shamrock	-	Station No. 582
92672	2C	The Southland Corporation	-	Fomer 7-Eleven
92681	3.5	The Circle K Corporation	-	Circle K Store No. 8146 (Former 7-Eleven No. 25502)
92684	4.1	Exxon Company U.S.A.	-	Exxon 6-3045
92714	4.1	-	-	Best American
92717	3.5	Exxon Company U.S.A.	-	Exxon 6-1462
92742	4.1	Mobil Oil Corporation	-	Mobil Station No. 12-EBV
92776	4.1	Mobil Oil Corporation	-	Former Mobil Service Station No. 12-BMV
92822	4.1	Allef Independent School District	19644	Allef ISD Transportation Facility
92825	4.1	Exxon Company U.S.A.	26208	Exxon Station FAS No. 6-3562
92864	4.1	Exxon Company U.S.A.	26402	Exxon Station No. 6-7035
92866	2.6	Southwestern Bell Telephone	-	Southwestern Bell Telephone
92877	3.5	E.K. Bennett, Inc.	-	E.K. Bennett
92889	4.1	Chevron U.S.A. Products Company	-	Chevron Station No. 107984
92890	4.1	Chevron U.S.A. Products Company	-	former Chevron Facility No. 60107983
92922	4.1	Carthers Oil Company	-	Former Bear's Fina Station
92941	2C	Property Company of America	15529	New York Life Insurance Co Property
92951	1B	Eugene LaShomb	-	Gene's Radiator Supply

LPST-ID #	Facility address	Facility city	Facility county	County code	Hydrocarbon type	Site map? (Y/N)
92236	5547 Alameda	El Paso	El Paso	071	gasoline	Y
92262	8530 Gulf Fwy	Houston	Harris	101	gasoline	Y
92279	2566 NW Loop 410	San Antonio	Bexar	015	unleaded gasoline	Y
92288	14920 Old Humble	Houston	Harris	101	gasoline	Y
92308	1603 Golaidd Rd	San Antonio	Bexar	015	gasoline	Y
92332	5126 Blanco Rd	San Antonio	Bexar	015	gasoline	Y
92342	10811 Webb Chapel Rd	Dallas	Dallas	057	gasoline/waste oil	Y
92355	12303 Eastex Fwy	Houston	Harris	101	gasoline	Y
92358	3668 Doniphan	El Paso	El Paso	071	gasoline/diesel	Y
92368	402 S Main	Jacksonville	Cherokee	037	gasoline	N
92380	2936 Irving Blvd	Dallas	Dallas	057	gasoline	-
92381	2936 Irving Boul	Dallas	Dallas	057	gasoline	Y
92458	2608 Inwood Rd	Dallas	Dallas	057	gasoline	Y
92484	3101 S Garland Rd	Garland	Dallas	057	gasoline	Y
92486	1403 E Cumming	Luling	Caldwell	028	gasoline	Y
92505	115 San Pedro	San Antonio	Bexar	015	gasoline	Y
92560	11900 Bissonnett Rd	Houston	Harris	101	gasoline	Y
92566	22102 Loop 494 N	Kingwood	Harris	101	gasoline/diesel	Y
92607	1870 Bonham St	Paris	Lamar	139	gasoline	Y
92608	400 Grapevine Hwy	Colleyville	Tarrant	220	gasoline	Y
92610	1200 Lasalle Ave	Waco	McLennan	155	gasoline	Y
92611	901 Brown St	Hearne	Robertson	198	gasoline	Y
92630	1139 W 7th Ave	Corsicana	Navarro	175	gasoline	Y
92632	2540 Richmond Ave	Houston	Harris	101	gasoline	Y
92672	4069 Medical Dr	San Antonio	Bexar	015	gasoline	Y
92681	1625 W 7th St	Texarkana	Bowie	019	gasoline	Y
92684	1010 E 8th St	Dallas	Dallas	057	gasoline	Y
92714	5417 N Mcarty	Houston	Harris	101	gasoline	Y
92717	1656 Broadway	Lubbock	Lubbock	152	gasoline	Y
92742	5025 Lancaster Dr	Dallas	Dallas	057	gasoline	Y
92776	9079 Katy Fwy	Hedwig Village	Harris	101	gasoline	Y
92822	6150 Synott Rd	Houston	Harris	101	gasoline	Y
92825	4423 San Felipe	Houston	Harris	101	gasoline	Y
92864	5746 Everhart St	Corpus Christi	Nueces	178	gasoline	Y
92866	4119 Broadway	San Antonio	Bexar	015	gasoline	Y
92877	100 W Cotton	Longview	Gregg	092	gasoline	Y
92889	5001 Beechnut	Houston	Harris	101	gasoline	Y
92890	3669 1/2 Eastex Fwy	Houston	Harris	101	gasoline	Y
92922	1189 S Stemmons Fwy	Lewisville	Denton	061	gasoline	Y
92941	601 Sawyer St	Houston	Harris	101	gasoline	Y
92951	3501 34th	Lubbock	Lubbock	152	gasoline	-

LPST-ID #	Impervious cover (%)	Number of monitor wells	Number of wells within 1/2 mile
92236	75 to 100%	5	3
92262	75 to 100%	8	none
92279	75 to 100%	10	none
92288	75 to 100%	13	1 to 4
92308	75 to 100%	8	none
92332	50 to 75%	9	none
92342	75 to 100%	8	none
92355	75 to 100%	13	5 to 10
92358	-	9	none
92368	-	-	-
92380	-	11	-
92381	75 to 100%	13	none
92458	25 to 50%	10	3
92484	75 to 100%	7	none
92486	25 to 50%	10	11
92505	75 to 100%	5	1 to 4
92560	-	12	1 to 4
92566	50 to 75%	9	none
92607	75 to 100%	8	none
92608	paved	17	-
92610	75 to 100%	14	none
92611	75 to 100%	7	none
92630	75 to 100%	10	none
92632	-	22	-
92672	-	5	7
92681	75 to 100%	6	none
92684	75 to 100%	6	1 to 4
92714	-	2	none
92717	25 to 50%	10	none
92742	75 to 100%	13	none
92776	asphalt/concrete	8	4
92822	-	12	-
92825	concrete	7	10
92864	75 to 100%	17	none
92866	-	31	5
92877	75 to 100%	7	none
92889	pavement	11	-
92890	75 to 100%	7	none
92922	75 to 100%	13	1 to 4
92941	impervious	7	14
92951	-	-	-

LPST-ID #	Priority	Responsible Party	Facility ID #	Facility name
92968	4.1	Mobil Oil Corporation	3225	former Mobil Service Station 12-411
92991	4.1	Chevron U.S.A. Products Company	-	Chevron Service Station No. 159262
92993	4.1	Chevron U.S.A. Products Company	-	Chevron Service Station No. 73314
92995	4.1	Texaco Refining and Marketing	-	former Texaco Retail Service Station
93008	4.1	Mobil Oil Corporation	-	Mobil Service Station 12-KOO
93066	4.1	Exxon Company U.S.A.	26552	Former Exxon 6-1044
93073	2.5	Truman Arnold Companies	8090	Road Runner No. 8
93077	2.5	-	-	Juanita Horn Service Station
93089	4.1	Mobil Oil Corporation	-	Mobil Station No. 12-G8C
93099	2A	-	-	Bell Gas No. 625
93104	2.5	-	-	Former Delta ExpreService Station No. 7471
93106	4.1	MAPCO Petroleum	59038	Texaco Station
93111	3.1	Star Enterprise (Texaco)	17895	Corner Store No. 581
93143	2.1	Diamond Shamrock	59339	Former Gastec Station
93148	4.1	First Interstate Bank	38957	Exxon Station No. 64448
93149	3.5	Exxon Company U.S.A.	0048213	Former Jiffy Car Wash
93153	2.5	Bartlett Henry	0030249	City of Lubbock
93155	2.5	City of Lubbock	0065	McLain Oil Co. No. 19
93156	3.5	Mc Lain Oil Company	0048212	Jiffy Clean Shop
93157	2.5	Bartlett Henry	0030248	City of Lubbock
93178	4.1	City of Lubbock	-	EZ Mart No. 325
93206	3.1	EZ Mart Stores Inc.	-	Emery Worldwide
93214	4.1	Emery Worldwide	-	Former Service Station No. 12-AH6
93218	2.5	Mobil Oil Corporation	0033101	Shell Retail Facility
93219	2.5	Shell Oil Company	-	Exxon 6-4979
93221	3.1	Exxon Company U.S.A.	-	West Texas Warehouse
93260	4.1	West Texas Warehouse, Inc.	-	Cnevron Facility No. 108568
93261	4.1	Chevron U.S.A. Products Company	-	Anderson 66 Service Station
93262	3.5	Glass Oil Company	-	Road Runner No. 106
93305	4.1	Truman Arnold Companies	-	Exxon Station 6-0140
93307	4.1	Exxon Company U.S.A.	28627	Chevron Service Station No. 108500
93381	2.2	Exxon Company U.S.A.	8689	Former Exxon 6-7066
93388	2.5	J. W. Bush	0048418	Former Gulf Station (Big Tree Antiques)
93395	4.1	Diamond Shamrock	32807	Diamond Shamrock No. 940
93463	3.5	Texas East First LLC	0018830	Olsen Gulf
93495	2.5	TM&S Oil Company	18289	Frontera Shell
93523	4.1	Chevron U.S.A. Products Company	28585	Gulf Oil Corp. No. 108197
93526	3.2	Mrs. Bairds Bakery	0030679	Mrs Baird's Bakeries, Inc.
93601	4.1	Chevron U.S.A. Products Company	39450	Stop-N-Go Markets (1009)No. 108493
93620	4.1	Exxon Company U.S.A.	26149	Exxon 6-0399
93637	4.1	Shell Oil Company	17640	Shell WIC No. 24223350406 (former Mobil 12-MDM)

LPST-ID #	Facility address	Facility city	Facility county	County code	Hydrocarbon type	Site map? (Y/N)
92968	7811 S Main	Houston	Harris	101	gasoline	Y
92991	10947 Research Blvd	Austin	Travis	227	gasoline	Y
92993	E 3rd St and S Walnut St	Pecos	Reeves	195	gasoline	Y
92995	1702 Capitol St	Houston	Harris	101	gasoline?	Y
93008	10541 Alameda-Genoa Rd and I-45	Houston	Harris	101	gasoline	Y
93066	301 Andrews Hwy	Midland	Midland	165	gasoline	Y
93073	1801 New Boston Rd	Texarkana	Bowie	019	gasoline	Y
93077	2203 Clovis Rd	Lubbock	Lubbock	152	gasoline	-
93089	5909 S Hampton	Dallas	Dallas	057	gasoline	Y
93099	1956 34th St	Lubbock	Lubbock	152	gasoline	Y
93104	218 N University Ave	Lubbock	Lubbock	152	gasoline	Y
93106	201 N Crossroads Blvd	San Antonio	Bexar	015	gasoline	Y
93111	8430 Stella Link Rd	Houston	Harris	101	gasoline	Y
93143	615 W Davis	Conroe	Montgomery	170	gasoline	Y
93148	224 N Main	Highlands	Harris	101	gasoline	Y
93149	2601 34th St	Lubbock	Lubbock	152	gasoline	Y
93153	5th St and Ave K	Lubbock	Lubbock	152	gasoline/diesel	N
93155	1702 N University	Lubbock	Lubbock	152	gasoline	Y
93156	2555 34th St	Lubbock	Lubbock	152	gasoline	Y
93157	5th St and Ave J	Lubbock	Lubbock	152	gasoline	Y
93178	1441 Shannon Rd	Sulphur Springs	Hopkins	112	gasoline	Y
93206	271 McCarty Rd	Houston	Harris	101	gasoline	Y
93214	4681 Walzem Rd	San Antonio	Bexar	015	gasoline	Y
93218	Number 8 Center St	Deer Park	Harris	101	gasoline	Y
93219	4328 50th St	Lubbock	Lubbock	152	gasoline	Y
93221	2501 Ave C	Lubbock	Lubbock	152	diesel	Y
93260	6801 Hwy 90	San Antonio	Bexar	015	gasoline/waste oil	Y
93261	1634 S Vine St	Tyler	Smith	212	gasoline	Y
93262	1637 S Vine St	Tyler	Smith	212	gasoline	Y
93305	4255 Hwy 6 N	Houston	Harris	101	gasoline	Y
93307	4714 Fredericksburg Rd	San Antonio	Bexar	015	gasoline	Y
93381	128 W Marshal	Longview	Gregg	092	gasoline	Y
93388	7213 W 19th St	Lubbock	Lubbock	152	gasoline	Y
93395	901 Arkansas Lane	Arlington	Tarrant	220	gasoline	Y
93463	4219 S Broadway	Tyler	Smith	212	gasoline	Y
93495	4048 Doniphan	El Paso	El Paso	071	gasoline	Y
93523	3818 Red Bluff Rd	Pasadena	Harris	101	gasoline	Y
93526	202 E Broadway	Lubbock	Lubbock	152	gasoline	Y
93601	603 Pleasanton Rd	San Antonio	Bexar	015	gasoline/diesel	Y
93620	7006 N Hwy 6	Houtson	Harris	101	gasoline	Y
93637	8109 Spencer Hwy	Deer Park	Harris	101	gasoline	Y

LPST-ID #	Impervious cover (%)	Number of monitor wells	Number of wells within 1/2 mile
92968	75 to 100%	11	none
92991	0 to 25%	7	5 to 10
92993	-	6	-
92995	-	14	-
93008	75 to 100%	8	none
93066	75 to 100%	6	none
93073	50 to 75%	16	5 to 10
93077	-	-	-
93089	75 to 100%	10	none
93099	-	5	-
93104	-	3	-
93106	50 to 75%	11	1 to 4
93111	-	11	-
93143	25 to 50%	10	none
93148	75 to 100%	6	5 to 10
93149	0 to 25%	4	1
93153	-	1	-
93155	-	5	-
93156	-	7	1
93157	-	13	-
93178	50 to 75%	7	none
93206	-	12	-
93214	75 to 100%	9	5 to 10
93218	pavement	9	1 to 4
93219	75 to 100%	6	1 to 4
93221	-	1	1
93260	75 to 100%	8	1 to 4
93261	75 to 100%	2	-
93262	75 to 100%	10	-
93305	75 to 100%	12	5
93307	50 to 75%	8	none
93381	75 to 100%	3	1 to 4
93388	-	-	-
93395	75 to 100%	5	none
93463	-	7	-
93495	75 to 100%	5	3
93523	75 to 100%	7	none
93526	-	9	1 to 4
93601	75 to 100%	6	none
93620	75 to 100%	7	none
93637	paved	16	none

LPST-ID #	Priority	Responsible Party	Facility ID #	Facility name
93730	2.5	Chevron U.S.A. Products Company	-	Chevron Service Station No. 106588
93752	4.1	Shell Oil Company	33122	Shell Oil Company Retail Facility
93754	2.6	Shell Oil Company	33026	Shell Retail Facility
93772	2.5	Truman Arnold Companies	8085	Road Runner No. 109
93773	2.5	Exxon Company U.S.A.	-	Exxon Station No. 6-3767
93778	4.1	Chevron U.S.A. Products Company	-	Former Gulf Station (Chevron No. 60107985)
93779	3.1	Chevron U.S.A. Products Company	-	Chevron Station No. 70881
93783	4.1	Chevron U.S.A. Products Company	-	Chevron Station No. 70870
93787	4.1	The Circle K Corporation	60108156	Circle K Store No. 8238
93825	2.5	First Interstate Bank	49273	Former Service Station
93848	4.1	Chevron U.S.A. Products Company	-	Chevron Station No. 108562
93876	2.5	Roy George Estate	-	George, Roy
93880	3.2	Chevron U.S.A. Products Company	-	Chevron Service Station No. 107138
93890	4.1	Chevron U.S.A. Products Company	-	Chevron
93908	4.1	Star Enterprise (Texaco)	23072	Texaco Service Station (Location code 42-049-0058)
93917	4.1	Borden Inc.	-	Borden Dairy Facility
93920	4.1	Chevron U.S.A. Products Company	-	Chevron Service Station No. 108566
93921	4.1	Exxon Company U.S.A.	-	Exxon 6-0162
93940	4.1	Fort Worth ISD	-	Chevron Station No. 0108072
93944	4.1	Truman Arnold Company	-	Fort Worth ISD Service Center I
94005	3.1	Union Pacific Corporation	-	Road Runner No. 92
94009	3.1	Lubbock Christian University	8082	Union Pacific Railroad
94013	2.5	Lubbock Christian University	-	Lubbock Christian University Automotive Shop
94035	2A	Union Pacific Railroad Company	-	San Antonio Yard
94150	4.1	Mobil Oil Corporation	17540	Mobil Station No. 12-JOF
94155	1.2	Chevron U.S.A. Products Company	-	Chevron Service Station No. 108264
94209	3.5	Truman Arnold Companies	8082	Road Runner No. 22
94210	4.1	Truman Arnold Companies	8101	Road Runner No. 3
94226	2.3	Longview Bank & Trust	31934	The Market Place
94238	4.1	Diamond Shamrock	32860	Diamond Shamrock No. 25
94310	3.1	C.E. Bray	-	Blandford's Custom Paint
94322	4.1	-	13566	-
94337	4.1	Entex Inc.	-	Entex Plant Office
94349	3.1	Frito Lay, Inc.	42395	Frito Lay Sales
94350	4.1	National Convenience Stores	-	Stop-N-Go Store No. 1666
94412	2A	Pace Oil Company	-	Pace Oil Co of Tx Inc
94456	4.1	National Convenience Stores	-	Stop-N-Go Store No. 1028
94497	4.1	Port of Houston Authority	-	Port of Houston Authority
94518	4.1	Fort Worth ISD	-	FWISD Side Trans. Facility
94520	4.1	Mobil Oil Corporation	-	Mobil Station No. 12-014
94522	3.1	-	-	Fina No. 2798

LPST-ID #	Facility address	Facility city	Facility county	County code	Hydrocarbon type	Site map? (Y/N)
93730	1363 E 8th St	Odessa	Ector	068	gasoline	Y
93752	6031 IH-45	Houston	Harris	101	gasoline	Y
93754	9602 Chimney Rock at S Braeswood	Houston	Harris	101	gasoline	Y
93772	120 and Hwy 69	Tyler	Smith	212	gasoline	Y
93773	2304 Atkinson Dr	Lufkin	Angelina	003	unknown	Y
93778	4680 Beechnut St	Houston	Harris	101	gasoline	Y
93779	214 Valverde St	El Paso	El Paso	071	gasoline	Y
93783	4500 Montana Ave	El Paso	El Paso	071	gasoline	Y
93787	7050 Telephone Rd	Houston	Harris	101	gasoline	Y
93825	5201 Spencer Hwy	Pasadena	Harris	101	gasoline	Y
93848	11055 N IH-35	San Antonio	Bexar	015	gasoline	Y
93876	2801 Fordham	Lubbock	Lubbock	152	gasoline	Y
93880	2300 E Ben White Blvd	Austin	Travis	227	gasoline/diesel	Y
93890	1422 Airways Blvd	El Paso	El Paso	071	gasoline	Y
93908	5601 Memorial Drive	Houston	Harris	101	gasoline	Y
93917	805 W Front St	Tyler	Smith	212	gasoline	Y
93920	4802 Walzem Rd	San Antonio	Bexar	015	gasoline	Y
93921	2920 Oak Lawn Ave	Dallas	Dallas	057	gasoline	Y
93940	901 Gessner Rd	Houston	Harris	101	gasoline	Y
93944	2808 Tillar St	Fort Worth	Tarrant	220	gasoline	Y
94005	IH-30 and Hwy 8	New Boston	Bowie	019	gasoline	Y
94009	600 W Jackson Ave	Orange	Orange	181	gasoline	Y
94013	5601 19th St	Lubbock	Lubbock	152	gasoline/diesel	Y
94035	1711 Quintana Rd	San Antonio	Bexar	015	gasoline	Y
94150	13211 Stemmons Fwy	Farmers Branch	Dallas	057	gasoline	Y
94155	2121 N Main	Pearland	Brazoria	020	gasoline	Y
94209	2305 Richmond Rd	Texasarkana	Bowie	019	gasoline	Y
94210	402 Hwy 59	Queen City	Cass	034	gasoline	Y
94226	2000 N Eastman Rd	Longview	Gregg	092	gasoline/diesel	Y
94238	2601 Nogalitos	San Antonio	Bexar	015	gasoline	Y
94310	3538 34th St	Lubbock	Lubbock	152	gasoline	Y
94322	4500 Fuller Dr	Irving	Dallas	057	gasoline	Y
94337	310 McMurray	Tyler	Smith	212	gasoline	Y
94349	2222 Central	Houston	Harris	101	gasoline	Y
94350	5794 N Belt	Houston	Harris	101	gasoline	Y
94412	1811 S Grand	Marshall	Harrison	Harrison	gasoline	Y
94456	4602 E Stassney Lane	Austin	Travis	227	gasoline	Y
94497	8515 Clinton Dr	Houston	Harris	101	gasoline/diesel	Y
94518	215 NE 14th St	Fort Worth	Tarrant	220	gasoline	Y
94520	9790 Walnut St	Dallas	Dallas	057	gasoline	Y
94522	1421 N Central XPRSY	Plano	Collin	043	gasoline/diesel	Y

LPST-ID #	Impervious cover (%)	Number of monitor wells	Number of wells within 1/2 mile
93730	-	16	-
93752	50 to 75%	11	6
93754	-	14	none
93772	50 to 75%	13	5
93773	-	7	-
93778	impervious	10	-
93779	50 to 75%	8	1 to 4
93783	-	9	4
93787	75 to 100%	20	none
93825	75 to 100%	4	1
93848	75 to 100%	-	1 to 4
93876	-	7	-
93880	75 to 100%	27	none
93890	75 to 100%	7	1 to 4
93908	75 to 100%	7	none
93917	75 to 100%	16	none
93920	75 to 100%	17	1 to 4
93921	75 to 100%	7	none
93940	75 to 100%	7	none
93944	75 to 100%	8	none
94005	25 to 50%	14	1 to 4
94009	25 to 50%	7	3
94013	-	5	-
94035	-	5	-
94150	75 to 100%	8	none
94155	50 to 75%	15	6
94209	75 to 100%	10	none
94210	25 to 50%	9	1
94226	50 to 75%	13	1 to 4
94238	75 to 100%	8	none
94310	75 to 100%	3	1 to 4
94322	-	8	-
94337	-	6	-
94349	75 to 100%	5	1 to 4
94350	-	4	-
94412	-	6	-
94456	75 to 100%	4	none
94497	0 to 25%	6	1 to 4
94518	75 to 100%	14	5 to 10
94520	75 to 100%	9	none
94522	75 to 100%	13	-

LPST-ID #	Priority	Responsible Party	Facility ID #	Facility name
94527	1.6	Realty Alliance of Texas Ltd.	-	Oil Exchange
94551	3.1	Chevron U.S.A. Products Company	600 70885	Chevron Station No. 70885 closed service station
94604	4.1	-	50197	Circle K Store No. 8145
94618	2.5	The Circle K Corporation	-	7-Eleven Food Stores 1735/22429
94625	4.1	The Southland Corporation	-	Stop-N-Go No. 3663
94699	4.1	National Convenience Stores	-	Mobil Service Station No. 12-Bhy
94793	2.6	Mobil Oil Corporation	-	Circle K Store No. 84727
94799	2A	The Circle K Corporation	24528	Entex Warehouse Facility
94813	4.1	Entex, A Division of Arkla, Inc.	-	TXDOT Lubbock Ith27 Parcel No. 43
94816	1B	Texas Department of Transportation	-	Griffin's Auto Storage
94852	3.5	Trust/First City Texas Bank	-	-
94957	2.5	Sunrise Enterprise	-	Fleming Food Co
95019	2.5	Fleming Companies Inc.	-	Exxon Ras No. 6-3766
95032	2.6	Exxon Company U.S.A.	-	Exxon Station No. 6-0974
95034	3.1	Exxon Company U.S.A.	28065	GTE Brownfield Warehouse
95084	3.5	GTE Southwest Inc.	-	Chevron No. 2 Service Station
95094	2A	E.E. Hensley & Son	-	Acceptance Appliance Center
95143	4.1	Victoria Bank and Trust	-	Mobil Service Station No. 12-AWY
95159	2A	Mobil Oil Corporation	-	Exxon Station Ras 6-3697
95181	3.3	-	-	Shell Retail Facility
95182	4.1	-	-	Former GMAC Facility
95213	4.1	GMAC	-	Goodson Yugo
95219	4.1	Goodson Honda	-	Chevron No. 60107604
95268	4.1	Chevron U.S.A. Products Company	8100	Road Runner No. 130
95277	3.5	Truman Arnold Companies	36332	Poor Richards Grocery
95306	2.7	J. T. Sollock, Jr. Inc.	-	City Hall
95308	3.2	City of Colorado City	-	Wright, Wright, Thacker & Peeler
95333	3.1	Wright, Wright, Thacker, & Peeler	-	Paisano, Auto Supply
95371	3.5	M Trust Corp	-	Former Mobil Ss # 12-Lco
95381	4.1	Mobil Oil Corporation	17746	Plains Coop Oil Mill Inc
95509	2.5	-	-	(Former) Mobil Service Station No. 12-608
95522	4.1	Mobil Oil Corporation	-	Bolton Oil Company No. 1
95557	3.5	Bolton Oil Company	-	Shady Grove Grocery (Gulf)
95612	4A	Jerry Evans	-	SummitSeal, Inc.
95664	2.5	Texas Commerce Bank-Beaumont	-	Former Exxon Station
95695	1.6	Victoria Bank & Trust	-	The Ector 66 Service Station
95763	2.5	The Johnson Brothers Oil Company	-	Circle K Corporation
95791	3.1	The Circle K Corporation	25195	RAS No. 6-3738
95818	3.2	Exxon Company U.S.A.	26478	General Telephone - Southwest
95833	3.1	GTE Southwest Inc.	-	P & S Rice Mills
95900	4.1	P & S Rice Mills	-	-

LPST-ID #	Facility address	Facility city	Facility county	County code	Hydrocarbon type	Site map? (Y/N)
94527	1121 S Austin Ave	Georgetown	Williamson	246	gasoline	Y
94551	1801 Trawood Drive	El Paso	El Paso	071	gasoline	Y
94604	1010 Oak St	Roanoke	Denton	061	gasoline	Y
94618	2314 New Boston Rd	Texarkana	Bowie	019	gasoline	Y
94625	2900 Gulfway	Port Arthur	Jefferson	123	gasoline	Y
94699	1702 S Tatar	Pasadena	Harris	101	gasoline	Y
94793	3428 Seawall Blvd	Galveston	Galveston	084	gasoline	Y
94799	1406 E Marshall St	Longview	Gregg	092	gasoline	Y
94813	200 E Republic St	Baytown	Harris	101	gasoline/diesel	Y
94816	2901 Texas Parcel #43	Lubbock	Lubbock	152	gasoline	-
94852	124 S College	Tyler	Smith	212	gasoline	Y
94957	733 Fort Worth	Denton	Denton	061	gasoline/diesel	Y
95019	508 50th	Lubbock	Lubbock	152	gasoline/diesel	Y
95032	5728 E Berry St	Fort Worth	Tarrant	220	gasoline	Y
95034	3200 Loop 323	Tyler	Smith	212	gasoline/diesel	Y
95084	615 Cardwell St	Brownfield	Terry	223	gasoline	N
95094	1601 S Grant Ave	Odessa	Ector	068	gasoline	Y
95143	803 N Velasco	Angleton	Brazoria	020	gasoline	Y
95159	10155 NW Fwy	Houston	Harris	101	gasoline	Y
95181	107 N Twin City Hwy	Nederland	Jefferson	123	gasoline	Y
95182	9763 Webb Chapel Rd	Dallas	Dallas	057	gasoline	Y
95213	2250 Manana Drive	Dallas	Dallas	057	gasoline/waste oil	Y
95219	9702 Old Katy Rd	Houston	Harris	101	gasoline/diesel	Y
95268	155 W Fwy	Vidor	Jefferson	123	gasoline/diesel	Y
95277	1237 S Broadway	Sulphur Springs	Hopkins	112	gasoline	Y
95306	IH-35	Lytle	Atascosa	007	gasoline	Y
95308	180 W Third St	Colorado City	Mitchell	168	gasoline	Y
95333	19th	Lubbock	Lubbock	152	gasoline	Y
95371	600 E Paisano	El Paso	El Paso	071	gasoline	Y
95381	10610 Fuqua	Houston	Harris	101	gasoline	Y
95509	2901 Ave A	Lubbock	Lubbock	152	gasoline	-
95522	2540 University Blvd	Houston	Harris	101	gasoline	Y
95557	3709 Ave Q	Lubbock	Lubbock	152	gasoline	Y
95612	Hwy 7	Nacogdoches	Nacogdoches	174	gasoline	N
95664	645 W Railroad	Vidor	Orange	181	gasoline	Y
95695	1001 Walnut Ave	New Braunfels	Comal	046	gasoline	Y
95763	620 E Second St	Odessa	Ector	068	gasoline	Y
95791	6864 Doniphan	Canutillo	El Paso	071	gasoline	Y
95818	685 W Hwy 84	Fairfield	Freestone	081	gasoline	Y
95833	N Hwy 287	Memphis	Hall	096	gasoline	Y
95900	6600 Long Point	Houston	Harris	101	gasoline	Y

LPST-ID #	Impervious cover (%)	Number of monitor wells	Number of wells within 1/2 mile
94527	-	7	-
94551	impervious	4	2
94604	75 to 100%	8	5 to 10
94618	25 to 50%	6	-
94625	25 to 50%	5	1 to 4
94699	75 to 100%	3	-
94793	75 to 100%	16	none
94799	-	7	-
94813	50 to 75%	11	none
94816	-	-	-
94852	-	5	-
94957	50 to 75%	5	5 to 10
95019	75 to 100%	10	1 to 4
95032	-	6	3
95034	50 to 75%	9	1
95084	75 to 100%	5	none
95094	-	10	5
95143	0 to 25%	9	5 to 10
95159	-	6	-
95181	75 to 100%	6	11
95182	75 to 100%	9	none
95213	75 to 100%	5	1 to 4
95219	75 to 100%	4	4
95268	50 to 75%	-	5 to 10
95277	75 to 100%	6	2
95306	0 to 25%	3	9
95308	0 to 25%	5	6
95333	-	4	-
95371	-	6	-
95381	75 to 100%	14	1 to 4
95509	-	-	-
95522	concrete/asphalt	5	none
95557	-	9	-
95612	-	-	-
95664	50 to 75%	9	22
95695	-	7	-
95763	impervious	7	3
95791	75 to 100%	5	17
95818	50 to 75%	6	1
95833	75 to 100%	7	6
95900	25 to 50%	11	none

LPST-ID #	Priority	Responsible Party	Facility ID #	Facility name
95981	2E	Atlas Wireline Services	-	Atlas Wireline service
96046	4.1	Lofland Company	40408	Lofland Steel
96085	4.1	Exxon Company U.S.A.	26319	Exxon RAS No. 6-8127
96086	4.1	Exxon Company U.S.A.	-	Exxon R/S No. 6-9408
96088	4.1	Chevron U.S.A. Products Company	29285	Chevron Facility No. 60108190
96090	4.1	Chevron U.S.A. Products Company	-	Chevron Sta. Facility No. 152149
96091	3.5	Mobil Oil Corporation	17747	Former Mobil Station No. 12-017
96121	4.1	Exxon Company U.S.A.	26430	Exxon 6-1285
96144	3.2	Exxon Company U.S.A.	26305	Exxon Ras No. 6-7019
96163	2.5	Texas Department of Public Safety	4784	Texas DPS Regional Office
96220	2.5	Texas Air Center	-	Lubbock Reg. Airport
96233	1.6	Star Enterprise (Texaco)	23194	Texaco Station
96302	3.5	Hoffman Gus	4052	290 Mobil Service Station
96351	3.1	C7W Enterprises	-	C&W One Stop No. 9
96478	4.1	Exxon Company U.S.A.	26343	Exxon Station No. 6-0550
96497	4.1	Mobil Oil Corporation	17726	Mobil Station No. 12-D93
96577	4.1	Chevron U.S.A. Products Company	29228	Chevron Facility No. 60107956
96603	3.1	Humble Mazda Realty Partners Ltd.	-	Charlie Thomas Mazda
96630	4.1	Conoco Inc.	24565	Former Conoco Store No. 43055
96653	3.5	Calvacade Development L.P.	-	Furr's/Bishop's
96694	3.1	Texaco Refining and Marketing	-	Texaco Service Station
96715	3.1	Texas Roofing Company	-	Texas Roofing Co.
96755	4.1	Pearman Oil Company	11045	Pearman Phillips 66
96896	3.5	Star Enterprise (Texaco)	13425	Texaco Service Station (Loc. No. 41-190-01031)
96916	4.1	Shell Oil Company	33064	Shell Oil Co
96917	3.1	Clean Closures Investments, Inc.	-	Former Halls Amoco
96979	2A	Exxon Company U.S.A.	-	Exxon RAS No. 6-3816
97021	4.1	Chevron U.S.A. Products Company	-	Chevron Station No. 60105976 No. 105976
97094	3.5	Texaco Refining and Marketing	-	Texaco Service Station
97111	4.1	Exxon Company U.S.A.	-	Exxon Ras 6-2092
97114	3.5	Exxon Company U.S.A.	26321	Exxon Station No. 6-6951
97128	4.1	Exxon Company U.S.A.	-	Exxon Ras No. 6-3907
97310	2.5	The Southland Corporation	7030	7-Eleven No. 25880
97349	4.1	Star Enterprise (Texaco)	23022	Texaco Service Station
97361	2.5	McLain Oil Company	0048741	McLain Oil Co. No. 45
97441	3.5	Johnson Brothers Oil Company	1485	College 66 Service Station
97455	4.1	The Southland Corporation	7236	7-Eleven No. 21762
97457	4.1	The Southland Corporation	7228	Former 7-Eleven Store No. 21099
97496	2A	Omni Group Inc.	13051	Chevron Service Station
97529	3.5	Balch Oil Company	-	Balch go Gas
97544	4.1	The Southland Corporation	7161	7-Eleven No. 25445

LPST-ID #	Facility address	Facility city	Facility county	County code	Hydrocarbon type	Site map? (Y/N)
95981	FM2726	Tyler	Smith	212	gasoline	Y
96046	2400 NE 36th St	Fort Worth	Tarrant	220	diesel	Y
96085	4001 W Park Blvd	Plano	Collin	043	diesel	Y
96086	4715 Boadway	Garland	Dallas	057	gasoline	N
96088	9161 Willisville Rd	Houston	Harris	101	gasoline	Y
96090	3802 S Gessner	Houston	Harris	101	gasoline	Y
96091	13161 Veterans Memorial	Houston	Harris	101	gasoline	Y
96121	5801 Bosque Blvd, 76707	Waco	McLennan	155	gasoline	Y
96144	936 N Collins St	Arlington	Tarrant	220	gasoline	Y
96163	1922 S Padre Island Dr	Corpus Christi	Nueces	178	gasoline	Y
96220	Lubbock Reg Airport	Lubbock	Lubbock	152	jet fuel	Y
96233	4545 S Lamar	Austin	Travis	227	unleaded gasoline	Y
96302	591 E Austin	Giddings	Lee	144	gasoline/diesel	Y
96351	N Hwy 87	Grape Creek	Tom Greene	226	gasoline	Y
96478	5216 Richmond	Houston	Harris	101	gasoline	Y
96497	2401 S Congress	Austin	Travis	227	gasoline	Y
96577	17502 Interstate 45 N @ FM 1960	Houston	Harris	101	gasoline	Y
96603	18900 Eastex Fwy	Humble	Harris	101	gasoline	Y
96630	5300 Kirby Drive	Houston	Harris	101	gasoline	Y
96653	3001 50th St	Lubbock	Lubbock	152	gasoline	Y
96694	4257 34th St	Lubbock	Lubbock	152	gasoline	Y
96715	1902 Ave F	Lubbock	Lubbock	152	gasoline	Y
96755	614 Ferris Ave	Waxahachie	Ellis	070	gasoline	-
96896	Interstate 20 and State Hwy 19	Canton	Van Zandt	234	gasoline	Y
96916	3939 SW Fwy	Houston	Harris	101	gasoline	Y
96917	1602 7th St	Bay City	Matagorda	161	gasoline	Y
96979	103 S W.W. White Rd	San Antonio	Bexar	015	gasoline	Y
97021	9855 Kingsley Rd	Dallas	Dallas	057	gasoline	Y
97094	3311 Ave G	Lubbock	Lubbock	152	gasoline	Y
97111	7702 Eastex Fwy	Houston	Harris	101	gasoline	Y
97114	3201 NW Fwy	Wichita Falls	Wichita	243	gasoline	Y
97128	6100 Hulen St	Fort Worth	Tarrant	220	gasoline	Y
97310	1112 S Midland Dr	Midland	Midland	165	gasoline	Y
97349	418 Fair Ave	San Antonio	Bexar	015	gasoline	Y
97361	2323 4th St	Lubbock	Lubbock	152	gasoline	Y
97441	2021 Andrews Hwy	Odessa	Ector	068	gasoline	Y
97455	3330 E 29th	Bryan	Brazos	021	gasoline	Y
97457	3201 S College Ave	Bryan	Brazos	021	gasoline	Y
97496	5702 Weber Rd	Nueces	Nueces	178	gasoline	Y
97529	1550 34th St	Lubbock	Lubbock	152	gasoline	-
97544	8900 N Lamar Blvd	Austin	Travis	227	gasoline	Y

LPST-ID #	Impervious cover (%)	Number of monitor wells	Number of wells within 1/2 mile
95981	-	8	4
96046	0 to 25%	-	none
96085	75 to 100%	8	none
96086	25 to 50%	-	1 to 4
96088	75 to 100%	7	1 to 4
96090	-	6	1 to 4
96091	75 to 100%	23	7
96121	75 to 100%	4	none
96144	75 to 100%	6	none
96163	asphalt	2	none
96220	-	6	-
96233	75 to 100%	14	1 to 4
96302	50 to 75%	5	4
96351	75 to 100%	2	>100
96478	75 to 100%	11	none
96497	75 to 100%	12	none
96577	paved	9	20
96603	75 to 100%	6	1 to 4
96630	75 to 100%	8	-
96653	25 to 50%	5	none
96694	75 to 100%	8	5 to 10
96715	-	-	-
96755	75 to 100%	7	1 to 4
96896	25 to 50%	8	1
96916	-	7	none
96917	75 to 100%	5	5 to 10
96979	75 to 100%	5	none
97021	25 to 50%	8	none
97094	75 to 100%	5	none
97111	none	5	25
97114	75 to 100%	3	none
97128	75 to 100%	5	none
97310	75 to 100%	4	>10
97349	50 to 75%	6	none
97361	-	1	-
97441	75 to 100%	4	13
97455	75 to 100%	11	none
97457	75 to 100%	9	none
97496	75 to 100%	4	-
97529	-	-	-
97544	75 to 100%	5	1 to 4

LPST-ID #	Priority	Responsible Party	Facility ID #	Facility name
97547	4.1	The Southland Corporation	7205	7-Eleven Store No. 19080
97570	3.1	Mechants Fast Motor Lines	-	Mechants Fast Motor Lines
97584	2.5	-	-	Benton Oil Co
97587	3.1	The Southland Corporation	-	7-Eleven No. 23150
97594	3.5	Longview Bank and Trust Company	12789	Former Mobberly Avenue Phillips 66
97650	4.1	Exxon Company U.S.A.	26606	Exxon RAS No. 6-3823
97651	4.1	Mobil Oil Corporation	-	Mobil Station No. 12-018
97681	3.2	Mobil Oil Corporation	-	Mobil Station No. 12-GFX
97685	2.6	The Circle K Corporation	-	Circle K Store No. 3860
97715	4.1	Chevron U.S.A. Products Company	-	Chevron No. 101867
97754	2.5	Good Times Stores	0008352	Good Times Store No. 18
97838	4.1	Chevron U.S.A. Products Company	-	Chevron Facility No. 60105924
97903	2.5	Auto Fuel Company, Inc.	2687	AFCO Station No. 7
97955	2.5	Penman Conoco Service	-	Northside Conoco Facility
97971	4.1	Exxon Company U.S.A.	-	Exxon Station RAS No. 6-0579
98010	3.5	Conoco Inc.	14939	Jet Store No. 43065
98012	2.5	Diamond Shamrock	18849	Diamond Shamrock Station No. 1032
98015	4.1	Diamond Shamrock	44623	Diamond Shamrock No. 1022
98091	4.1	Exxon Company U.S.A.	-	Exxon Station 6-6433
98168	4.1	Montgomery Ward	-	Montgomery Ward Auto Service Center
98189	4.1	Diamond Shamrock	-	Diamond Shamrock No. 1362
98235	4.1	Exxon Company U.S.A.	26012	Exxon 6-0534
98300	4.1	Alice ISD	-	Bus Fleet Garage
98305	2.5	-	-	Exxon Station R/S No. 6-6808
98347	4.1	Exxon Company U.S.A.	-	Exxon 6-3402
98366	2.5	Exxon Company U.S.A.	-	Exxon Station No. 6-2238
98425	4.1	Exxon Company U.S.A.	-	Exxon Station RAS 6-3027
98431	4.1	FSO Facilities Service Office	25437	Vehicle Maint Fac
98483	4.1	Phillips 66 Company	-	Phillips 66 station No. 27708
98504	4.1	Conoco Inc.	-	Conoco Store No. 43045
98529	4.1	Mobil Oil Corporation	-	Mobil Service Station No. 12-470
98556	4.1	Exxon Company U.S.A.	-	Exxon No. 6-0569
98566	3.2	Mobil Oil Corporation	17498	Mobil Station No. 12-GA1
98628	2.5	Idalou Coop Gin Company	-	Idalou Coop Gin Company
98649	2.5	Southwest Coca Cola	28817	Coca Cola Bottling Co
98694	4.1	Chevron U.S.A. Products Company	-	Chevron No. 60107545
98747	4.1	Exxon Company U.S.A.	-	Exxon 6-3541
98772	3.2	City of Gainesville	-	City Barn
98780	1D	RTC Bright Bank Receivership/Antimony Corporation	-	ABF Freight
98800	4.1	Exxon Company U.S.A.	26251	Exxon Station R/S 6-1845
98812	2A	City of Tyler	-	City of Tyler Municipal Complex

LPST-ID #	Facility address	Facility city	Facility county	County code	Hydrocarbon type	Site map? (Y/N)
97547	300 N Main	Belton	Bell	014	gasoline	Y
97570	901 Riverside	Brownwood	Brown	025	diesel	Y
97584	3101 Clovis Rd	Lubbock	Lubbock	152	chemical	Y
97587	8126 University	Lubbock	Lubbock	152	gasoline	Y
97594	1200 S Moberly Ave	Longview	Gregg	092	gasoline	Y
97650	IH-20 and Lamar	Sweetwater	Nolan	177	gasoline	Y
97651	2829 Brown Trail	Bedford	Tarrant	220	gasoline	Y
97681	1401 E Beltline Rd	Richardson	Dallas	057	gasoline	Y
97685	513 E Commerce Blvd	Brownwood	Brown	025	gasoline	Y
97715	1601 Park Row	Arlington	Tarrant	220	gasoline	Y
97754	12901 Alameda Ave	Clint	El Paso	071	gasoline	Y
97838	3606 Sunnyvale	Dallas	Dallas	057	gasoline	Y
97903	3301 S First St	Abilene	Taylor	221	gasoline/diesel	Y
97955	201 N Ave E	Haskell	Haskell	104	gasoline, diesel, waste oil	Y
97971	12697 Bissonnet Ave	Houston	Harris	101	gasoline	Y
98010	8401 Bedford Eules Rd	N. Richland Hills	Tarrant	220	gasoline	Y
98012	5102 Rittiman Rd	San Antonio	Bexar	015	gasoline	Y
98015	1871 Bandera Rd	San Antonio	Bexar	015	gasoline	Y
98091	5618 Ave B	Crosby	Harris	101	gasoline	Y
98168	5300 N IH-35	Laredo	Webb	240	gasoline/waste oil	Y
98189	1250 Airway Blvd	El Paso	El Paso	071	gasoline	Y
98235	2602 NW Loop 410	San Antonio	Bexar	015	gasoline	Y
98300	1212 N Stadium Dr	Alice	Jim Wells	125	gasoline	-
98305	7995 College St	Beaumont	Jefferson	123	gasoline	Y
98347	7700 N Central Exprsy	Dallas	Dallas	057	gasoline	Y
98366	690 N Main St	Vidor	Orange	181	gasoline	Y
98425	1904 S Stockton Ave	Monahans	Ward	238	gasoline	Y
98431	905 Blackson	Austin	Travis	227	gasoline/new & used oil	Y
98483	4646 Broadway Blvd	Garland	Dallas	057	gasoline	Y
98504	1510 S University Drive	Fort Worth	Tarrant	220	gasoline	Y
98529	3940 W 15th St	Plano	Collin	043	gasoline	Y
98556	102 N 1st St	Carrizo Springs	Dimmit	064	gasoline	Y
98566	9100 Forest Lane	Dallas	Dallas	057	gasoline	Y
98628	Hwy 62/82	Idalou	Lubbock	152	gasoline	N
98649	900 Franklin	Borger	Hutchinson	117	gasoline	Y
98694	3644 Gulfway	Port Arthur	Jefferson	123	gasoline	Y
98747	3113 S Hulen	Fort Worth	Tarrant	220	gasoline	Y
98772	601 N IH-35	Gainesville	Cooke	049	gasoline	Y
98780	3201 E Gentry Parkway	Tyler	Smith	212	gasoline/oil	Y
98800	101 S Alexander	Baytown	Harris	101	gasoline	Y
98812	400 Oakwood St	Tyler	Smith	212	gasoline	Y

LPST-ID #	Impervious cover (%)	Number of monitor wells	Number of wells within 1/2 mile
97547	75 to 100%	6	5
97570	0 to 25%	8	-
97584	-	10	-
97587	-	7	11
97594	75 to 100%	5	none
97650	75 to 100%	4	none
97651	75 to 100%	13	1 to 4
97681	-	6	none
97685	75 to 100%	12	none
97715	50 to 75%	5	none
97754	-	7	-
97838	-	8	-
97903	75 to 100%	11	6
97955	paved	6	>120
97971	pavement	5	3
98010	75 to 100%	4	-
98012	50 to 75%	7	1 to 4
98015	75 to 100%	4	1 to 4
98091	75 to 100%	8	4
98168	75 to 100%	11	none
98189	-	8	3
98235	75 to 100%	3	none
98300	-	3	6
98305	75 to 100%	6	5 to 10
98347	75 to 100%	4	1 to 4
98366	75 to 100%	6	20
98425	75 to 100%	5	none
98431	75 to 100%	8	none
98483	75 to 100%	12	1 to 4
98504	-	6	-
98529	-	8	none
98556	75 to 100%	8	1
98566	75 to 100%	5	none
98628	0 to 25%	1	-
98649	75 to 100%	5	-
98694	75 to 100%	10	1
98747	50 to 75%	8	none
98772	-	7	2
98780	-	8	6
98800	pavement	7	-
98812	-	6	-

LPST-ID #	Priority	Responsible Party	Facility ID #	Facility name
98967	2.7	Exxon Company U.S.A.	26665	Exxon Station No. 6-7998
99002	4.1	Laredo Morning Times	-	Laredo Morning Times
99019	2.6	Circle K Corporation	-	Circle K Store No. 1757
99023	3.1	Fleming Companies, Inc.	-	Former Furrs Distributing Center
99044	4.1	Exxon Company U.S.A.	26448	Exxon 6-2773
99053	3.5	Exxon Company U.S.A.	26539	Former Exxon RAS No. 6-0036
99060	4.1	GTE	11283	GTE Stafford Storeroom
99128	3.5	-	-	Frank Hodges Warehouse
99136	4.1	Exxon Company U.S.A.	-	Exxon 6-0276
99252	4.1	Star Enterprise (Texaco)	-	Texaco Retail Petroleum Facility
99260	3.5	Ruble P., Ruble J., Young R., est	-	Phillips 66 Co No. 011239-Mustang Equipment
99346	4.1	Chevron U.S.A. Products Company	-	Chevron Bulk Plant No. 4427951
99467	2.5	E Z Mart Stores Inc	-	E Z Mart No. 254
99475	4.1	Port of Houston Authority	-	Southside Terminal
99478	4.1	Port of Houston Authority	1343	Turning Basin 3, 4, and 5
99637	3.5	Exxon Company U.S.A.	8699	Exxon Station RAS No. 6-7771
99682	3.5	GTE Kilgore Plant Facility	-	GTE Kilgore Plant Facility
99687	3.2	Mobil Oil Corporation	-	Mobil Station No. 12-FED
99769	4.1	Exxon Company U.S.A.	-	Exxon 6-1277
99813	2.5	Exxon Company U.S.A.	-	Exxon Station No. 6-3632
99916	3.1	East Texas Saltwater Disposal Company	-	East Texas Saltwater Disposal Co
99937	4.1	Walen Frances/Marital F W	-	Teds Automotive
99960	4.1	Exxon Company U.S.A.	26211	Exxon Station No. 6-3660
100015	4.1	Mansfield Independent School District	59856	J. L. Boren Elementary School
100024	4.1	Court of Bee County	9992	Old Bee County Jail
100030	3.1	Atex Gas Company	8555	Allsupps No. 14-Bell Gas No. 688
100033	3.5	Truman Arnold Companies	-	Truman Arnold Bulk Plant
100055	4.1	Valley Baptist Medical Center	3519	Valley Baptist Medical Center
100059	3.1	Texas Department of Transportation	31783	Texas Department of Transportation
100061	2G	Bonnet Resources Corporation	-	Magee Poole Company
100063	4.1	Chevron U.S.A. Products Company	-	Chevron Service Station No. 106037
100066	2C	-	-	Pacer Contracting Co.
100076	2.5	SP Railroad	7958	SP Railroad
100081	4.1	Fina Oil & Chemical Company	-	Fina Serve No. 2504
100091	3.5	Star Enterprise (Texaco)	13520	Texaco Station
100092	4.1	Southern Moving and Storage Company	30052	Southern Merchandise & Storage Co.
100097	4.1	Mobil Oil Corporation	-	Mobil Station No. 12-AH1
100103	2A	Mr. Fred Whitaker	38457	Fred Whitaker Property (former Wilson Gulf)
100104	2.5	Rio Grande Distributors Inc.	-	Texaco Service Station
100106	1B	Jimmy Brooks	30032	Bishop Shamrock
100108	2C	Diamond Shamrock	4521	Former Diamond Shamrock No. 452

LPST-ID #	Facility address	Facility city	Facility county	County code	Hydrocarbon type	Site map? (Y/N)
98967	311 S Gordon St	Alvin	Brazoria	020	gasoline	Y
99002	111 Esperanza Dr	Laredo	Webb	240	gasoline	Y
99019	7901 A Cameron Rd	Austin	Travis	227	gasoline	Y
99023	5812 Elm St	Lubbock	Lubbock	152	gasoline	N
99044	500 Lookout	Richardson	Dallas	057	gasoline	Y
99053	702 W Wall St	Midland	Midland	165	gasoline	Y
99060	207 Brand Rd	Stafford	Fort Bend	079	gasoline	Y
99128	7902 Cedar Ave	Lubbock	Lubbock	152	gasoline	Y
99136	1501 NW 19th St	Grand Prairie	Dallas	057	gasoline	Y
99252	8601 SW Fwy	Houston	Harris	101	gasoline	Y
99260	1501 N Douglas Rd	Nacogdoches	Nacogdoches	174	gasoline	Y
99346	501 E King St	Sherman	Grayson	091	gasoline/diesel	Y
99467	4202 19th St	Lubbock	Lubbock	152	gasoline	Y
99475	76th and Ave P	Houston	Harris	101	gasoline	Y
99478	8200 Clinton Drive	Houston	Harris	101	gasoline/diesel	Y
99637	4847 Slide Rd	Lubbock	Lubbock	152	gasoline	Y
99682	4200 Stone Rd	Kilgore	Gregg	092	gasoline	Y
99687	2904 Valley View Ln	Farmers Branch	Dallas	057	gasoline	Y
99769	3301 W Davis	Dallas	Dallas	057	gasoline	Y
99813	26914 IH-45	Oak Ridge N	Montgomery	170	gasoline	Y
99916	1209 Industrial Blvd	Kilgore	Gregg	092	gasoline	Y
99937	10551 New Church Rd	Dallas	Dallas	057	gasoline	Y
99960	6802 Kirby	Houston	Harris	101	gasoline	Y
100015	1400 Country Club Drive	Mansfield	Tarrant	220	hydraulic oil	Y
100024	200 E Corpus Christi St	Beeville	Bee	013	gasoline	Y
100030	310 W California	Seymour	Baylor	012	gasoline	Y
100033	1320 E Commerce	Tyler	Smith	212	gasoline	Y
100055	2101 Pease St	Harlingen	Cameron	051	diesel	Y
100059	3703 Eastex Fwy	Houston	Harris	101	gasoline/waste oil	Y
100061	1100 Airport Rd	Alice	Jim Wells	125	gasoline/diesel	Y
100063	600 E 15th	Plano	Collin	043	gasoline	Y
100066	1504 Jackson St	Carrollton	Dallas	057	gasoline	Y
100076	100 N Main	Del Rio	Val Verde	233	gasoline/waste oil	N
100081	2609 S 1st	Abilene	Taylor	221	gasoline/diesel	Y
100091	4401 Green Oaks Blvd	Arlington	Tarrant	220	gasoline	Y
100092	3232 N Pan Am Expy	San Antonio	Bexar	015	gasoline	Y
100097	3800 S Cooper St	Arlington	Tarrant	220	gasoline	Y
100103	226 N Saint Mary St	Carthage	Panola	183	gasoline/waste oil	Y
100104	12th St	Seagraves	Gaines	083	gasoline	Y
100106	1001 Railroad Ave	Seagraves	Gaines	083	gasoline	Y
100108	602 E 8th St	Odessa	Ector	068	gasoline	Y

LPST-ID #	Impervious cover (%)	Number of monitor wells	Number of wells within 1/2 mile
98967	-	10	-
99002	75 to 100%	7	none
99019	75 to 100%	3	none
99023	75 to 100%	5	1 to 4
99044	-	3	none
99053	75 to 100%	6	none
99060	-	11	-
99128	-	1	-
99136	-	6	-
99252	75 to 100%	10	none
99260	-	9	none
99346	-	6	4
99467	75 to 100%	9	none
99475	0 to 25%	4	none
99478	pavement	10	none
99637	75 to 100%	4	2
99682	75 to 100%	13	1 to 4
99687	75 to 100%	4	none
99769	75 to 100%	4	1
99813	75 to 100%	9	21
99916	75 to 100%	18	8
99937	75 to 100%	4	none
99960	75 to 100%	7	none
100015	-	8	-
100024	50 to 75%	3	>10
100030	-	0	1
100033	-	8	1
100055	-	5	-
100059	50 to 75%	6	1 to 4
100061	-	4	none
100063	-	-	-
100066	-	5	5
100076	0 to 25%	-	1 to 4
100081	50 to 75%	7	1 to 4
100091	50 to 75%	8	none
100092	impervious	4	7
100097	75 to 100%	7	1 to 4
100103	-	5	6
100104	-	4	11
100106	impervious	1	1
100108	impervious	4	none

LPST-ID #	Priority	Responsible Party	Facility ID #	Facility name
100122	2A	Dallas Area Rapid Transport Authority	31300	East Dallas Maintenance and Operating Facility
100124	3.1	Townsend Strong Inc.	-	Omega Western Fibers
100125	1B	Carroll Spelce (B & H Moving & Storage)	-	B & H Moving & Storage
100127	2.5	Balch Oil Company	-	Southland Hardware
100128	2A	-	-	Abandoned Gasoline Service Station
100136	4.1	Department of the Navy	TX317024761	Naval Air Station-Kingsville
100141	2.5	Texas Department of Transportation	-	TxDOT George West Facility
100175	4.1	Coleman Red	28020	Red Coleman
100178	4.1	Clark & Farek Building Supply	62165	Clark & Farek Building Supply
100192	4.1	Exxon Company U.S.A.	26231	Exxon RAS Station No. 6-0259
100194	3.1	AT&T Gas Inc.	-	AT&T Gas Inc.
100230	3.5	White Swan Inc.	-	White Swan Inc
100250	4.1	Star Enterprise (Texaco)	-	Texaco Service Station
100335	3.5	Total Petroleum Inc.	-	Lone Star S/S 2899
100439	2.5	Chevron U.S.A. Products Company	28573	Former Chevron Station NO 60159229
100441	4.1	Exxon Company U.S.A.	-	Exxon 6-0426
100450	4.1	FFP Operating Partners	-	FFP No. 548
100614	3.5	Geyhound Lines Inc.	-	Tnm&o Coaches
100648	4.1	Shell Oil Company	33077	Shell Oil Company
100716	2.5	Ameritrust Texas NA	40748	Lee Moor Children's Farm
100828	4.1	Exxon Company U.S.A.	26334	Exxon 6-7744
100855	2.5	Ameritrust	-	Lee Moor Children's Home Unit 3
100878	4.1	Exxon Company U.S.A.	26549	Exxon 6-0797
100943	4.1	AFZG-DE-ENRD	-	Fort Sam Houston
100996	3.5	-	-	Southwestern Bell Telephone Co
101045	2.5	The Southland Corporation	-	Former 7-Eleven Store No.29451
101058	4.1	Mobil Oil Corporation	-	Mobil Station No. 12-FYK
101134	3.2	BFI, Inc.	-	BFI Dallas Collection
101198	3.5	Rio Grande Distributors	8116	Felix's Texaco Service Station
101199	3.3	Chevron U.S.A. Products Company	-	Chevron Facility No. 60105966
101264	3.3	Camp Stanley Storage Activity	32776	Camp Stanley Storage Activity
101410	3.5	Southwest Convenience Stores	-	7 Eleven No. 22832
101599	4.1	Star Enterprise (Texaco)	-	Texaco Station
101691	2.5	David Dearing	24713	Kwik Stop
101790	4.1	Amerian Bank	-	Hansard Tire Co
102075	4.1	Mobil Oil Corporation	-	Former Mobil 12-AKR
102076	4.1	Mobil Oil Corporation	59723	Former Mobil 12-AFD
102077	4.1	Mobil Oil Corporation	17581	Former Mobil 12-468
102079	4.1	Mobil Oil Corporation	17647	Former Mobil 12-MAI
102080	4.1	Mobil Oil Corporation	603313	Former Mobil 12-JA1
102081	4.1	Mobil Oil Corporation	17645	Former Mobil 12-BJD

LPST-ID #	Facility address	Facility city	Facility county	County code	Hydrocarbon type	Site map? (Y/N)
100122	4127 Elm St	Dallas	Dallas	057	waste oil	N
100124	Hwy 84	Roundup	Hockley	110	gasoline	N
100125	1405 Ave A	Lubbock	Lubbock	152	gasoline	Y
100127	Hwy 84	Southland	Garza	085	gasoline/diesel	Y
100128	SWC of NW Hwy and Lemmon Ave	Dallas	Dallas	057	gasoline	Y
100136	201 Nimitz Ave	Kingsville	Kleberg	137	aviation gasoline	Y
100141	125 E 11th St	Austin	Travis	227	gasoline/diesel/kerosene	N
100175	6930 Harry Hines Blvd	Dallas	Dallas	057	gasoline	Y
100178	1000 E Hwy 190	Killeen	Bell	014	gasoline	Y
100192	9222 W Carpenter Fwy	Dallas	Dallas	057	gasoline/waste oil	Y
100194	3601 W 45th St	Amarillo	Potter	188	gasoline	Y
100230	915 E 50th St	Lubbock	Lubbock	152	diesel	Y
100250	820 S Central Expy	Richardson	Dallas	057	gasoline	Y
100335	3220 S St	Nacogdoches	Nacogdoches	174	gasoline	Y
100439	22607 State Hwy 249	Tomball	Harris	101	gasoline	Y
100441	1400 E Campbell Rd	Richardson	Dallas	057	gasoline	Y
100450	845 W Main	Sulphur Springs	Hopkins	112	gasoline	Y
100614	1313 13th St	Lubbock	Lubbock	152	waste oil	Y
100648	11500 SW Fwy at W Bellfort	Houston	Harris	101	gasoline	Y
100716	1855 Lee Moor Rd	San Elizario	El Paso	071	waste oil	Y
100828	661 E Front St	Midland	Midland	165	gasoline	Y
100855	1855 Lee Moor Rd	San Elizario	El Paso	071	gasoline	Y
100878	3603 W Wall St	Midland	Midland	165	gasoline	Y
100943	Building 4196	Fort Sam Houston	Bexar	015	gasoline	Y
100996	1405 Main St	Lubbock	Lubbock	152	diesel	-
101045	601 W 2nd St	Odessa	Ector	068	gasoline	Y
101058	6300 Camp Bowie Blvd	Fort Worth	Tarrant	220	gasoline	Y
101134	450 E Cleveland	Hutchins	Dallas	057	gasoline/diesel	Y
101198	2101 S Stockton St	Monahans	Ward	238	gasoline	Y
101199	108 E US Hwy 80	Mesquite	Dallas	057	gasoline	Y
101264	25800 Ralph Fair Rd	Boerne	Bexar	015	gasoline/diesel/fuel oil	Y
101410	2501 34th	Lubbock	Lubbock	152	gasoline	Y
101599	10119 N Industrial Blvd	Bedford	Tarrant	220	gasoline/diesel	Y
101691	418 S Corinth St	Dallas	Dallas	057	gasoline/diesel	Y
101790	1802 E Lamar	Sherman	Grayson	091	gasoline/diesel	Y
102075	9461 Jones Rd	Houston	Harris	101	gasoline	Y
102076	5408 FM 1960 E	Humble	Harris	101	gasoline	Y
102077	25029 IH-45 N	Spring	Harris	101	gasoline	Y
102079	21327 IH-45 N	Spring	Harris	101	gasoline	Y
102080	3225 Gallows Rd	Fairfax	Harris	101	gasoline	Y
102081	1755 W Mount Rd	Fairfax	Harris	101	gasoline	Y

LPST-ID #	Impervious cover (%)	Number of monitor wells	Number of wells within 1/2 mile
100122	impervious	17	-
100124	-	-	-
100125	-	1	-
100127	-	3	1
100128	-	3	none
100136	-	7	-
100141	75 to 100%	-	-
100175	75 to 100%	2	-
100178	75 to 100%	2	none
100192	50 to 75%	11	none
100194	-	2	2
100230	-	-	-
100250	75 to 100%	4	none
100335	75 to 100%	6	2
100439	50 to 75%	4	4
100441	-	5	-
100450	75 to 100%	5	-
100614	-	3	none
100648	75 to 100%	15	-
100716	field	11	1 to 4
100828	75 to 100%	6	none
100855	0 to 25%	3	1 to 4
100878	concrete	5	none
100943	50 to 75%	8	none
100996	-	-	-
101045	75 to 100%	11	1 to 4
101058	75 to 100%	12	none
101134	75 to 100%	5	1 to 4
101198	paved	7	22
101199	-	6	-
101264	impervious	8	3
101410	75 to 100%	6	none
101599	75 to 100%	8	none
101691	50 to 75%	4	1 to 4
101790	0 to 25%	6	1 to 4
102075	75 to 100%	6	none
102076	-	6	none
102077	-	7	-
102079	75 to 100%	7	none
102080	concrete	6	1 to 4
102081	75 to 100%	5	-

LPST-ID #	Priority	Responsible Party	Facility ID #	Facility name
102194	4.1	Exxon Company U.S.A.	-	Exxon 6-3700
102233	4.1	M.T. Meharg	-	closed service station
102281	4.1	Good Times Stores Inc.	-	Good Times Store No. 48
102309	2.2	Denny Oil Company	-	Fox-Co Exxon Station
102312	2.5	Heath Robert Trucking Inc.	-	Heath Robert Trucking Inc
102402	1B	First National Bank of Lubbock	-	Mr. Gatti's Pizza
102413	3.1	Diamond Shamrock	-	Industrial Lubricants Company
102426	4.1	Mobil Oil Corp/Shell Oil Company	17666	Former Mobil 12-133/Shell WIC No. 24287100507
102446	4.1	-	-	Former Mobil Station 12-A6F
102450	3.5	Mobil Oil Corporation	17649	Shell WIC No. 24241446400 (former Mobil Sta.)
102453	3.5	Mobil Oil Corporation	17668	Shell WIC No. 24228580106
102459	4.1	Mobil Oil Corporation	17573	Former Mobil 12-NV9 (Shell WIC No. 24241448703)
102475	4.1	Mobil Oil Corporation	-	Mobil Oil Service Station No. 12-GFD
102476	4.1	The Car Wash Company	-	Sonny's Car Wash
102477	3.2	Mobil Oil Corporation	-	Mobil 12-138
102543	4.1	Exxon Company U.S.A.	-	Exxon 6-4166
102630	2.5	Mobil Oil Corporation	17704	Shell WIC No. 24281900308 (former Mobil Sta. 12-BL9)
102635	4.1	Greenberg & Company	-	Former Conoco Station
102651	1.6	G.P. Leasing of Austin	-	Market Mania-former Citgo facility
102673	4.1	SW Bell Telephone Company	-	Arlington Central Office
102691	4.1	-	17470	Mobil 12-261
102709	4.1	E W Switzer Oil Company	-	Six Pack Inc
102718	3.1	Diamond Shamrock Refining & Marketing, Inc.	32853	Diamond Shamrock No. 91
102786	3.5	-	-	Former Chevron Service Station No. 75803
102798	2.2	Hicks Oil & Butane Company	-	El Rancherito
102812	3.1	Evans Oil Company	37023	J & D Severices
102819	2A	Southwestern Bell Telephone Company	-	Southwestern Bell Telephone Company Work Center
102977	2.5	E-Z Mart Stores, Inc.	44984	E-Z Mart No. 323
102990	3.1	Tom Carlton	-	Tom Carlton Exxon
102991	4.1	R S Frazier Properties	-	Accent Tires
103649	4.1	City of McAllen, Texas	37780	City of McAllen Service Center-Warehouse
103708	4.1	Strasburger Enterprises, Inc.	-	PayleService Station No.064
103900	1.6	Exxon Company U.S.A.	-	Exxon 6-3684
103906	1.6	TxDoT	-	Former Diamond Shamrock Facility
104071	4.1	Exxon Company U.S.A.	-	Former Exxon No. 6-7213
104072	4.1	National Convenience Stores	35343	Stop & Go No. 3671
104154	2.6	Exxon Company U.S.A.	-	Exxon R/S 6-0043
104161	3.1	Diamond Shamrock	40134	Corner Store No. 274 (closed)
104248	4.1	McMarr Properties	-	Taylor Made Hose
104279	4.1	Star Enterprise (Texaco)	2370	Texaco Retail Fuel Facility
104286	2.2	Chevron U.S.A. Products Company	-	Chevron Facility No. 108008

LPST-ID #	Facility address	Facility city	Facility county	County code	Hydrocarbon type	Site map? (Y/N)
102194	12004 Webb Chapel Rd	Farmers Branch	Dallas	057	gasoline	Y
102233	IH35 at Hwy 34	Italy	Ellis	070	gasoline	Y
102281	10001 Alameda	El Paso	El Paso	071	gasoline	Y
102309	3101 S St	Nacogdoches	Nacogdoches	174	gasoline	Y
102312	1201 E 40th St	Lubbock	Lubbock	152	diesel	-
102402	1601 University	Lubbock	Lubbock	152	gasoline	-
102413	3100 Clovis Rd	Lubbock	Lubbock	152	diesel/waste oil	-
102426	3650 Hwy 6	Sugar Land	Fort Bend	079	gasoline	Y
102446	1395 Many Pines Rd	The Woodlands	Montgomery	170	gasoline	Y
102450	5800 S Gessner	Houston	Harris	101	gasoline	Y
102453	101 N Friendswood	Friendswood	Galveston	084	gasoline	Y
102459	12445 NW Fwy	Houston	Harris	101	gasoline	Y
102475	4821 S Fwy	Fort Worth	Tarrant	220	gasoline	Y
102476	316 N Collins	Arlington	Tarrant	220	gasoline	Y
102477	4308 W Green Oaks Blvd	Arlington	Tarrant	220	gasoline	Y
102543	10305 Ferguson Rd	Dallas	Dallas	057	gasoline	Y
102630	4452 NASA Rd 1	Seabrook	Harris	101	gasoline	Y
102635	9703 Westheimer Rd	Houston	Harris	101	gasoline	Y
102651	10611 Research	Austin	Travis	227	gasoline	Y
102673	312 W Abrams St	Arlington	Tarrant	220	gasoline	Y
102691	2745 Belt Line Rd	Carrollton	Dallas	057	diesel	Y
102709	1601 N Central Exwy	Plano	Collin	043	gasoline/diesel	Y
102718	1242 S Main St	Boerne	Kendall	130	gasoline	Y
102786	I-40 and Coulter Drive	Amarillo	Potter	188	gasoline	Y
102798	2720 Ross St	Laredo	Webb	240	gasoline	Y
102812	324 Main St	Sweeny	Brazoria	020	gasoline	Y
102819	1700 Stalling	Nacogdoches	Nacogdoches	174	gasoline	Y
102977	2015 S Western St	Amarillo	Potter	188	gasoline	Y
102990	1207 6th St	Bridgeport	Wise	249	gasoline	Y
102991	1216 E Abrams	Arlington	Tarrant	220	gasoline	N
103649	2000 S Main St	McAllen	Hidalgo	108	gasoline/diesel	Y
103708	334 S Beckham	Tyler	Smith	212	gasoline	Y
103900	500 S Lamar	Austin	Travis	227	gasoline	Y
103906	11646 Research	Austin	Travis	227	gasoline	Y
104071	6744 Twin Hills	Dallas	Dallas	057	gasoline	Y
104072	6333 San Felipe	Houston	Harris	101	gasoline	Y
104154	1397 Washington Blvd	Beaumont	Jefferson	123	gasoline	Y
104161	1111 Silber Rd	Houston	Harris	101	gasoline	Y
104248	5822 Stemmons Dr	San Antonio	Bexar	015	gasoline	Y
104279	10097 Katy Fwy	Houston	Harris	101	gasoline	Y
104286	5415 Fannin St	Houston	Harris	101	gasoline/waste oil	Y

LPST-ID #	Impervious cover (%)	Number of monitor wells	Number of wells within 1/2 mile
102194	-	3	-
102233	25 to 50%	6	none
102281	-	5	8
102309	-	7	-
102312	75 to 100%	-	none
102402	-	-	-
102413	25 to 50%	-	-
102426	75 to 100%	6	none
102446	50 to 75%	7	none
102450	75 to 100%	9	6
102453	paved pavement	6	1 to 4
102459	paved pavement	6	none
102475	-	9	-
102476	-	0?	-
102477	75 to 100%	13	none
102543	-	5	-
102630	75 to 100%	12	3
102635	75 to 100%	3	8
102651	-	7	8
102673	75 to 100%	5	5 to 10
102691	75 to 100%	9	1 to 4
102709	75 to 100%	5	1 to 4
102718	25 to 50%	4	>10
102786	concrete	10	11
102798	75 to 100%	10	none
102812	25 to 50%	3	5 to 10
102819	-	4	-
102977	75 to 100%	4	2
102990	75 to 100%	6	1 to 4
102991	75 to 100%	4	1 to 4
103649	75 to 100%	6	none
103708	-	6	1
103900	75 to 100%	3	1 to 4
103906	75 to 100%	3	7
104071	75 to 100%	7	1 to 4
104072	75 to 100%	6	3
104154	50 to 75%	9	none
104161	paved pavement	7	5
104248	50 to 75%	7	none
104279	75 to 100%	5	1
104286	75 to 100%	19	none

LPST-ID #	Priority	Responsible Party	Facility ID #	Facility name
104401	4.1	Shell Oil Company	-	Shell Service Station
104434	4.1	Chevron U.S.A. Products Company	-	Chevron Facility No. 60108080
104508	4.1	Lucky Stores Inc.	41869	Discount Tires
104566	4.1	City Public Service	46742	Meter Reader Facility
104593	4.1	Texaco Refining and Marketing	23141	Texaco Service Station
104760	4.1	Exxon Company U.S.A.	26638	Exxon Station No. 6-7673
104856	4.1	Total Petroleum Inc.	-	Vickers No. 2315
104899	4.1	The Circle K Corporation	-	Circle K
104926	4.1	Mobil Oil Corporation	17609	Mobil Service Station No. 12-D98
105080	4.1	Mobil Oil Corporation	58117	Mobil Station 12-BGN
105086	4.1	Angelo Direnzo	46837	City Limit 66
105139	4.1	Mobil Oil Corporation	-	Mobil Station No. 12-EYM
105141	4.1	First Commerce Bank	-	J.C. Construction Co
105147	2.5	Balcones Banc of San Marcos	-	H&R Market
105164	4.1	Mobil Oil Corporation	17597	Mobil Service Station No. 12-AN9
105176	2.5	Exxon Company U.S.A.	-	Former Exxon 6-2159
105220	3.1	Hayes Leasing Co Inc.	23809	Avis
105224	4.1	Exxon Company U.S.A.	26548	Exxon Ras No. 6-0729
105265	3.5	Texas Industries Inc.	-	Corpus Christi Concrete Prod
105368	4.1	Exxon Company U.S.A.	-	Exxon 6-4422
105448	4.1	The Circle K Corporation	-	Charter Food Store No. 2789
105536	2.5	The Circle K Corporation	-	Circle K Store No. 802
105652	2A	First National Bank of South Texas	-	M&D Convenience Store
105707	3.1	Browning Ferris Inc.	37536	Acco-Bfi Recycling Center
105716	3.1	The Southland Corporation	726	Former 7-Eleven Store No. 29484
105726	3.5	LLT Investments	48879	Eastman Texaco
105739	4.1	Mobil Oil Corporation	-	Mobil Station No. 12-ETW
105794	3.1	The Southland Corporation	-	7-11 No. 26111
105796	3.3	The Southland Corporation	-	Former 7-Eleven Store No. 25443
105797	2.5	The Southland Corporation	-	Former 7-Eleven Store No. 24444
105944	3.1	Star Enterprise (Texaco)	13453	Texaco Service Station
105998	2.5	The Southland Corporation	77037	7-11 Store No. 16942
106067	4.1	Star Enterprise (Texaco)	23080	Texaco Station
106092	4.1	Exxon Company U.S.A.	-	Exxon 6-3361
106216	3.3	Sturdivant-Dunaway Oil Company	180	Beverage Barn
106222	3.1	Texaco Refining and Marketing	-	Kellers Texaco
106260	4.1	Curts Oil Company	-	Curts Oil Co
106342	4.1	Century Telephone Company	5230	Century Telephone Company
106423	2.5	Exxon Company U.S.A.	-	Exxon RAS No. 6-1392
106497	3.5	The Southland Corporation	7059	Former 7-Eleven No. 17428
106597	3.5	Conoco Inc.	-	Conoco Store No. 43009

LPST-ID-#	Facility address	Facility city	Facility county	County code	Hydrocarbon type	Site map? (Y/N)
104401	3310 S Main	Stafford	Fort Bend	079	gasoline	Y
104434	631 McCarty	Houston	Harris	101	gasoline	Y
104508	8103 Fondren	Houston	Harris	101	gasoline/waste oil	Y
104566	915 Matamoros	San Antonio	Bexar	015	gasoline	Y
104593	4515 W Fuqua St	Houston	Harris	101	gasoline	Y
104760	5601 SW Fwy	Houston	Harris	101	gasoline	Y
104856	5324 E Lancaster	Fort Worth	Tarrant	220	gasoline	Y
104899	3625 Bee Caves	Austin	Travis	227	gasoline	Y
104926	8426 Broadway	San Antonio	Bexar	015	gasoline	Y
105080	12351 IH-35 N	San Antonio	Bexar	015	gasoline	Y
105086	2202 W Hwy 281	Marble Falls	Burnet	027	gasoline	Y
105139	702 Loop 12	Dallas	Dallas	057	gasoline	Y
105141	101 Plantation	Lake Jackson	Brazoria	020	gasoline/waste oil/hydraulic fluid	Y
105147	Hwy 21	Niederwald	Caldwell	028	gasoline	Y
105164	10110 San Pedro Ave	San Antonio	Bexar	015	gasoline	Y
105176	2502 W Division	Arlington	Tarrant	220	gasoline	Y
105220	1845 E IH-35	Carrollton	Denton	057	gasoline/diesel	Y
105224	1601 N Cty Rd W	Odessa	Ector	068	gasoline	Y
105265	5330 Agnes	Corpus Christi	Nueces	178	gasoline/diesel	Y
105368	3203 S Hampton	Dallas	Dallas	057	gasoline	Y
105448	402 E Hwy 83	Mission	Hidalgo	108	gasoline	Y
105536	622 Magnolia	Luling	Caldwell	028	gasoline	Y
105652	4359 E Hwy 83	Rio Grande City	Starr	214	gasoline	N
105707	400 Probandit	San Antonio	Bexar	015	gasoline	Y
105716	3301 W Illinois	Midland	Midland	165	gasoline	Y
105726	1930 E Marshall	Longview	Gregg	092	gasoline	Y
105739	11800 Preston Rd	Dallas	Dallas	057	gasoline/hydraulic fluid	Y
105794	2200 SW Parkway	Wichita Falls	Wichita	243	gasoline	Y
105796	1401 Braod St	Wichita Falls	Wichita	243	gasoline	Y
105797	2731 SW Parkway	Wichita Falls	Wichita	243	gasoline	Y
105944	3915 Linfield Rd	Dallas	Dallas	057	gasoline	Y
105998	800 S Gregg	Big Spring	Howard	114	gasoline	Y
106067	7025 S Loop 610 E	Houston	Harris	101	gasoline	Y
106092	2405 Royal Lane	Dallas	Dallas	057	gasoline	Y
106216	410 W Ennis	Ennis	Ellis	070	gasoline	Y
106222	1826 W Tyler	Harlingen	Cameron	051	gasoline	Y
106260	506 N 1st St	Garland	Dallas	057	gasoline	Y
106342	200 S Guadalupe	San Marcos	Hays	105	gasoline	Y
106423	1925 W Tyler	Harlingen	Cameron	051	gasoline/oil	Y
106497	2608 Ave Q	Lubbock	Lubbock	152	gasoline	Y
106597	814 E Park Row	Arlington	Tarrant	220	gasoline/diesel	Y

LPST-ID #	Impervious cover (%)	Number of monitor wells	Number of wells within 1/2 mile
104401	-	18	-
104434	50 to 75%	4	none
104508	75 to 100%	6	1
104566	paved	6	none
104593	asphalt	10	none
104760	50 to 75%	4	12
104856	75 to 100%	5	1 to 4
104899	75 to 100%	3	6
104926	75 to 100%	7	none
105080	75 to 100%	6	1
105086	75 to 100%	4	none
105139	75 to 100%	9	1 to 4
105141	50 to 75%	4	1 to 4
105147	25 to 50%	-	none
105164	50 to 75%	6	none
105176	75 to 100%	3	4
105220	concrete	7	9
105224	75 to 100%	4	4
105265	50 to 75%	3	1
105368	50 to 75%	10	none
105448	50 to 75%	1	-
105536	50 to 75%	4	>10
105652	-	-	-
105707	75 to 100%	3	6
105716	50 to 75%	3	29
105726	paved	5	none
105739	75 to 100%	4	none
105794	25 to 50%	6	none
105796	50 to 75%	8	1 to 4
105797	75 to 100%	5	1 to 4
105944	0 to 25%	4	1 to 4
105998	paved	3	1 to 4
106067	75 to 100%	5	none
106092	50 to 75%	6	1
106216	75 to 100%	3	2
106222	75 to 100%	1	-
106260	75 to 100%	0	none
106342	75 to 100%	5	1
106423	75 to 100%	5	5 to 10
106497	75 to 100%	3	none
106597	75 to 100%	7	none

LPST-ID #	Priority	Responsible Party	Facility ID #	Facility name
106650	4.1	Mobil Oil Corporation	-	Mobil Station No. 12-089
106669	4.1	Mobil Oil Corporation	-	Mobil Station No. 12-BCY
106681	3.2	Exxon Company U.S.A.	-	Exxon 6-4564
106752	3.1	Conoco Inc.	14940	Conoco Store No. 43072
106757	3.1	First National Bank of Crockett	-	T-BAR-D General Store
106767	2.5	City of Houston Public Works	-	Fairdale Pump Station
106805	2.5	Texaco Refining and Marketing	13483	Texaco Service Station
106848	1.5	Maxey Energy Company	-	Happy Hollow
106869	4.1	Exxon Company U.S.A.	26256	Exxon 6-2113
106895	1.2	The Southland Corporation	55615	7-Eleven Store No. 25945
106899	4.1	The Southland Corporation	-	Former 7-Eleven
106907	4.1	Aquarena Springs Resort	-	Aquarena Springs Golf Pro Shop
106916	3.5	The Southland Corporation	7029	Former 7-Eleven Store No. 24204
106926	2.2	Exxon Company U.S.A.	26669	Exxon 6-4692
106953	2.5	The Southland Corporation	7009	Former Southland 7-Eleven No. 25043
106956	2.5	The Southland Corporation	-	Former Southland 7-Eleven No. 29466
106962	2.5	The Southland Corporation	-	Former Southland 7-Eleven No. 29457
106970	3.5	The Southland Corporation	-	Former 7-Eleven Store No. 20934
106990	2.5	The Southland Corporation	-	Former 7-Eleven Store No. 23079
106998	3.3	Diamond Shamrock	40159	Diamond Shamrock No. 350
107006	4.1	Page Avjet	14030	Page Avjet
107042	2.6	Exxon Company U.S.A.	26490	Exxon Station No. 63300
107047	4.1	Exxon Company U.S.A.	44358	Exxon 6-3346
107093	4.1	Reedhill Inc.	56270	Reedhill Inc.
107161	2.5	The Circle K Corporation	-	Circle K No. 2620
107223	4.1	The Circle K Corporation	21228	Circle K Store No. 3629
107240	4.1	The Circle K Corporation	733	Charter Store No. 2696
107260	3.1	The Circle K Corporation	684	Circle K Store No. 02738
107261	2.5	The Circle K Corporation	11008	Circle k Store No. 3320
107271	3.3	Diamond Shamrock	32964	Diamond Shamrock No. 426
107363	2.5	Lennar Partners, Inc.	-	Former Fina Facility (parking lot no. 5)
107408	2A	National Convenience Stores Inc.	35395	Former Stop-N-Go No. 3677
107444	3.5	The Circle K Corporation	-	Former Circle K No. 2711
107447	3.2	Houston Independent School District	32931	Barnett Stadium
107460	1.4	Lucky Lady Oil Company	-	Fina
107509	2.6	Chrysler Realty Corp.	-	Texan Cryster Plymouth
107522	4.1	National Convenience Stores	-	Former Stop-N-Go No. 0031
107523	1.6	Bad Schloss	-	Schlitterbahn Resort & Water Park
107533	3.5	Exxon Company U.S.A.	26780	Exxon No. 6-7844
107546	3.1	Circle K Corp.	-	Circle K No. 616
107569	4.1	Bank One, Texas, NA	-	Benjamin Franklin Savings

LPST-ID #	Facility address	Facility city	Facility county	County code	Hydrocarbon type	Site map? (Y/N)
106650	9351 LBJ Fwy	Dallas	Dallas	057	gasoline	Y
106669	1200 Airport Fwy	Bedford	Tarrant	220	gasoline	Y
106681	8602 Garland Rd	Dallas	Dallas	057	gasoline	Y
106752	5403 Evers Rd	San Antonio	Bexar	015	gasoline	Y
106757	FM 2781 and 358	Pennington	Trinity	228	gasoline	Y
106767	6330 Fairdale St	Houston	Harris	101	gasoline/diesel	Y
106805	2815 Slide Rd	Lubbock	Lubbock	152	gasoline	Y
106848	Hwy 83	Leakey	Real	193	gasoline	Y
106869	802 E Hwy 303	Grand Prairie	Dallas	057	gasoline/diesel	Y
106895	1909 Hermitage Dr	Round Rock	Williamson	246	gasoline?	Y
106899	3301 Yarborough	El Paso	El Paso	071	gasoline	Y
106907	Bert Brown Rd	San Marcos	Hays	105	gasoline	Y
106916	4601 N A St	Midland	Midland	165	gasoline	Y
106926	5028 Broadway	Galveston	Galveston	084	gasoline	Y
106953	2626 N Grandview	Odessa	Ector	068	gasoline	Y
106956	600 S Grandview	Odessa	Ector	068	gasoline	Y
106962	4235 Andrews Hwy	Midland	Midland	165	gasoline	Y
106970	300 Owens St	Big Spring	Howard	114	gasoline	Y
106990	1101 E 42nd St	Odessa	Ector	068	gasoline	Y
106998	8117 Long Point	Houston	Harris	101	gasoline	Y
107006	2230 W Southcross Blvd	San Antonio	Bexar	015	gasoline	Y
107042	550 W Cardinal	Beaumont	Jefferson	123	gasoline	Y
107047	1020 S 5th St	Waco	McLennan	155	gasoline/diesel/used & fresh oil	Y
107093	Hwy 1417	Denison	Grayson	091	gasoline	Y
107161	929 S Commerce	Harlingen	Cameron	031	gasoline	Y
107223	602 N 1st St	Harlingen	Hidalgo	108	gasoline	Y
107240	932 Plantation	Clute	Brazoria	020	gasoline	Y
107260	500 W Travis	La Grange	Fayette	075	gasoline	Y
107261	1404 E 3rd St	Smithville	Bastrop	011	gasoline	Y
107271	715 N Allister St	Port Aransas	Nueces	178	gasoline	Y
107363	601-611 N Main St	Midland	Midland	165	gasoline	Y
107408	1100 W Alabama	Houston	Harris	101	gasoline	Y
107444	1001 S Austin	Denison	Grayson	091	gasoline	Y
107447	6700 Winfree	Houston	Harris	101	gasoline	Y
107460	6728 N Davis Blvd	North Richland Hills	Tarrant	220	gasoline	Y
107509	2713 S Garland Rd	Garland	Dallas	057	gasoline/oil	Y
107522	3704 Old Granbury Rd	Ft Worth	Tarrant	220	gasoline	Y
107523	305 W Austin	New Braunfels	Comal	046	gasoline	Y
107533	1315 Bialock	Houston	Harris	101	gasoline	Y
107546	6398 Doniphan	El Paso	El Paso	071	gasoline	Y
107569	1605 NW Loop 10	Houston	Harris	101	gasoline	Y

LPST-ID#	Impervious cover (%)	Number of monitor wells	Number of wells within 1/2 mile
106650	75 to 100%	3	none
106669	75 to 100%	3	1 to 4
106681	50 to 75%	5	none
106752	50 to 75%	6	6
106757	paved	4	1 to 4
106767	25 to 50%	10	1 to 4
106805	75 to 100%	6	5 to 10
106848	50 to 75%	6	5 to 10
106869	75 to 100%	5	none
106895	-	23	-
106899	75 to 100%	7	1
106907	75 to 100%	3	7
106916	50 to 75%	5	1 to 4
106926	paved	4	none
106953	75 to 100%	3	1 to 4
106956	50 to 75%	4	1 to 4
106962	75 to 100%	3	5 to 10
106970	50 to 75%	3	1 to 4
106990	50 to 75%	3	5 to 10
106998	50 to 75%	3	none
107006	75 to 100%	11	none
107042	75 to 100%	4	-
107047	50 to 75%	8	4
107093	75 to 100%	7	none
107161	50 to 75%	3	1 to 4
107223	50 to 75%	6	26
107240	75 to 100%	10	8
107260	50 to 75%	5	>10
107261	paved	8	-
107271	-	5	>10
107363	75 to 100%	5	1 to 4
107408	none	2	-
107444	50 to 75%	2	1 to 4
107447	50 to 75%	9	1
107460	75 to 100%	7	1 to 4
107509	25 to 50 %	5	none
107522	75 to 100%	0	none
107523	-	-	-
107533	75 to 100%	5	5 to 10
107546	75 to 100%	13	4
107569	75 to 100%	5	none

LPST-ID #	Priority	Responsible Party	Facility ID #	Facility name
107608	2.5	Exxon Company U.S.A.	-	Exxon Station No. 6-0527
107629	3.3	Shell Oil Company	242-0402-0208	Shell Retail Facility
107643	1.4	Johnson Oil Company	15047	The Korner Store
107749	1.6	Southwestern Bell Telephone	-	Southwestern Bell Telephone
107778	3.2	Star Enterprise (Texaco)	13513	Texaco Retail Facility (loc. code: 41-190-1422)
107792	4.1	B. P. Newman Investment Properties	34891	Maverick Market No. 451
107823	4.1	Star Enterprise (Texaco)	-	Texaco Service Station
107833	4.1	Cantrell Oil Company	1011123	Hectors Drive In
107844	4.1	-	-	Southland Store No. 20781
107845	4.1	The Southland Corporation	-	Former 7-Eleven No. 12407
107847	4.1	The Southland Corporation	-	Former 7-Eleven No. 23634
107848	4.1	The Southland Corporation	-	Former 7-Eleven No. 23329
107850	3.1	The Southland Corporation	-	Former 7-Eleven Store No. 29455
107852	3.1	The Southland Corporation	-	Former 7-Eleven Store No. 20016
107872	2.7	The Circle K Corporation	-	Circle K No. 3041
107963	3.2	Star Enterprise (Texaco)	686	Texaco Retail Fuel Facility
107966	1.1	Mobil Oil Corporation	17529	Mobil Station No. 12-045
107992	1.6	-	-	Former Charter Food Store No. 3281
107995	4.1	Star Enterprise (Texaco)	13583	Texaco Service Station
108067	2.6	Exxon Company U.S.A.	26470	Exxon 6-3453
108086	4.1	Chevron U.S.A. Products Company	-	Former Chevron Station No. 70884
108110	3.5	Southwest Convenience Stores	7005	7-11 No. 57102
108168	3.2	Estate of Eleanor Freed Stern, Deceased	-	Texgas Service Station
108177	3.1	Texaco Refining and Marketing	-	Former Texaco Station
108224	3.1	Southwest Convenience Stores, Inc.	7296	7-Eleven No. 57628
108239	1.2	City of Fort Worth	-	North Holly Treatment Plant
108252	3.1	US Postal Service	55224	Midland Vehicle Maintenance Fac
108260	4.2	Deerwood Country Club	53163	Deerwood Country Club
108270	4.1	City of Bryan	-	Bryan Municipal Site
108297	3.1	Exxon Company U.S.A.	26273	Exxon Station RAS No. 6-2807
108340	4.1	Star Enterprise (Texaco)	-	Texaco Service Station
108383	3.1	Patterson White Partnership	-	Patterson White Partnership
108394	3	Diamond Shamrock	-	Diamond Shamrock No. 1268
108421	4.1	Eagle Mart, LC	-	Eagle Mart No. 14
108433	3.1	Chevron U.S.A. Products Company	-	Chevron Service Station No. 60160622
108556	3.1	The Southland Corporation	-	Specialty Foods
108582	4.1	Jack Miller	-	Vacant Warehouse
108602	1.2	Exxon Company U.S.A.	-	Exxon No. 6-0143
108667	3.3	Star Enterprise (Texaco)	23130	Texaco
108678	3.2	Exxon Company U.S.A.	-	Exxon No. 6-3266
108719	3.1	National Convenience Stores	39644	Former Stop-N-Go Market No. 1252

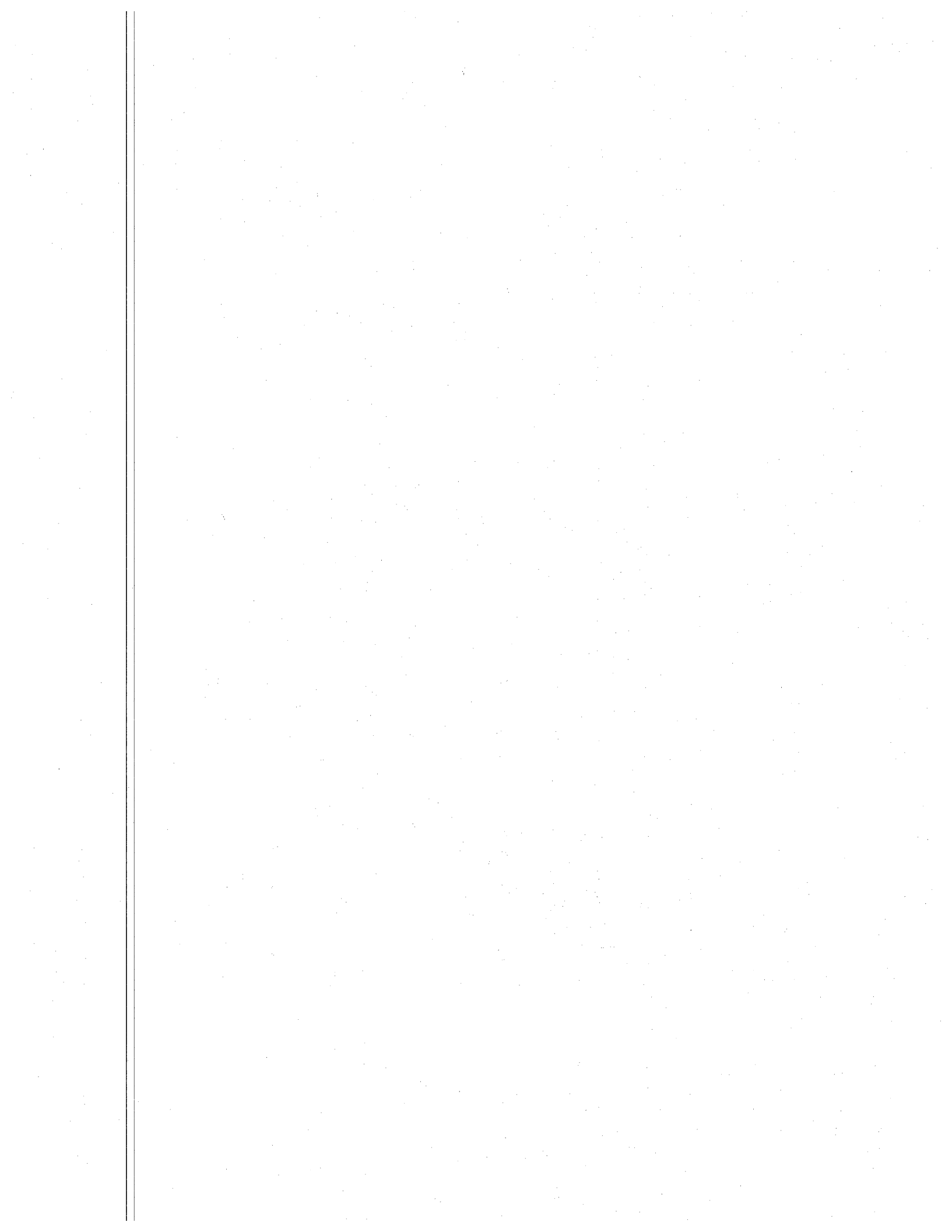
LPST-ID #	Facility address	Facility city	Facility county	County code	Hydrocarbon type	Site map? (Y/N)
107608	7101 Lake June Rd	Dallas	Dallas	057	gasoline	Y
107629	601 N IH-35	Austin	Travis	227	gasoline	Y
107643	6601 Lakeview Drive	San Antonio	Bexar	015	gasoline	Y
107749	12213 Roxie Dr	Austin	Williamson	246	gasoline	Y
107778	3021 Bachman Drive	Dallas	Dallas	057	gasoline	Y
107792	800 E Mann	Laredo	Webb	240	gasoline	Y
107823	701 NE Alsbury Blvd	Burleson	Tarrant	220	gasoline	Y
107833	131 N Blvd	Donna	Hidalgo	108	gasoline	Y
107844	2050-1 Trawood	El Paso	El Paso	071	gasoline	-
107845	2000 N Piedras	El Paso	El Paso	071	gasoline	-
107847	4140 Mesa	El Paso	El Paso	071	gasoline	-
107848	5600 Alameda	El Paso	El Paso	071	gasoline	-
107850	1401 W University	Odessa	Ector	068	gasoline	Y
107852	1000 N Grant	Odessa	Ector	068	gasoline	Y
107872	Hwy 77	Victoria	Victoria	235	gasoline	Y
107963	1946 IH-35	Carrollton	Dallas	057	gasoline	Y
107966	5400 Preston Rd	Highland Park	Dallas	057	gasoline	Y
107992	13621 Ranch Rd 620	Austin	Williamson	246	gasoline	Y
107995	4707 S Central Expressway	Dallas	Dallas	057	gasoline	Y
108067	9701 N Central Expressway @ Walnut Hill	Dallas	Dallas	057	gasoline	Y
108086	5867 N Mesa	El Paso	El Paso	071	gasoline	-
108110	3900 Tanglewood	Odessa	Ector	068	gasoline	Y
108168	2450 Houston Ave	Houston	Harris	101	gasoline	Y
108177	4025 Gaston Ave	Dallas	Dallas	057	gasoline	Y
108224	7150 Alameda @ Croom Ave	El Paso	El Paso	071	gasoline	Y
108239	1120 Fournier St	Fort Worth	Tarrant	220	gasoline	Y
108252	100 E Wall St	Midland	Midland	165	gasoline/diesel	Y
108260	1717 Forest Garden	Kingwood	Harris	101	gasoline/diesel	Y
108270	300 S Texas Ave	Bryan	Brazos	021	gasoline	-
108297	15707 Hillcrest	Dallas	Dallas	057	gasoline	Y
108340	1131 S Stemmons	Lewisville	Denton	061	gasoline	Y
108383	404 N Wood St	Gilmer	Upshur	230	gasoline	Y
108394	8440 Dyer	El Paso	El Paso	071	gasoline	-
108421	2012 Grant St	Wichita Falls	Wichita	243	gasoline	Y
108433	7017 FM 1960 @ Foxwood	Houston	Harris	101	gasoline	Y
108556	2818 Merrel Rd	Dallas	Dallas	057	gasoline	Y
108582	402-434 30th St	Galveston	Galveston	084	gasoline	Y
108602	3070 N Josey Ln	Carrollton	Denton	057	gasoline	Y
108667	11905 Bessonnet	Houston	Harris	101	gasoline	Y
108678	9115 Scylene Rd	Dallas	Dallas	057	gasoline	Y
108719	16141 Market St	Channelview	Harris	101	gasoline	Y

LPST-ID #	Impervious cover (%)	Number of monitor wells	Number of wells within 1/2 mile
107608	75 to 100%	3	1 to 4
107629	impervious	5	-
107643	25 to 50%	4	2
107749	-	4	-
107778	75 to 100%	10	none
107792	75 to 100%	4	21
107823	-	3	-
107833	75 to 100%	3	none
107844	75 to 100%	-	-
107845	75 to 100%	-	-
107847	75 to 100%	-	-
107848	75 to 100%	-	1 to 4
107850	50 to 75%	3	1 to 4
107852	50 to 75%	3	5 to 10
107872	25 to 50%	7	>10
107963	75 to 100%	3	none
107966	75 to 100%	7	none
107992	75 to 100%	7	5 to 10
107995	75 to 100%	5	none
108067	75 to 100%	3	1
108086	75 to 100%	-	1 to 4
108110	75 to 100%	3	none
108168	pavement	4	-
108177	75 to 100%	4	1
108224	75 to 100%	3	2
108239	75 to 100%	3	1 to 4
108252	75 to 100%	4	11
108260	25 to 50%	5	1 to 4
108270	75 to 100%	-	none
108297	75 to 100%	6	2
108340	75 to 100%	5	none
108383	50 to 75%	5	1 to 4
108394	-	-	-
108421	75 to 100%	-	-
108433	pavement	3	5 to 10
108556	75 to 100%	5	13
108582	75 to 100%	3	none
108602	75 to 100%	5	none
108667	pavement	4	1 to 4
108678	50 to 75%	4	1
108719	75 to 100%	3	5

LPST-ID #	Priority	Responsible Party	Facility ID #	Facility name
108769	2.5	The Circle K Corporation	620	Circle K Store No. 0095
108794	3.1	Burlington Northern & Santa Fe Railway Co.	42516	Pearland Auto Unloading Facility
108795	3.1	Chevron U.S.A. Products Company	29289	Chevron Facility No. 60108073
108796	4.1	Chevron U.S.A. Products Company	28562	Chevron No. 60154465
108798	4.1	Shell Oil Company	3048	Shell Retail Service Facility
108834	4.1	Laredo Independent School District	11992	Department of Food Service
108849	4.1	Guaranty Federal Bank	66546	Former Midway Corny Dog Stand
108858	3.5		-	Exxon No. 6-6910
108884	4.1	Exxon Company U.S.A.	-	Exxon 6-2185
108913	2.5	undetermined	-	Texaco Service Station
109042	1.2	Horkey Oil Company, Inc.	1078	Friends No. 215
109062	4.1	National Convenience Stores	-	Stop-N-Go No. 0051
109086	4.1	National Convenience Stores	39430	Stop-N-Go No. 1865
109087	4.1	National Convenience Stores	-	Stop-N-Go No. 1841
109088	4.1	National Convenience Stores	-	Stop-N-Go No. 1888
109096	3.1	The Southland Corporation	-	Former 7-Eleven No. 24562
109120	4.1	The Southland Corporation	-	7-Eleven No. 22009
109161	4.1	National Convenience Stores	39416	Stop-N-Go No. 0563
109162	2.5	The Southland Corporation	-	Former 7-Eleven No. 21098
109175	4.1	Geoff Yates	-	Texas Plywood and Lumber Co
109265	3.5	Texas Utilities Mining Company	-	Monticello Winfield South
109268	4.1	Hilal Hamoudah	17088	Souper Stop Food Store
109282	4.1	Gholam (Glen) Mojahed	13431	Arapaho Village Texaco
109285	4.1	Exxon Company U.S.A.	8692	Exxon Station 6-7185
109297	3.2	E-Z Mart Stores, Inc.	-	E-Z Mart No. 223
109435	4.1	SSP Partners	28735	Circle K No. 2151
109483	3.1	Rio Grande Distributors Inc.	8127	Rio Grande Distributors
109496	2.6	Fojtasek Companies, Inc.	-	H-R Windows
109738	4.1	Mobil Oil Corporation	17546	Mobil Station No. 12-GLY
109960	2.5	Western Marketing Inc.	-	Preston Store No. 6
109975	4.1	Exxon Company U.S.A.	-	Exxon 6-3062

LPST-ID #	Facility address	Facility city	Facility county	County code	Hydrocarbon type	Site map? (Y/N)
108769	606 Market St	Hearne	Robertson	198	gasoline	Y
108794	8706 Villa Drive	Pearland	Brazoria	020	gasoline/diesel	Y
108795	1195 Edgebrook	Houston	Harris	101	gasoline	Y
108796	1022 Hwy 146	La Porte	Harris	101	gasoline	Y
108798	7204 S Loop E	Houston	Harris	101	gasoline	Y
108834	101 W Saunders	Laredo	Webb	240	gasoline	Y
108849	2222 Inwood Rd	Dallas	Dallas	057	gasoline	Y
108858	6634 Grapevine Hwy	North Richland Hills	Tarrant	220	gasoline	Y
108884	1821 W Tarrant Rd, 75050	Grand Prairie	Dallas	057	gasoline	Y
108913	6705 Meadowbrook Dr	Fort Worth	Tarrant	220	gasoline/used oil	Y
109042	Tx. Hwy 84 and 597	Anton	Hockley	110	gasoline/diesel	Y
109062	1251 Woodhaven Dr	Fort Worth	Tarrant	220	gasoline	Y
109086	2403 N Fitzhugh	Dallas	Dallas	057	gasoline	Y
109087	4018 Ross Ave	Dallas	Dallas	057	gasoline	Y
109088	9206 Bruton Rd	Dallas	Dallas	057	gasoline	Y
109096	3701 N Beltline Rd	Irving	Dallas	057	gasoline	Y
109120	5406 Harry Hines Boul	Dallas	Dallas	057	gasoline	Y
109161	406 W Camp Wisdom Rd	Duncanville	Dallas	057	gasoline	Y
109162	511 N Main	Eules	Tarrant	220	gasoline	Y
109175	242 S Bagdad	Grand Prairie	Dallas	057	gasoline	Y
109265	P.O. Box 1638	Mount Pleasant	Titus	225	gasoline/diesel	Y
109268	2006 N Ben Wilson	Victoria	Victoria	235	gasoline	Y
109282	12 Arapoho Village	Richardson	Dallas	057	gasoline/waste oil	Y
109285	101 N I-45	Ennis	Ellis	070	gasoline	Y
109297	6600 Broadway	Galveston	Galveston	084	gasoline	Y
109435	105 Billy Mitchel	Brownsville	Cameron	031	gasoline	Y
109483	101 W Broadway	Denver City	Yoakum	251	gasoline	Y
109496	2100 E Union Bower Rd	Irving	Dallas	057	gasoline	Y
109738	2135 NW Hwy	Garland	Dallas	057	gasoline	Y
109960	4102 34th St	Lubbock	Lubbock	152	gasoline	Y
109975	11748 N Central Expressway	Dallas	Dallas	057	gasoline	Y

LPST-ID#	Impervious cover (%)	Number of monitor-wells	Number of wells within 1/2 mile
108769	50 to 75%	3	4
108794	paved	4	4
108795	75 to 100%	3	3
108796	25 to 50%	3	1
108798	75 to 100%	3	3
108834	75 to 100%	3	none
108849	75 to 100%	4	2
108858	-	5	-
108884	50 to 75%	5	1
108913	50 to 75%	4	1 to 4
109042	75 to 100%	6	>10
109062	50 to 75%	4	none
109086	75 to 100%	4	none
109087	75 to 100%	3	none
109088	75 to 100%	5	none
109096	75 to 100%	3	1 to 4
109120	50 to 75%	10	1 to 4
109161	50 to 75%	5	1 to 4
109162	75 to 100%	3	1 to 4
109175	75 to 100%	4	none
109265	25 to 50%	11	none
109268	75 to 100%	5	none
109282	75 to 100%	4	none
109285	concrete	7	none
109297	50 to 75%	4	6
109435	impervious	7	none
109483	75 to 100%	3	1
109496	75 to 100%	4	-
109738	-	4	none
109960	75 to 100%	3	-
109975	-	3	-



APPENDIX B

Soil Data

LPST ID #	Soil type	Organic carbon (%)	Moisture content (%)	Soil bulk density (g/cm ³)	Effective porosity (%)	Intrinsic permeability, k (cm ² /cm)	notes
91011	-	-	-	-	-	-	-
91014	silty calcareous clay	0.204	26	1.81	33	10E-10 to 10E-12	est
91038	-	-	-	-	-	10E-8 to 10E-12	-
91047	clay, sand, and limestone	-	-	-	-	10E-8 to 10E-10	est
91052	sandy clay overlying limestone	-	-	-	-	-	-
91056	-	-	-	-	-	-	-
91060	silty clay	-	-	-	-	-	-
91065	-	0.07	40.6	1.67	38.1	4.42E-11	meas
91071	-	-	-	-	-	-	-
91077	sandy clay overlying limestone	-	-	-	-	-	-
91078	fine grained sand	-	-	-	-	10E-8 to 10E-10	est
91088	clay	-	-	-	-	10E-10 to 10E-12	est
91103	-	-	-	-	-	-	-
91104	clay and sandy clay	-	-	-	-	10E-10 to 10E-12	est
91133	silty clay	-	-	-	-	-	-
91139	silty clay	2.3	20	-	-	10E-10 to 10E-12	est
91202	clay and shale	-	-	-	-	<10E-10	est
91205	clay and shale	-	-	-	-	10E-10 to 10E-12	est
91226	silty clay	-	-	-	-	-	-
91238	silty clay	-	-	-	-	10E-10 to 10E-12	est
91244	silty sand and silty clay	-	-	-	-	-	-
91265	clay	-	-	-	-	<10E-12	est
91279	sandy to silty clay with silty sand and clay	-	-	-	-	10E-8 to 10E-10	est
91362	silty clay	-	-	-	-	-	-
91367	-	-	-	-	-	-	-
91375	sand and clay	-	-	-	-	-	-
91387	clay, fine sand, and silt	-	-	-	-	-	-
91400	sand	-	-	-	-	10-8 to 10-12	est
91445	silty clay and sand	-	-	-	-	-	-
91458	clay	-	-	-	-	-	-
91470	sand and clay	-	-	-	-	10E-8 to 10E-10	est
91472	-	-	-	-	-	-	-
91489	clay and sand	-	-	-	-	-	-
91493	-	-	-	-	-	-	-
91499	sandy clay	-	-	-	-	10E-10 to 10E-12	est
91503	sand, clay, and silt	-	-	-	-	-	-
91505	no soil	-	-	-	-	10E-10 to 10E-12	est
91516	sandy clay and limestone	-	-	-	-	-	-
91518	clay, sandy clay, and limestone	-	-	-	-	10E-8 to 10E-10	est
91524	silty and sandy clay	-	-	-	-	10E-10 to 10E-12	est

LPST ID #	Depth to affected soil (ft)	Base of affected soil (ft)	Thickness of affected soil (ft)	Areal extent of affected soil (sq ft)	Minimum distance from affected soil to property boundary (ft)
91011	-	-	-	-	-
91014	-	8	-	-	-
91038	7	26	18	4100	0
91047	19	26.5	7.5	280	20
91052	0.5	10	9.5	2700	10
91056	-	-	-	-	-
91060	-	8	-	-	-
91065	-	6	7	400	10
91071	-	-	-	-	-
91077	-	-	-	-	-
91078	0	15	15	10000	5
91088	4	14	10	40000	10
91103	-	-	-	-	-
91104	-	20	-	-	-
91133	-	15	-	-	-
91139	4	20	16	40000	0
91202	-	22	-	-	-
91205	-	8	-	-	-
91226	<8	>12	>4	1000	20
91238	-	20	-	-	-
91244	-	27.5	-	30000	-
91265	-	25.5	-	-	-
91279	-	35 to 37	-	-	-
91362	-	20	-	-	-
91367	8	10	2	8000	20
91375	-	15	-	-	-
91387	-	20	-	-	-
91400	-	-	-	-	-
91445	12	22	10	14400	10
91458	-	45	-	-	-
91470	-	24	-	-	-
91472	-	-	-	-	-
91489	3	25	22	22500	0
91493	-	12.5	-	-	-
91499	-	-	-	-	-
91503	-	6	-	-	-
91505	-	-	-	-	-
91516	-	<10	-	-	-
91518	4	12	8	10500	5
91524	5	15	10	44000	0

LPST ID #	Soil type	Organic carbon (%)	Moisture content (%)	Soil bulk density (g/cm ³)	Effective porosity (%)	Intrinsic permeability, k (cm ² /cm)	notes
91532	-	-	-	-	-	-	-
91540	-	-	-	-	-	-	-
91550	clay, silty clay, and sand	-	-	-	-	-	-
91561	sand and clay	-	-	-	-	-	-
91661	clay	1.8	12	1.76	32	10E-10 to 10E-12	est
91694	caliche, clayey silt, and gravel	0.252	-	-	-	5.15E-12	meas
91699	sandy gravel and sand	0.2	-	2.65	25	-	-
91724	clay	-	-	-	-	<10E-12	est
91754	clay	22.1	-	1.67	39	<10E-12	est
91772	clay with silt and sand stringers	0.144	10	1.99	25	1.00E-07	meas
91780	-	0.842	33.4	1.52	42.7	6.95E-11	meas
91791	silty sand	-	-	-	-	-	-
91863	clay and silt	0.2	-	-	25	-	-
91875	limestone and shale	9	13	1.26	36.7	10E-10 to 10E-12	est
91915	clayey gravel, clay, and sand	-	-	-	-	>10E-8	est
91934	-	-	-	-	-	-	-
91997	-	-	-	-	-	-	-
91999	-	-	-	-	-	-	-
91999	sand overlain by clay	-	-	-	-	>10E-8	est
92046	sand, silty sand, and caliche	70	20.5	1.71	36.03	1.40E-10	meas
92048	clay	2.3	34.7	-	-	1.51E-14	meas
92050	clay and silty clay	-	-	-	-	10E-10 to 10E-12	est
92060	-	-	-	-	-	-	-
92068	clay and shale	-	-	-	-	-	-
92070	clay over limestone	-	-	-	-	<10E-12	est
92071	sandy clay	-	-	-	-	10E-10 to 10E-12	est
92072	-	-	-	-	-	-	-
92083	silty clay and clay	-	-	-	-	-	-
92089	clayey sand	-	7	-	-	-	-
92090	clay and silty clay	-	-	-	-	10E-8 to 10E-10	est
92096	limestone and clay	-	-	-	-	10E-8 to 10E-10	est
92107	silty to sandy clay	-	-	-	-	10E-10 to 10E-12	est
92154	-	-	-	-	-	-	-
92155	-	-	-	-	-	-	-
92161	clay	-	-	-	-	-	-
92164	silty clay	-	-	-	-	10E-8 to 10E-10	est
92165	silty clay	-	-	-	-	10E-8 to 10E-10	est
92189	clay and silty clay	-	-	-	-	10E-8 to 10E-10	est
92193	clay and limestone	-	-	-	-	10E-10 to 10E-12	est
92199	clay	1.8	33.9	-	-	-	-
92205	clay and silty clay	ND	12.5	-	-	9.79E-45	meas

LPST ID #	Depth to affected soil (ft)	Base of affected soil (ft)	Thickness of affected soil (ft)	Areal extent of affected soil (sq ft)	Minimum distance from affected soil to property boundary (ft)
91532	-	-	-	-	-
91540	-	-	-	-	-
91550	4	12	8	500	20
91561	-	20	-	-	-
91661	-	2.5	5	-	-
91694	7	15	8	64000	0
91699	13	-	-	-	-
91724	-	-	-	-	-
91754	-	22	-	-	-
91772	-	15	-	-	-
91780	-	25	-	-	-
91791	-	15	-	-	-
91863	7	35	28	3000	-
91875	-	10	-	-	-
91915	-	24	-	-	-
91934	-	-	-	-	-
91997	-	-	-	-	-
91999	-	18	-	-	-
92046	-	27	-	-	-
92048	-	28	-	-	-
92050	-	15	-	-	-
92060	-	-	-	-	-
92068	-	15	-	-	-
92070	-	7	-	-	-
92071	-	-	-	-	-
92072	-	-	-	-	-
92083	2	20	18	1000	20
92089	-	-	5 to 41	25600	-
92090	5	60	-	-	-
92096	-	7	-	-	-
92107	5.5	17	11.5	34500	0
92154	-	-	-	-	-
92155	-	-	-	-	-
92161	6	15	9	10656	13
92164	-	14	-	-	-
92165	-	12	-	-	-
92189	-	15	-	-	-
92193	3	9	6	-	4
92199	0	27	-	-	-
92205	3 to 5	11	6 to 8	-	-

LPST ID #	Soil type	Organic carbon (%)	Moisture content (%)	Soil bulk density (g/cm ³)	Effective porosity (%)	Intrinsic permeability, k (cm ² cm)	k notes
92208	sandy clay	5.29	32.5	2.019	-	<3.0E-14	meas
92234	clayey sand and sand	-	-	-	-	-	-
92236	-	3.8	17	1.72	52	5.56E-08	-
92262	sandy silt	-	-	-	-	-	-
92279	gravelly clay	-	-	-	-	10E-8 to 10E-10	est
92288	sand with clay	-	-	-	-	>10E-8	est
92308	clay and limestone	3.2	25	1.525	41.8	-	-
92332	clay and gravel	-	-	-	-	<10E-12	est
92342	silty clay	-	-	-	-	10E-8 to 10E-10	est
92355	silty sand	-	-	-	-	10E-8 to 10E-10	est
92358	sand with silt and clay	3.12	-	-	25	>10E-8	est
92368	-	-	-	-	-	-	-
92380	-	-	-	-	-	-	-
92381	clay with interbedded sand	-	-	-	-	10E-8 to 10E-10	est
92458	-	-	-	-	-	-	-
92484	clay over limestone	0.2	10	1.8	32	10E-8 to 10E-10	est
92486	silt	-	-	-	-	10E-8 to 10E-10	est
92505	clay	3.1	41	1.65	40	6.60E-14	meas
92560	clay and sandy loam	-	-	-	-	-	-
92566	silty to sandy clay	-	-	-	-	10E-10 to 10E-12	est
92607	clay with traces of sand	-	-	-	-	-	-
92610	silty sand and gravel	-	-	-	-	>10E-8	est
92611	clay, silty sand, and gravel	-	-	-	-	>10E-8	est
92630	clay and sand	-	-	-	-	10E-10 to 10E-12	est
92632	-	-	-	-	-	-	-
92681	clay and sand	-	-	-	-	10E-8 to 10E-10	est
92684	sand and gravel	-	-	-	-	>10E-8	est
92714	clay and silt	-	-	-	-	-	-
92717	clay with limestone lenses	-	-	-	-	-	-
92742	clay, sand, and gravel	-	-	-	-	10E-10 to 10E-12	est
92776	silty clay and sand	-	-	-	-	>10E-8	est
92822	silty clay	2.2	34	-	-	-	meas
92825	sandy clay	-	-	-	-	2.37E-11	-
92864	silty clay	-	-	-	-	-	-
92866	-	-	-	-	-	-	-
92877	clay	-	-	-	-	10E-10 to 10E-12	-
92889	clay and silty soil	-	-	-	-	-	-
92890	silty sand	-	-	-	-	10E-10 to 10E-12	est
92922	clay and clayey sand	-	-	-	-	10E-10 to 10E-12	est
92941	clay and fine sand	-	-	-	-	-	-

LPST ID #	Depth to affected soil (ft)	Base of affected soil (ft)	Thickness of affected soil (ft)	Areal extent of affected soil (sq ft)	Minimum distance from affected soil to property boundary (ft)
92208	-	18	-	-	-
92234	2	17	15	-	-
92236	-	-	-	-	-
92262	-	30 to 32	-	-	-
92279	-	12	-	-	-
92288	-	35	-	-	-
92308	-	-	-	-	-
92332	-	10	-	-	-
92342	2	12	10	8000	10
92355	-	19	-	-	-
92358	4.75	12	7.25	12200	0
92368	-	-	-	-	-
92380	-	-	-	-	-
92381	-	15 to 21	-	-	-
92458	-	20	20	-	-
92484	-	11	-	-	-
92486	18	19	1	2800	15
92505	-	25	-	-	-
92560	-	-	-	-	-
92566	-	27	-	-	-
92607	15	30	15	100	40
92610	-	19	-	-	-
92611	-	10	-	-	-
92630	-	15	-	-	-
92632	-	-	-	-	-
92681	5	15	10	-	~25
92684	12	35	23	1200	-
92714	10 to 14	-	-	1250	-
92717	5	27.5	22.5	3300	12
92742	12	20	8	11200	20
92776	17	31	14	1400	20 to 30
92822	-	-	-	-	-
92825	-	12	-	-	-
92864	8	14	6	11250	30
92866	-	-	-	-	-
92877	-	10	-	-	-
92889	8	20	12	-	-
92890	-	12	-	-	-
92922	-	22.5	-	-	-
92941	7	18	11	4800	25

LPST ID #	Soil type	Organic carbon (%)	Moisture content (%)	Soil bulk density (g/cm ³)	Effective porosity (%)	Intrinsic permeability, k (cm ² /cm)	notes
92951	-	-	-	-	-	-	-
92968	silty clay and clayey sand	-	-	-	-	10E-10 to 10E-12	est
92991	limestone	-	-	-	-	10E-10 to 10E-12	-
92993	-	-	-	-	-	-	-
92995	-	-	-	-	-	-	-
93008	clay and sand	-	-	-	-	10E-10 to 10E-12	est
93066	caliche	-	-	-	-	10E-10 to 10E-12	est
93073	fine sand	-	-	-	-	-	-
93077	-	-	-	-	-	-	-
93089	clay and limestone	-	-	-	-	10E-10 to 10E-12	est
93099	-	-	-	-	-	-	-
93104	-	-	-	-	-	-	-
93106	-	-	-	-	-	10E-10 to 10E-12	est
93111	clay and silty clay	-	-	-	-	-	-
93143	silty clay and sandy clay	-	-	-	-	-	-
93148	clayey sand	-	-	-	-	>10E-8	est
93149	fine sand	5.1	-	1.7	37	10E-8 to 10E-10	est
93153	clayey sand and caliche	2.6	-	-	-	8.00E-12	-
93155	clayey sand and caliche	-	-	-	-	-	-
93156	clayey sand and caliche	-	-	-	-	-	-
93157	clayey sand and caliche	2.7	13.8	1.5	42.9	1.20E-10	-
93178	silty sand and sandy clay	-	-	-	-	10E-10 to 10E-12	est
93206	-	-	-	-	-	-	-
93214	clay	-	-	-	-	<10E-12	est
93218	fine and sandy loam	-	-	-	-	-	-
93219	clay	-	-	-	-	10E-10 to 10E-12	est
93221	clayey sand and caliche	-	-	-	-	-	-
93260	clay and gravelly clay	-	-	-	-	10E-10 to 10E-12	est
93261	clayey sand	-	-	-	-	-	-
93262	silty sand and sandy clay	-	-	-	-	-	-
93305	sand	-	-	-	-	-	-
93307	crushed limestone fill and clay	-	-	-	-	10E-8 to 10E-10	est
93381	silty sand and clayey sand	-	-	-	-	<10E-12	est
93388	clayey sand and caliche	-	-	-	-	10E-8 to 10E-10	est
93395	calcareous clay	10.2	15	1.551	39.2	3.10E-14	meas
93463	sand, clay, and silt	-	-	-	-	-	-
93495	sandy clay with some silty sand	-	-	-	-	-	-
93523	clay and silty clay	-	-	-	-	-	-
93526	clayey sand and caliche	-	-	-	-	-	-
93601	sandy clay and sandy gravel	-	-	-	-	10E-8 to 10E-10	est

LPST ID #	Depth to affected soil (ft)	Base of affected soil (ft)	Thickness of affected soil (ft)	Areal extent of affected soil (sq ft)	Minimum distance from affected soil to property boundary (ft)
92951	-	-	-	-	-
92968	-	22	-	-	-
92991	-	3	-	-	-
92993	-	-	-	-	-
92995	-	-	-	-	-
93008	-	10	-	-	-
93066	-	14 to 16	-	-	-
93073	8	36	28	52800	extends offsite
93077	-	-	-	-	-
93089	9	16	7	10000	5
93099	-	-	-	-	-
93104	-	-	-	-	-
93106	-	4	-	-	-
93111	-	-	-	-	-
93143	-	25.5	-	-	-
93148	-	9	-	-	-
93149	-	-	-	-	-
93153	-	-	-	-	-
93155	-	-	-	-	-
93156	-	-	15	-	-
93157	-	-	-	-	-
93178	6	8	2	3600	5
93206	-	-	-	-	-
93214	-	20	-	-	-
93218	0	13	-	-	-
93219	-	35	-	-	-
93221	-	-	-	-	-
93260	1	8	7	15600	15
93261	-	-	-	-	-
93262	-	17	-	-	-
93305	4	8	4	8000	0
93307	4	20	16	10800	20
93381	1	10	9	~5,500	<5
93388	-	-	-	-	-
93395	-	6	-	-	-
93463	-	-	-	-	-
93495	10	12	2	30	30
93523	-	15	-	-	-
93526	-	-	-	-	-
93601	-	31.5	-	-	-

LPST ID #	Soil type	Organic carbon (%)	Moisture content (%)	Soil bulk density (g/cm3)	Effective porosity (%)	Intrinsic permeability, k (cm*cm)	notes
93620	sand	-	-	-	-	-	-
93637	silty clay	0.01	-	-	-	-	-
93730	-	-	-	-	-	-	-
93752	silty clay, sandy clay, and sand	-	-	-	-	-	-
93754	silty clay	-	-	-	-	-	-
93772	silty sand	-	-	-	-	-	-
93773	-	-	-	-	-	-	-
93778	clay	0.2	25	-	-	-	-
93779	-	-	-	-	-	-	-
93783	-	-	-	-	-	-	-
93787	silty sand	-	-	-	-	10E-10 to 10E-12	-
93825	sandy clay	1.5	36.6	-	-	7.00E-15	-
93848	marly limestone	-	-	-	-	10E-8 to 10E-10	est
93876	clayey sand and caliche sand and gravel	-	-	-	-	-	-
93880	silty sand	-	-	-	-	>10E-8	est
93890	sandy clay	0.0024	24.9 to 29.2	-	-	1.85E-04	meas
93908	silty sand	-	-	-	-	10E-8 to 10E-10	est
93917	silty clay	-	-	-	-	10E-10 to 10E-12	est
93920	silty clay	-	-	-	-	10E-10 to 10E-12	est
93921	clay	0.2	10	-	-	10E-8 to 10E-10	est
93940	silty sand	-	-	-	-	10E-10 to 10E-12	est
93944	clay, silty clay, sandy clay, silty sand, clayey sand, and sand	-	-	-	-	10E-10 to 10E-12	est
94005	sandy clay and clay	-	-	-	-	10E-10 to 10E-12	est
94009	silty clay	-	-	-	-	-	-
94013	clayey sand and caliche	-	-	-	-	-	-
94035	gravel, sand, silt, and clay	-	-	-	-	-	-
94150	silty sand, sand, and gravel	-	-	-	-	>10E-8	est
94155	sand and silty sand	-	-	-	-	10E-8 to 10E-10	est
94209	very fine and sandy loam	-	-	-	-	-	-
94210	clayey sand	-	-	-	-	-	-
94226	clayey sand	-	-	-	-	-	-
94238	silty clay	-	-	-	-	10E-10 to 10E-12	est
94310	sandy clay	-	-	-	-	10E-10 to 10E-12	est
94322	clay	-	-	-	-	-	-
94337	-	-	-	-	-	-	-
94349	silt, clayey silt, and silty sand	-	-	-	-	10E-10 to 10E-12	est
94350	clay, silt, and sand	-	-	-	-	-	-
94412	-	-	-	-	-	-	-
94456	clay	-	-	-	-	-	-
94497	silty clay and clayey and silty sand	-	-	-	-	10E-8 to 10E-10	-

LPST ID #	Depth to affected soil		Base of affected soil		Thickness of affected soil		Areal extent of affected soil		Minimum distance from affected soil to property boundary	
	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(sq ft)	(ft)	(ft)	
93620	4	36	32	2000	10	-	-	-		
93637	-	20	-	-	-	-	-	-		
93730	-	-	-	-	-	-	-	-		
93752	-	19	-	-	-	-	-	-		
93754	-	18 to 20	-	-	-	-	-	-		
93772	-	-	-	-	-	-	-	-		
93773	-	-	-	-	-	-	-	-		
93778	15	21	6	5400	-	-	-	-		
93779	-	-	-	-	-	-	-	-		
93783	-	-	-	-	-	-	-	-		
93787	4	26	22	62500	0	-	-	-		
93825	0 to 2	11	9 to 11	-	-	-	-	-		
93848	3	12.5	9.5	15000	15	-	-	-		
93876	-	-	-	-	-	-	-	-		
93880	15	37	22	38000	0	-	-	-		
93890	-	-	38.5	-	-	-	-	-		
93908	-	7.5	-	-	-	-	-	-		
93917	-	32	-	-	-	-	-	-		
93920	-	19	-	-	-	-	-	-		
93921	12.5	25	12.5	525	15	-	-	-		
93940	-	4	-	-	-	-	-	-		
93944	-	13	-	-	-	-	-	-		
94005	-	10	-	-	-	-	-	-		
94009	-	15	-	-	-	-	-	-		
94013	-	-	-	-	-	-	-	-		
94035	-	-	-	-	-	-	-	-		
94150	5	15	10	3412	20	-	-	-		
94155	2	12	9	6000	5	-	-	-		
94209	2	25	23	61500	0	-	-	-		
94210	18.5 to 20	-	-	-	-	-	-	-		
94226	10	17	7	2000	extends offsite	-	-	-		
94238	-	~20	-	-	-	-	-	-		
94310	-	31	-	-	-	-	-	-		
94322	-	-	-	-	-	-	-	-		
94337	-	-	-	-	-	-	-	-		
94349	-	25	-	-	-	-	-	-		
94350	-	-	-	-	-	-	-	-		
94412	-	-	-	-	-	-	-	-		
94456	3	12	9	5000	10	-	-	-		
94497	-	17.5	-	-	-	-	-	-		

LPST ID #	Soil type	Organic carbon (%)	Moisture content (%)	Soil bulk density (g/cm ³)	Effective porosity (%)	Intrinsic permeability, k (cm ² cm)	notes
94518	gravely sand, clayey sand, and sand	-	-	-	-	10E-10 to 10E-12	est
94520	silty clay	-	-	-	-	10E-10 to 10E-12	est
94522	silty clay, shale, limestone, and chalk	-	-	-	-	10E-10 to 10E-12	est
94527	stony clay	-	-	-	-	-	-
94551	sandy silt	0.7	13	1.57	32	-	-
94604	marl, limestone, clay, and sand	-	-	-	-	10E-10 to 10E-12	est
94618	silt	-	-	-	30	-	-
94625	clay and silt	-	-	-	-	10E-10 to 10E-12	est
94699	clay	-	-	-	-	<10E-12	est
94793	silty clay and sand	-	-	-	-	10E-10 to 10E-12	est
94799	mostly sand and silty sand	-	-	-	-	-	-
94813	silty sand	<0.1	18 to 31	-	-	-	-
94816	-	-	-	-	-	-	-
94852	-	-	-	-	-	-	-
94957	sand	-	-	-	25-47	10E-8 to 10E-10	est
95019	clay, fine sand, caliche, and sandstone	-	-	-	-	10E-8 to 10E-10	est
95032	clay and silty clay loam	0.35	31.7	2.32	34.3	3.56E-15	meas
95034	sandy clay	-	-	-	-	-	-
95084	clayey sand	-	-	-	-	-	-
95094	-	-	-	-	-	-	-
95143	sandy clay and silty sand	-	-	-	-	-	-
95159	clay and sandy clay	-	-	-	-	10E-8 to 10E-10	est
95181	clay	-	-	-	-	<10E-12	est
95182	clay fill	-	-	-	-	-	-
95213	clay over sand and gravel	0.598	24.8	1.89	27	1.40E-12	meas
95219	silty clay	-	-	-	-	10E-10 to 10E-12	-
95268	sand and silty clay	0.15	24	2.03	38	10E-8 to 10E-10	est
95277	silty sand	-	-	-	-	-	-
95306	silty sand	-	-	-	-	-	-
95308	silty sand	-	-	-	-	-	-
95333	sandy clay	-	-	-	-	-	-
95371	-	-	-	-	-	-	-
95509	-	-	-	-	-	-	-
95522	sandy clay	-	-	-	-	-	-
95557	-	-	-	-	-	-	-
95612	-	-	-	-	-	-	-
95664	silty clay and sand	-	-	-	-	10E-8 to 10E-10	est
95695	gravely to sandy clay overlying limestone	-	-	-	-	-	-
95763	silty sand	-	-	-	-	-	-
95791	clay, clayey sand, and silt	9.3	44	1.86	46	1.90E-06	meas

LPST ID #	Depth to affected soil (ft)	Base of affected soil (ft)	Thickness of affected soil (ft)	Areal extent of affected soil (sq ft)	Minimum distance from affected soil to property boundary (ft)
94518	-	15.25	-	-	-
94520	2	12	10	24000	0
94522	-	-	-	-	-
94527	-	-	-	-	-
94551	-	-	-	-	-
94604	-	12	-	-	-
94618	2.5	17	15.5	1000	25
94625	-	13	-	-	-
94699	-	10	-	-	-
94793	5	15	10	1600	-
94799	-	-	-	-	-
94813	-	15 to 30	-	-	-
94816	-	-	-	-	-
94852	-	-	-	-	-
94957	-	40	-	-	-
95019	-	50	-	-	-
95032	-	-	-	-	-
95034	9	18	3	9600	60
95084	-	60	-	-	-
95094	12	16	4	~5,000	50
95143	-	10.5	-	-	-
95159	-	-	-	-	-
95181	5	17	12	2400	5
95182	-	-	-	-	-
95213	-	14	-	-	-
95219	6	16	10	150	67
95268	-	22	-	-	-
95277	2	5	3	6750	0
95306	-	42	-	-	-
95308	8	15	7	15000	extends offsite
95333	-	-	-	-	-
95371	-	-	-	-	-
95509	-	-	-	-	-
95522	8	20	12	9900	6
95557	-	-	-	-	-
95612	-	-	-	-	-
95664	1	17	16	1500	15
95695	-	-	-	-	-
95763	14	20	6	3000	30
95791	-	4	-	-	-

LPST ID #	Soil type	Organic carbon (%)	Moisture content (%)	Soil bulk density (g/cm ³)	Effective porosity (%)	Intrinsic permeability, k (cm ² cm)	notes
95818	fine and sandy loam	0.21	33.5	2.05	34.3	1.93E-15	meas
95833	sandy clay	-	-	-	-	-	-
95900	silty clay	0.2	10	-	-	-	-
95981	-	-	-	-	-	-	-
96046	clay over limestone	-	-	-	-	10E-10 to 10E-12	est
96085	clay	-	-	-	-	-	-
96086	clay	-	-	-	-	-	-
96088	clay, silty clay, silt, and sand	-	-	-	-	10E-8 to 10E-10	-
96090	sandy clay	-	-	-	-	10E-10 to 10E-12	est
96091	clay and clayey sand	-	-	-	-	-	-
96121	calcareous silty clay	-	-	-	-	-	-
96144	calcareous silty clay	-	-	-	-	-	-
96163	sand, clayey sand, and clay	0.11	27.4	2.27	30.8	4.01E-10	meas
96220	clay and sandy clay	-	-	-	-	-	-
96233	clay	-	-	-	-	-	-
96302	silty and sandy clay	-	-	-	-	10E-10 to 10E-12	est
96351	clayey silt	0.2	10	1.8	22	-	-
96478	silty clay	0.1	11	2.38	10	1.00E-04	meas
96497	silty clay with calcareous nodules	-	-	-	-	-	-
96577	sandy clay and clay	3.5	18	1.86	31	8.30E-13	meas
96603	sandy loam, sandy clay, and sand	-	-	-	-	1.00E-09	-
96630	clay and silty clay	-	-	-	-	10E-8 to 10E-10	est
96653	sand, silt, and caliche	<0.2	15.6	-	-	10E-10 to 10E-12	est
96694	silty sand	-	-	-	-	10E-8 to 10E-10	est
96715	-	-	-	-	-	-	-
96755	silty clay and clayey limestone	-	-	-	-	-	-
96896	sandy clay	-	33.4	1.51	-	1.29E-12	meas
96916	silty clay	-	-	-	-	2.61E-09	meas
96917	sandy clay	-	-	-	-	-	-
96979	clay	2.9	17.3	1.76	35	10E-10 to 10E-12	est
97021	silty clay and weathered limestone	-	-	-	-	<10E-12	est
97094	clay and sandy caliche	-	-	-	-	-	-
97111	silty clay and silty sand	-	-	-	-	10E-10 to 10E-12	est
97114	clay fill	-	-	-	-	-	-
97128	clay	-	-	-	-	<10E-12	est
97310	caliche and sand	-	-	-	-	-	-
97349	clay	0.217	30	1.89	30	7.30E-12	meas
97361	-	-	-	-	-	-	-
97441	weathered caliche and fine sand	-	-	-	-	-	-
97455	sandy loam and clay	3.63	24.5	1.5	7	1.00E-11	est

LPST ID #	Depth to affected soil		Base of affected soil		Thickness of affected soil		Areal extent of affected soil		Minimum distance from affected soil to property boundary	
	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(sq ft)	(ft)	(ft)	
95818	10	25	15	19200	<12					
95833	-	31	-	-	-					
95900	2	15	13	-	10 to 50					
95981	-	-	-	-	-					
96046	-	-	-	-	-					
96085	5	10	5	43000	0					
96086	-	6	-	-	-					
96088	4	15	11	2500	35					
96090	-	15 to 30	-	-	-					
96091	2 to 3	20 to 22	20	18000	0					
96121	-	-	-	-	-					
96144	9	20	11	18000	20					
96163	-	-	-	-	-					
96220	-	-	-	-	-					
96233	-	5	-	-	-					
96302	<2	>31.5	>31.5	-	-					
96351	-	48	-	-	-					
96478	16	22	6	12000	80					
96497	1	8	7	2990	-					
96577	15	26	11	-	-					
96603	-	22	-	-	-					
96630	-	31	-	-	-					
96653	-	55	-	-	-					
96694	-	29	-	-	-					
96715	-	-	-	-	-					
96755	-	10	-	-	-					
96896	6	36	30	2000	20					
96916	-	-	-	-	-					
96917	-	12	-	-	-					
96979	-	-	-	-	-					
97021	0 to 2	17.5	15.5	15000	10					
97094	-	48.5	-	-	-					
97111	2	21	19	35200	extends offsite					
97114	5	16	11	6750	15					
97128	0	15	15	10000	10					
97310	18 to 18.5	-	-	-	-					
97349	-	10	-	-	-					
97361	-	-	-	-	-					
97441	2	10	8	200	30					
97455	-	12	-	-	-					

LPST ID #	Soil type	Organic carbon (%)	Moisture content (%)	Soil bulk density (g/cm ³)	Effective porosity (%)	Intrinsic permeability, k (cm ² /cm)	notes
97457	sandy silt	0.2	36.4	1.43	-	1.00E-11	est
97496	sandy loam	-	-	-	-	10E-10 to 10E-12	est
97529	caliche sand	-	-	-	-	-	-
97544	silty clay and sandy and silty clay	-	-	-	-	-	-
97547	gravelly and silty clay and weathered limestone	-	-	-	-	-	-
97570	-	-	-	-	-	-	-
97584	-	-	-	-	-	-	-
97587	-	-	-	-	-	-	-
97594	clayey sand	-	-	-	-	-	-
97650	silty clay	-	-	-	-	-	-
97651	sand and sandstone	-	-	-	-	10E-10 to 10E-12	est
97681	clay with some silt and limestone	-	-	-	-	-	-
97685	silty clay	-	-	-	-	10E-10 to 10E-12	est
97715	-	-	-	-	-	10E-10 to 10E-12	est
97754	clayey sand	-	-	-	-	-	-
97838	clay and shaley clay	-	-	-	-	-	-
97903	sandy and silty clay and clayey and silty sand	-	-	-	-	-	-
97955	sandy clay to gravel	-	35	-	-	-	-
97971	sandy clay and clayey sand	-	-	-	-	-	-
98010	silty to sandy clay	2.7	14.8	-	-	3.10E-15	meas
98012	clay	-	-	-	-	-	-
98015	clay	-	-	-	-	<10E-12	est
98091	silty clay and clay	3.9	25.1	-	-	-	-
98168	silty and sandy clay and silty sand	-	-	-	-	10E-8 to 10E-10	est
98189	-	-	-	-	-	-	-
98235	clay	-	-	-	-	<10E-12	est
98300	-	-	-	-	-	-	-
98305	clay	-	-	-	-	<10E-12	est
98347	clay and limestone	-	-	-	-	10E-10 to 10E-12	est
98366	sand	-	-	-	-	10E-8 to 10E-10	est
98425	sand	-	-	-	-	-	-
98431	calcareous clay with some sand and silt	-	-	-	-	-	-
98483	clay	2.1	18	-	-	10E-10 to 10E-12	est
98504	-	-	-	-	-	-	-
98529	-	-	-	-	-	-	-
98556	silty to sandy clay	-	-	-	-	-	-
98566	clay and silty sand	-	-	-	-	10E-8 to 10E-10	est
98628	sandy clay, caliche, and sand	-	-	-	-	-	-
98649	sand, silt, and minor clay	-	-	-	-	-	-
98694	clay	-	-	-	-	<10E-12	est

LPST ID #	Depth to affected soil		Base of affected soil		Thickness of affected soil (ft)	Areal extent of affected soil (sq ft)	Minimum distance from affected soil to property boundary (ft)	
	(ft)	(ft)	(ft)	(ft)				
97457	-	11.5	-	-	-	-	-	-
97496	-	-	-	-	-	-	-	-
97529	-	-	-	-	-	-	-	-
97544	-	17	-	-	-	-	-	-
97547	-	16	-	-	-	-	-	-
97570	0	11.5	-	11.5	4950	-	-	-
97584	-	-	-	-	-	-	-	-
97587	-	-	-	-	-	-	-	-
97594	15	20	-	5	3600	-	extends offsite	-
97650	5	15	-	10	8000	-	0	-
97651	-	6	-	-	-	-	-	-
97681	-	11	-	-	-	-	-	-
97685	-	18.5	-	-	-	-	-	-
97715	-	13	-	-	-	-	-	-
97754	-	-	-	-	-	-	-	-
97838	-	-	-	-	-	-	-	-
97903	20	22	-	2	1225	-	10	-
97955	4	14	-	10	-	-	-	-
97971	13	25	-	12	720	-	30	-
98010	-	17	-	-	-	-	-	-
98012	-	10	-	-	-	-	-	-
98015	-	-	-	-	-	-	-	-
98091	8	23	-	15	-	-	0	-
98168	-	14	-	-	-	-	-	-
98189	-	-	-	-	-	-	-	-
98235	-	2	-	-	-	-	-	-
98300	13	16.5	-	3.5	1600	-	900	-
98305	2	20	-	18	2000	-	50	-
98347	0	12	-	12	80000	-	5	-
98366	2	21	-	19	40000	-	0	-
98425	1	17.5	-	16.5	3000	-	10	-
98431	-	19	-	-	-	-	-	-
98483	-	20	-	-	-	-	-	-
98504	6	12	-	7	18000	-	-	-
98529	5	12.5	-	7.5	12600	-	-	-
98556	5	10	-	5	3600	-	0	-
98566	-	20	-	-	-	-	-	-
98628	-	115	-	-	-	-	-	-
98649	-	20	-	-	-	-	-	-
98694	3	12	-	9	10000	-	10	-

LPST ID #	Soil type	Organic carbon (%)	Moisture content (%)	Soil bulk density (g/cm3)	Effective porosity (%)	Intrinsic permeability, k (cm*cm)	notes
98747	clay and limestone	-	-	-	-	10E-8 to 10E-10	est
98772	clay, silty clay, sandy silt, and clayey sand	-	-	-	-	-	-
98780	-	-	-	-	-	-	-
98800	silt and silty sand	-	-	-	-	-	-
98812	-	-	-	-	-	-	-
98967	-	-	-	-	-	-	-
99002	clay	-	-	-	-	10E-10 to 10E-12	est
99019	clay and weathered chalk	0.2	10	1.8	7	10E-10 to 10E-12	est
99023	sand and silt with minor amounts of clay mixed with caliche	-	-	-	-	10E-8 to 10E-10	est
99044	-	-	-	-	-	-	-
99053	caliche	-	-	-	-	-	-
99060	-	-	-	-	-	-	-
99128	-	-	-	-	-	-	-
99136	-	-	-	-	-	-	-
99252	clay, some silt, and sand	3.4	34.9	-	-	3.02E-15	meas
99260	-	-	-	-	-	-	-
99346	sandy clay	-	-	-	-	-	-
99467	soft to loose fine sand	-	-	-	-	10E-8 to 10E-10	-
99475	clay, silt, and sand	-	-	-	-	10E-8 to 10E-10	est
99478	sand, clay, and silt	4.5	27.3	-	-	-	-
99637	silty and clayey sand	-	-	-	-	-	-
99682	clayey sand	-	-	-	-	10E-8 to 10E-10	est
99687	sandy clay	-	-	-	-	10E-10 to 10E-12	est
99769	clay and limestone	-	-	-	-	10E-10 to 10E-12	est
99813	clay	-	-	-	-	<10E-12	est
99916	sand, sandy clay, and silty clay	0.1	40.93	1.78	10	1.00E-13	meas
99937	clay and limestone	7.2	40.8	-	-	4.67E-15	meas
99960	clay and sandy clay	-	-	-	-	10E-10 to 10E-12	est
100015	clay	-	-	-	-	-	-
100024	clayey sand and caliche	-	-	-	-	-	-
100030	sandy clay	-	-	-	-	-	-
100033	fine grained sand with red clay	0.11	8.86	2.45	35	10E-8 to 10E-10	-
100055	clay and silty clay	-	-	-	-	-	-
100059	clay, silt, and sand	5.5	12.3	-	-	6.50E-08	meas
100061	clayey loam	-	-	-	-	-	-
100063	clay	-	-	-	-	-	-
100066	calcareous clay	-	-	-	-	-	-
100076	unknown	-	-	-	-	-	-
100081	clay and silty clay	-	-	-	-	-	-
100091	clayey and fine grained sand	-	-	-	-	-	-

LPST ID #	Depth to affected soil (ft)	Base of affected soil (ft)	Thickness of affected soil (ft)	Areal extent of affected soil (sq ft)	Minimum distance from affected soil to property boundary (ft)
98747	2	15	13	6400	20
98772	3	18	15	15000	100
98780	-	-	-	-	-
98800	-	-	-	-	-
98812	-	-	-	-	-
98967	-	-	-	-	-
99002	-	15	-	-	-
99019	-	15.5	8	-	-
99023	-	-	-	-	-
99044	1	8	7	23000	18
99053	5	23	18	2000	20
99060	-	-	-	-	-
99128	-	-	-	-	-
99136	-	-	-	-	-
99252	-	25	-	-	-
99260	-	-	-	-	-
99346	7	15	8	1600	45
99467	-	25	-	-	-
99475	-	14	-	-	-
99478	-	-	-	-	-
99637	12	55	43	1600	40
99682	-	25	-	-	-
99687	-	13	-	-	-
99769	1	10	9	4700	20
99813	3	20	17	4800	20
99916	<2	12 to 15	10 to 12	112000	extends offsite
99937	-	4.7	-	-	-
99960	15	22	8	-	20
100015	-	-	-	2688	-
100024	-	15.5	-	-	-
100030	-	-	-	-	-
100033	-	-	-	-	-
100055	23	40	17	-	-
100059	-	-	-	-	-
100061	-	-	-	-	-
100063	-	-	-	-	-
100066	-	16	-	-	-
100076	-	9	-	-	-
100081	-	-	-	-	-
100091	-	31	-	-	-

LPST ID #	Soil type	Organic carbon (%)	Moisture content (%)	Soil bulk density (g/cm ³)	Effective porosity (%)	Intrinsic permeability, k (cm ² cm)	k notes
100092	silty clay	-	-	-	-	-	-
100097	clay	-	-	-	-	<10E-12	est
100103	sand and sandy clay	-	-	-	-	-	-
100104	sandy clay	-	-	-	-	-	-
100106	clay	-	-	-	-	-	-
100108	silty sand	-	-	-	-	-	-
100122	clay	-	-	-	-	-	-
100124	-	-	-	-	-	-	-
100125	-	-	-	-	-	-	-
100127	clay	-	-	-	-	-	-
100128	clay	-	-	-	-	-	-
100136	silty clay fill	-	-	-	38.8	-	-
100141	sandy loam	-	-	-	-	-	-
100175	construction fill silt	-	-	-	-	-	-
100178	silty clay	-	-	-	-	-	-
100192	clay	-	-	-	-	-	-
100194	caliche and clay	-	-	-	-	-	-
100230	-	-	-	-	-	-	-
100250	clay over limestone	0.34	44	-	-	<10E-12	est
100335	-	1.5	-	1.68	36	2.64E-14	-
100439	sand, clay, and silt	-	-	-	-	-	-
100441	-	-	-	-	-	-	-
100450	-	-	-	-	-	-	-
100614	sandy silt, silty sand, and clayey silt	-	-	-	-	-	-
100648	silty clay to clay	-	-	-	-	-	-
100716	sand, silt, and clay	-	-	-	-	-	-
100828	silty sand	-	-	-	-	-	-
100855	sand, silt, and clay	-	-	-	-	10E-8 to 10E-10	est
100878	silty clay	-	-	-	-	-	-
100943	clay and caliche with some gravel	-	-	-	-	10E-10 to 10E-12	est
100996	-	-	-	-	-	-	-
101045	silt, sand, caliche, and gravel	-	-	-	-	10E-8 to 10E-10	est
101058	clay to limestone	-	-	-	-	10E-10 to 10E-12	est
101134	silty sand with some clay	-	-	-	-	2.30E-14	est
101198	silt and caliche	0.22	46.4	2.11	33.53	-	-
101199	-	-	-	-	-	-	-
101264	clayey and sandy fill	-	-	-	-	-	-
101410	sand, silt, and gravel	-	-	-	-	>10E-8	-
101599	clay	8	62.3	-	-	10E-8 to 10E-10	est
101691	sand and clayey sand	-	-	-	-	10E-8 to 10E-10	est

LPST ID #	Depth to affected soil (ft)	Base of affected soil (ft)	Thickness of affected soil (ft)	Areal extent of affected soil (sq ft)	Minimum distance from affected soil to property boundary (ft)
100092	-	-	-	-	-
100097	0	-	-	-	-
100103	-	-	-	-	-
100104	-	-	-	-	-
100106	-	-	-	-	-
100108	-	-	-	-	-
100122	-	-	-	-	-
100124	-	>17	-	-	-
100125	-	-	-	-	-
100127	-	-	-	-	-
100128	-	12.5	-	-	-
100136	-	-	-	-	-
100141	-	7	-	-	-
100175	-	24	-	-	-
100178	-	9 to 10	-	-	-
100192	-	18	-	-	-
100194	-	-	-	-	-
100230	-	-	-	-	-
100250	-	6	-	-	-
100335	-	-	-	-	-
100439	-	31	-	-	-
100441	-	-	-	-	-
100450	-	-	26	2060	10
100614	-	-	-	-	-
100648	-	-	-	-	-
100716	4	8	4	-	-
100828	10	15	5	6250	10
100855	-	-	-	-	-
100878	20	35	15	7200	10
100943	0	19	-	30000	-
100996	-	-	-	-	-
101045	20	32.5	13	10000	0
101058	-	5	-	-	-
101134	-	19	-	-	-
101198	5	15	10	3600	0
101199	-	-	-	-	-
101264	7	-	-	-	-
101410	-	30	-	-	-
101599	-	5	-	-	-
101691	-	14	-	-	-

LPST ID #	Soil type	Organic carbon (%)	Moisture content (%)	Soil bulk density (g/cm ³)	Effective porosity (%)	Intrinsic permeability, k (cm ² *cm)	notes
101790	clay, loam, and limestone	0.79	38.8	1.916	44.3	2.96E-13	meas
102075	silty clay to clayey silt	-	-	-	-	10E-10 to 10E-12	est
102076	silty sand	-	-	-	-	-	-
102077	silt, sand, and clay	-	-	-	-	-	-
102079	silty clay to sand	-	-	-	-	10E-10 to 10E-12	est
102080	silty sand to silty clay	-	-	-	-	10E-8 to 10E-10	est
102081	clay	-	-	-	-	<10E-12	-
102194	clay	-	-	-	-	-	-
102233	fractured limestone	0.0214	44.3	1.1983	55.2	1.23E-11	meas
102281	-	-	-	-	-	-	-
102309	-	-	-	-	-	-	-
102312	sand	-	-	-	-	>10E-8	est
102402	-	-	-	-	-	-	-
102413	silty clay	-	-	-	-	-	-
102426	clayey silt	-	-	-	-	10E-10 to 10E-12	est
102446	silty sand	-	-	-	-	10E-10 to 10E-12	est
102450	silty clay and silty sand	-	-	-	-	10E-8 to 10E-10	est
102453	clay	-	-	-	-	-	-
102459	sand, silt, and clay	-	-	-	-	-	-
102475	-	-	-	-	-	-	-
102476	-	-	-	-	-	-	-
102477	sandy clay and clayey sand	-	-	-	-	10E-10 to 10E-12	est
102543	clay	0.34	65.3	-	-	4.01E-14	meas
102630	silty clay and sand	-	-	-	-	-	-
102635	sand	2.1	20.1	-	-	2.45E-13	meas
102651	clay and limestone	0.113	39.6	2.47	11.7	-	-
102673	fine grained sand with clay	-	-	-	-	-	-
102691	clay	0.35	54.1	2.02	33.18	10E-8 to 10E-10	est
102709	clay, silty clay, and clayey sand	2.5	34.6	-	-	2.21E-14	meas
102718	clay with some organics	0.074	37.9	1.28	47.3	1.00E-12	meas
102786	silty clay	-	-	-	-	4.99E-14	-
102798	clay and silt	-	-	-	-	-	-
102812	sand and clay	-	-	-	-	10E-10 to 10E-12	est
102819	-	-	-	-	-	10E-10 to 10E-12	est
102977	clay	5.2	14.7	2.03	21	1.00E-10	est
102990	sand and clay	-	-	-	-	10E-10 to 10E-12	est
102991	silty clay, clay, and limestone	-	37.4	-	39	7.30E-07	meas
103649	fine to grained sand	0.7	12.7	1.76	34.1	9.20E-07	-
103708	-	-	-	-	-	-	-
103900	clay	3.9	13.8	1.959	35.5	2.75E-14	meas

LPST ID #	Depth to affected soil (ft)	Base of affected soil (ft)	Thickness of affected soil (ft)	Areal extent of affected soil (sq ft)	Minimum distance from affected soil to property boundary (ft)
101790	-	-	10	-	0 to 10
102075	-	30	-	-	-
102076	4	17	13	3000	50
102077	4	21	17	7000	12
102079	9	14	6	3000	10
102080	2.5	15	12.5	8500	15
102081	3	10	7	7000	35
102194	-	-	-	-	-
102233	-	24	-	-	-
102281	-	-	-	-	-
102309	-	-	-	-	-
102312	-	19	-	-	-
102402	-	-	-	-	-
102413	-	18	-	-	-
102426	-	20	-	-	-
102446	4	19	15	3500	35
102450	3 to 5	20	17	22500	0
102453	-	30 to 60	-	-	-
102459	2.5	10	7.5	7500	10
102475	-	-	-	-	-
102476	-	-	-	-	-
102477	-	9 to 11	-	-	-
102543	-	-	-	-	-
102630	-	10	-	-	-
102635	0 to 12	14 to 16	2 to 16	10400	0 to 10
102651	-	-	-	-	-
102673	-	10	-	-	-
102691	2.5	20	17.5	16575	10
102709	-	20	6	-	-
102718	-	7.5	-	-	-
102786	60	140	80	1050	-
102798	-	11	-	-	-
102812	-	18	-	-	-
102819	-	-	-	-	-
102977	20	85	65	-	-
102990	-	10	-	-	-
102991	-	18	-	-	-
103649	-	12	-	-	-
103708	-	-	-	-	-
103900	-	22.5	-	-	-

LPST ID #	Soil type	Organic carbon (%)	Moisture content (%)	Soil bulk density (g/cm ³)	Effective porosity (%)	Intrinsic permeability, k (cm ² cm)	notes
103906	cemented limestone	0.31	48	2.6	4.4	1.42E-13	-
104071	clay, shale, and limestone	-	-	-	-	10E-10 to 10E-12	est
104072	silty clay	-	-	-	-	-	-
104154	silt and clay	-	-	-	-	10E-10 to 10E-12	est
104161	clay and sand	-	-	-	-	-	-
104248	sandy clay	-	7.5	2.2	40	10E-10 to 10E-12	est
104279	sand and silty clay	-	-	-	-	-	-
104286	clay and silty clay	-	-	-	-	-	-
104401	-	-	-	-	-	-	-
104434	silty clay	-	-	-	-	10E-10 to 10E-12	est
104508	fine sand and silty sand	-	-	-	-	-	-
104566	clay and clayey gravel	-	-	-	-	-	-
104593	silty clay	-	-	-	-	-	-
104760	silty clay and clay	-	-	-	-	-	-
104856	sandy clay and silty sand with clay lenses	0.56	30	1.84	32.6	2.83E-14	meas
104899	-	-	-	-	-	-	-
104926	clay	8.11	23.8	2.72	37	3.88E-14	meas
105080	clay	-	-	-	-	-	-
105086	-	3	18.2	-	36	5.51E-12	meas
105139	clay over limestone	-	-	-	-	10E-8 to 10E-10	est
105141	silty clay	0.02	20.7	2.08	37.2	1.12E-13	meas
105147	clay	3	16.9	2.04	36.63	1.77E-13	meas
105164	clay	-	-	-	-	-	-
105176	silty clay and sandstone	0.4	37.8	2.25	44.5	3.44E-15	meas
105220	sandy loam	-	-	-	-	-	-
105224	silty clay	0.2	10	1.8	32	-	-
105265	silty and sandy loam	0.0178	13	1.88	30	1.78E-04	meas
105368	clay	-	-	-	-	<10E-12	est
105448	silty clay	19.4	33	2.13	33	5.40E-14	meas
105536	sandy clay	4.6	35	1.95	39	4.10E-13	meas
105652	-	-	-	-	-	-	-
105707	clay, clayey sand, and gravel	0.1	33.4	2.02	27.8	6.91E-05	meas
105716	silty sand and caliche	0.16	3.7	2.01	25.2	2.17E-10	-
105726	sand	0.045	17	2.18	39.7	1.00E-08	-
105739	clay, clayey sand and limestone	-	-	-	-	10E-10 to 10E-12	est
105794	silty and clayey sand	2.9	14.9	2.08	32.9	4.45E-13	meas
105796	silty and clayey sand	1.7	13.9	-	32.3	3.41E-13	meas
105797	silty and clayey sand	-	16.8	-	34.7	4.52E-13	meas
105944	fine to gravely sand and limestone	1.1	30.6	-	-	4.08E-13	meas
105998	silty and sandy clay and caliche	0.016	13	1.83	30.9	3.89E-09	-

LPST ID #	Depth to affected soil (ft)	Base of affected soil (ft)	Thickness of affected soil (ft)	Areal extent of affected soil (sq ft)	Minimum distance from affected soil to property boundary (ft)
103906	-	-	-	-	-
104071	-	9	-	-	-
104072	-	30	-	-	-
104154	3	8	5	1800	15
104161	2.5	27.5	2.5	7200	40
104248	-	8.5	-	-	-
104279	-	12.5	-	-	-
104286	-	18.5	-	10596	-
104401	-	-	-	-	-
104434	-	18	-	-	-
104508	-	15	-	-	-
104566	-	13	-	-	-
104593	5	20	<13	34000	extends offsite
104760	3	>9	15	2800	5
104856	-	18	>6	-	-
104899	-	-	-	-	-
104926	10	20	-	2500	20
105080	3	16	13	7500	15
105086	-	16	-	-	-
105139	5	>29	-	50000	0
105141	-	15.5	>24	-	-
105147	-	20	-	-	-
105164	2.5	16	13.5	3200	25
105176	2.5	17.5	15	900	30
105220	3.5	12	8.5	4500	120
105224	12	32.6	20.6	4800	20
105265	-	17	-	-	-
105368	2	28	26	10000	<10
105448	-	25	-	-	-
105536	-	25	-	-	-
105652	-	-	-	-	-
105707	16 to 18	22	-	-	-
105716	-	24	-	-	-
105726	15	>22	>7	>375	22
105739	2	15	13	6000	20
105794	-	20	-	-	-
105796	-	22	-	-	-
105797	-	20	-	-	-
105944	-	20	-	-	-
105998	-	50	30 to 60	-	-

LPST ID #	Soil type	Organic carbon (%)	Moisture content (%)	Soil bulk density (g/cm3)	Effective porosity (%)	Intrinsic permeability, k (cm*cm)	k notes
106067	silt and clay	3.3	32 to 45	-	-	5.9E-14 to 5.9E-13	est
106092	clay	-	-	-	-	<10E-12	est
106216	silty clay	0.02	22	2.037	42	-	-
106222	clay	7.7	31.1	1.83	31	1.00E-13	meas
106260	-	2.5	27.7	-	-	2.35E-14	meas
106342	clay, silty clay, and gravelly clay	2	25	2	25	1.00E-12	est
106423	silty clay to clayey sand	-	-	-	-	10E-10 to 10E-12	est
106497	sandy clay	0.04	25	1.95	21	1.00E-11	meas
106596	silty sand	0	-	1.95	21	1.00E-09	-
106597	clay to clayey sand	6.3	23.8	1.61	37.8	1.00E-08	meas
106650	-	0.28	67.4	-	-	1.20E-13	meas
106669	clayey to sandy soil	-	-	-	-	10E-10 to 10E-12	est
106681	clay	0.22	57.2	-	-	4.04E-12	meas
106752	clayey silt and silty clay	5.27	18.3	1.84	31.8	3.96E-12	meas
106757	silty sand	41	37	2.43	41.8	10E-8 to 10E-10	-
106767	silty clay and silt	73	42	-	-	1.00E-09	-
106805	sand and silt	1.3	70	1.81	32.3	-	-
106848	-	29.4	16.9	1.59	36.24	2.00E-05	meas
106869	silty to very sandy clay	0.39	76	-	-	9.00E-14	est
106895	weathered limestone and clay?	-	-	-	-	-	-
106899	-	0.01	7.5	1.04	21	1.00E-01	-
106907	clay	0.297	32.6	1.89	46	8.00E-09	est
106916	silty sand	-	-	1.95	21	1.00E-09	-
106926	sand	1.3	39.4	1.57	41.4	1.25E-09	-
106953	silty sand	0	-	1.95	21	1.00E-09	-
106956	silty sand	BDL	-	1.95	21	1.00E-09	meas
106962	silty sand	-	-	1.95	21	1.00E-09	-
106970	silty sand	0	-	1.95	21	1.00E-09	-
106990	silty sand	5	-	1.95	21	1.00E-09	-
106998	clay loam	3.53	17.1	-	-	1.00E-02	-
107006	silty clay	1.7	38.6	1.59	42.5	4.20E-12	meas
107042	clay to silty sand	-	-	-	-	10E-10 to 10E-12	est
107047	silty to very silty clay	-	-	-	-	-	-
107093	clay	0	30	1.858	20	1.00E-08	meas
107161	clayey sand and sand	5.6	21	2.04	21	8.90E-09	meas
107223	clay and sand	2.1	21	-	-	-	-
107240	clay	0.039	19	1.78	32	8.20E-12	meas
107260	clay	2.6	35	2.1	34	2.20E-07	meas
107261	clay, silt, and sand	-	-	-	-	-	-
107271	sand	0.5	8.6	1.366	47.9	>10E-8	meas

LPST ID #	Depth to affected soil (ft)	Base of affected soil (ft)	Thickness of affected soil (ft)	Areal extent of affected soil (sq ft)	Minimum distance from affected soil to property boundary (ft)
106067	-	20	-	-	-
106092	8	10	2	20000	25
106216	-	-	-	-	-
106222	-	20	-	-	-
106260	-	9	-	-	-
106342	-	14	-	-	-
106423	-	15	-	-	-
106497	-	22.74	-	-	-
106596	-	30	-	-	-
106597	-	15	-	-	-
106650	-	19	-	-	-
106669	-	22	-	-	-
106681	4	15	11	1400	0
106752	6	16	10	12800	20
106757	0.5	15	14.5	-	-
106767	-	15	10	40328	extends offsite
106805	-	37	-	-	-
106848	-	20	-	-	-
106869	-	24	-	-	-
106895	-	-	-	-	-
106899	-	-	-	-	-
106907	-	9	-	-	-
106916	-	27	-	-	-
106926	3	15	12	-	-
106953	-	40	-	-	-
106956	-	30	-	-	-
106962	-	29	-	-	-
106970	-	5	-	-	-
106990	-	27	-	-	-
106998	-	37	-	-	-
107006	-	-	-	-	-
107042	<5	>25	>20	16000	0
107047	2.5	17	14.5	3500	10
107093	-	14	-	-	-
107161	-	25	-	-	-
107223	-	20	-	-	-
107240	4	20	16	6000	10
107260	-	25	-	-	-
107261	-	-	-	-	-
107271	-	5.3	-	-	-

LPST ID #	Soil type	Organic carbon (%)	Moisture content (%)	Soil bulk density (g/cm ³)	Effective porosity (%)	Intrinsic permeability, k (cm ² *cm)	k notes
107363	silt and sand	11.9	41	1.92	44	1.2 E-4	-
107408	-	-	-	-	-	-	-
107444	sandy clay to sand	3.4	16.4	1.83	34	9.03E-16	meas
107447	clay, clayey sand, and sand	-	-	-	-	-	-
107460	sandy clay and clayey sand	0.29	20.5	1.72	36	2.61E-15	meas
107509	calcareous silty clay and vugs	0.15	17.4	-	-	2.88E-08	meas
107522	weathered limestone and shale	-	-	-	-	<10E-12	est
107523	-	-	-	-	-	-	-
107533	sand (silty)	1.8	15	-	-	1.53E-07	-
107546	medium to coarse sand with gravel	3.4	3.1	2.05	33	5.40E-06	-
107569	silty clay	4.4	32	-	-	3.40E-08	-
107608	clay, silty clay, and sandy clay	0.19	38.9	-	-	4.70E-15	meas
107629	clay and silty clay	5.2	13.8	1.87	38	2.20E-08	meas
107643	silty clay	0.05	44	1.48	46	6.32E-14	meas
107749	-	-	-	-	-	-	-
107778	silty clay	-	-	-	-	-	-
107792	silty clay and very fine sand to gravel	0.05	-	1.98	25.8	-	-
107823	-	-	-	-	-	-	-
107833	calcareous clay	0.41	24.2	1.76	33.2	10E-10 to 10E-12	est
107844	fine sand	-	-	2.65	21	1.00E-11	est
107845	fine sand	0.13	-	1.95	21	10E-8 to 10E-10	est
107847	fine sand	-	-	1.95	21	10E-8 to 10E-10	est
107848	fine sand	-	-	-	-	10E-8 to 10E-10	est
107850	calcareous silt	0.02	22	1.81	20	2.80E-10	-
107852	calcareous silt	0.17	8.6	1.84	31.3	4.20E-10	-
107872	sand and clay	7.1	29	2.01	34	3.20E-13	meas
107963	silty and clayey sand	0.1	67.5	-	-	2.21E-14	meas
107966	clay	0.29	56.4	-	-	7.91E-14	meas
107992	-	10.8	21	2.38	21.6	2.24E-11	meas
107995	-	0.2	25.3	-	-	1.75E-11	meas
108067	sand, gravel, and shale	-	-	-	-	-	-
108086	cobbles and sandy clay	-	-	-	-	>10E-8	est
108110	fine sand, silty sand, and caliche	2.7	17.4	-	35	1.90E-05	meas
108168	clay and silty fine grained sand	2.7	14.1	-	-	3.60E-14	meas
108177	clay, sand, and gravel	0.5	53.4	-	-	4.08E-13	meas
108224	silty sand, sand, and silty clay	<1	6.4	1.473	43	1.20E-03	meas
108239	clayey sand and clayey and gravelly sand	0.94	17.2	1.57	41	2.88E-14	est
108252	clayey sand with rock	1.9	11.4	2.017	32.01	10E-10 to 10E-12	est
108260	sand to silty sand	2.86	25	-	-	5.86E-13	-
108270	sand, sandy clay, and silty clay	-	-	-	-	10E-8 to 10E-10	est

LPST ID #	Depth to affected soil (ft)	Base of affected soil (ft)	Thickness of affected soil (ft)	Areal extent of affected soil (sq ft)	Minimum distance from affected soil to property boundary (ft)
107363	-	13	-	-	-
107408	10	>13	>3	1500	20
107444	-	30	-	-	-
107447	-	22	-	-	-
107460	-	22	-	-	-
107509	-	16.5	-	-	-
107522	-	10	-	-	-
107523	-	-	-	-	-
107533	-	27	-	-	-
107546	-	-	-	-	-
107569	-	12.9	-	-	-
107608	-	14 to 16	-	-	-
107629	18	-	-	12000	-
107643	-	5	-	-	-
107749	-	-	-	-	-
107778	-	-	-	-	-
107792	-	11	-	-	-
107823	-	-	-	-	-
107833	-	17 to 19	-	-	-
107844	-	30	-	-	-
107845	-	30	-	-	-
107847	-	25	-	-	-
107848	-	10	-	-	-
107850	-	35	-	-	-
107852	-	38	-	-	-
107872	-	30	-	-	-
107963	-	21.5	-	-	-
107966	-	41	-	-	-
107992	-	-	-	-	-
107995	-	26.5	-	-	-
108067	-	6	-	-	-
108086	-	32	-	-	-
108110	-	25	-	-	-
108168	-	-	-	-	-
108177	-	32	-	-	-
108224	-	57	-	-	-
108239	-	-	-	-	-
108252	-	22	-	-	-
108260	-	20	-	-	-
108270	-	35	-	-	-

LPST ID #	Soil type	Organic carbon (%)	Moisture content (%)	Soil bulk density (g/cm3)	Effective porosity (%)	Intrinsic permeability, k (cm*cm)	k notes
108297	clay, shale, and limestone	0.21	52.2	-	-	7.86E-15	meas
108340	clay and shale	0.31	33.6	1.98	27.1	1.09E-13	-
108383	clay, silt, and sand	-	15.7	1.63	25.3	10E-10 to 10E-12	est
108394	-	-	-	-	-	-	-
108421	silty clay	86.5	14.6	-	24	8.71E-14	meas
108433	clay, silty clay, and silty sand	6.8	-	-	-	-	-
108556	silty clay and clay	2.3	35.7	-	-	1.18E-15	meas
108582	clay	-	-	-	-	-	-
108602	clay and weathered shale	0.16	29.7	-	-	4.82E-12	meas
108667	clay	2.2	-	-	-	-	-
108678	clay	0.09	37.2	-	-	8.55E-15	meas
108719	sandy clay	2.1	36	-	-	-	-
108769	sand and clayey sand	5	21.8	1.36	5.6	<3.6E-14	meas
108794	silty to sandy clay	2.36	19.9	-	-	-	-
108795	clay	10.9	47	-	-	-	-
108796	clay and silty clay	10	46	-	-	-	-
108798	silty clay	6.4	42	-	-	-	-
108834	clay, sand, and gravel	0.27	22.1	1.69	39.5	9.46E-09	meas
108849	clay and sand	28	46	-	-	4.40E-14	meas
108858	-	-	-	-	-	-	-
108884	clay	-	-	-	-	-	-
108913	silty sand, clayey sand, sandy clay, and gravelly sand	-	-	-	-	10E-8 to 10E-10	est
109042	fine sand	0.33	63.6	1.56	36	8.94E-14	meas
109062	-	0.55	55.5	2.11	34.33	5.05E-14	meas
109086	calcareous clay	0.2	41.2	-	-	2.36E-12	meas
109087	clay and sand	0.55	55.3	-	-	3.10E-14	meas
109088	clay, silty clay, and limestone	0.6	70.4	-	-	3.58E-13	meas
109096	poorly sorted clayey gravel	1.29	8.39	-	-	2.98E-13	meas
109120	-	7.1	39.5	-	-	7.72E-16	meas
109161	-	-	-	-	-	-	-
109162	sandy clay and clayey sand	-	-	-	-	10E-8 to 10E-10	est
109175	clay and silty clay	1.6	28.5	-	-	1.00E-09	meas
109265	silty and sandy clay	0.1	16.7	1.45	46.5	4.55E-07	meas
109268	sand, silt, and clay	0.5	4	1.645	40	1.00E-08	meas
109282	clay	0.09	37.9	-	-	2.06E-13	meas
109285	clayey loam and sandy loam	-	-	-	-	-	-
109297	sand and silty sand	0.99	21.9	1.507	42.4	8.60E-04	meas
109435	silt and clay	0.772	39.2	1.83	26.2	-	-
109483	silt, sand, and caliche	-	-	-	-	-	-
109496	unconsolidated sand and gravel	-	-	-	-	1.30E-09	-

LPST ID #	Depth to affected soil (ft)	Base of affected soil (ft)	Thickness of affected soil (ft)	Areal extent of affected soil (sq ft)	Minimum distance from affected soil to property boundary (ft)
108297	-	12	-	-	-
108340	-	15 to 30	-	-	-
108383	-	-	-	-	-
108394	-	-	-	-	-
108421	-	14	-	-	-
108433	-	27	-	-	-
108556	-	17.5	-	-	-
108582	-	7	-	-	-
108602	-	12	-	-	-
108667	-	12.5	-	-	-
108678	-	18	-	-	-
108719	0	22	22	-	-
108769	10	14	4	-	20
108794	-	22	-	-	-
108795	-	30	-	-	-
108796	-	20	-	-	-
108798	-	16	-	-	-
108834	-	15.5	-	-	-
108849	-	14 to 15	-	-	-
108858	1	16	15	20000	0
108884	5	28	23	15000	15
108913	-	20	-	-	-
109042	-	87	-	40000	-
109062	-	20	-	-	-
109086	-	30	-	-	-
109087	-	26	-	-	-
109088	-	25	-	-	-
109096	-	3	-	-	-
109120	-	25	-	-	-
109161	-	15	-	-	-
109162	-	22	-	-	-
109175	-	20	-	-	-
109265	-	20.5	-	-	-
109268	-	60 to 65	30	-	0 to 10
109282	-	14	-	-	-
109285	3	15	12	9000	20
109297	-	6	-	-	-
109435	-	-	-	-	-
109483	-	45	-	-	-
109496	-	13	-	-	-

LPST ID #	Soil type	Organic carbon (%)	Moisture content (%)	Soil bulk density (g/cm ³)	Effective porosity (%)	Intrinsic permeability, k (cm ² ·cm)	k notes
109738	clay	-	-	-	-	-	-
109960	-	0.217	37.8	1.51	20	7.66E-12	meas
109975	-	-	-	-	-	-	-

LPST ID #	Depth to affected soil (ft)	Base of affected soil (ft)	Thickness of affected soil (ft)	Areal extent of affected soil (sq ft)	Minimum distance from affected soil to property boundary (ft)
109738	2	8	6	2250	10
109960	0	26	26	-	-
109975	-	-	-	-	-

APPENDIX C

Aquifer Data

LPSTID #	Geologic formation	Formation composition
91011	Fort Hancock/Camp Rice	sand and clay
91014	Pecan Gap and Taylor Fms	silty calcareous clay and chalk
91038	Chicot and Evangeline	-
91047	clay and sand overlying Austin Chalk Gp	clay, sand, and weathered limestone
91052	sandy clay overlying Austin Chalk Gp	sandy clay and limestone
91056	-	-
91060	Permian Gypsum ss and Double Mountain Gp shale	-
91065	Yegua Fm	silty clay
91071	Fort Hancock/Camp Rice	sandy clay
91077	sandy clay overlying Austin Chalk Gp	sand and clay
91078	Quaternary terrace deposits	sandy clay and limestone
91088	Quaternary alluvial deposits	fine sand
91103	Rio Grande alluvium	silty and clayey gravel
91104	Eagle Ford Shale	silty clay
91133	Beaumont Fm	-
91139	Beaumont Fm	-
91202	Eagle Ford Fm	-
91205	Eagle Ford Fm	clay
91226	Beaumont Fm	clay and shale
91238	Beaumont Fm	-
91244	Lissie	-
91265	Buda Limestone	clay
91279	Quaternary fluvialite deposits over the Eagle Ford FM	sandy clay
91362	Beaumont Fm	-
91367	-	-
91375	Beaumont Fm	-
91387	Beaumont Fm	-
91400	Beaumont Fm	-
91445	Beaumont Fm	-
91458	Hueco-Mesilla Bolson alluvial sediments	-
91470	Permian clay	interbedded sandy clay, sand, and clay
91472	-	-
91489	Beaumont Fm	-
91493	Pecan Gap Chalk	-
91499	Upper Weches	-
91503	Beaumont Fm	-
91505	Edwards aquifer	sand, clay, and silt
91516	Trinity River Alluvium and fill material	-
91518	Austin Chalk	sandy clay and limestone
91524	Beaumont Fm	clay, sandy clay, and limestone

LPST ID #	Aquifer	Hydraulic conductivity, K (m/yr)	K notes	Transmissivity, T (ft ² /day)	T notes	Storativity, S (-)	S notes
91011	Hueco-Mesilla Bolson	-	-	-	-	-	-
91014	none	0.01 to 1	est	-	-	-	-
91038	Gulf Coast	-	-	10	-	-	-
91047	none	0.01 to 1	est	-	-	-	-
91052	none	-	-	-	-	-	-
91056	-	-	-	-	-	-	-
91060	none	>100	meas	-	-	-	-
91065	Carrizo-Wilcox	0.00671	meas	-	-	-	-
91071	Hueco-Mesilla Bolson	-	-	-	-	-	-
91077	none	-	-	-	-	-	-
91078	alluvium	1 to 100	est	-	-	-	-
91088	alluvium	1 to 100	est	-	-	-	-
91103	Hueco-Mesilla Bolson	-	-	1100	-	-	-
91104	none	-	-	-	-	-	-
91133	Gulf Coast	0.0315	est	-	-	-	-
91139	Gulf Coast	152.8	slug	15.3	-	-	-
91202	none	<0.01	est	-	-	-	-
91205	none	0.01 to 1	est	-	-	-	-
91226	Gulf Coast	0.01 to 1	est	-	-	-	-
91238	Gulf Coast	-	-	-	-	-	-
91244	Gulf Coast	51	slug	1.2E-07 (?)	slug	-	-
91265	none	<0.01	est	-	-	-	-
91279	alluvium	1 to 100	est	-	-	-	-
91362	Gulf Coast (Chicot)	630	slug	14.9	slug	8.40E-04	slug
91367	-	-	-	-	-	-	-
91375	Gulf Coast	0.01 to 1	est	0.68	slug	-	-
91387	Gulf Coast (Chicot)	315	est	-	-	-	-
91400	Gulf Coast	1 to 100	est	-	-	-	-
91445	Gulf Coast	>100	slug	-	-	-	-
91458	Hueco-Mesilla Bolson	0.01 to 1	est	-	-	-	-
91470	none	158	slug	174	pump	-	-
91472	-	-	-	-	-	-	-
91489	Gulf Coast	62.3 to 271	est	10 to 43.9	-	-	-
91493	none	0.01 to 1	est	-	-	-	-
91499	Queen City	-	-	-	-	-	-
91503	Gulf Coast	1 to 100	est	-	-	-	-
91505	Edwards	-	-	147	meas	-	-
91516	none	1 to 100	est	-	-	-	-
91518	none	0.01 to 1	est	-	-	-	-
91524	Gulf Coast	-	-	1.9	slug	0.005	pump

LPST ID #	Depth to affected water-bearing strata (ft)		Base of affected water-bearing strata (ft)		Thickness of affected water-bearing strata (ft)		Area of affected water-bearing strata (ft)		Minimum TDS of groundwater from non-affected well (mg/L)		Potential beneficial use category		Direction of ground water flow	
91011	-	-	-	-	-	-	-	-	-	<3000	-	-	SE	-
91014	-	-	-	-	-	-	-	-	-	1202	-	-	E to SE	-
91038	<12	28	>16	28	>16	40000	40000	40000	40000	1202	-	-	SW	-
91047	24	26.5	2.5	26.5	2.5	1000	1000	1000	638	638	-	-	W	-
91052	5	25	20	25	20	3500	3500	3500	<3000	<3000	-	-	SW	-
91056	-	-	-	-	-	-	-	-	532	532	-	-	E to SE	-
91060	3.5	-	-	-	-	-	-	-	<3000	<3000	-	-	SE	-
91065	-	-	-	-	-	-	-	-	504	504	-	-	-	-
91071	-	-	-	-	-	-	-	-	-	-	-	-	NE	-
91077	-	-	-	-	-	-	-	-	-	-	-	-	-	-
91078	5	11	6	11	6	5000	5000	5000	892	892	-	-	SW	-
91088	22	38	16	38	16	75000	75000	75000	<3000	<3000	-	-	SE	-
91103	-	-	-	-	-	-	-	-	<3000	<3000	-	-	NW	-
91104	-	-	-	-	-	-	-	-	<3000	<3000	-	-	N to NW	-
91133	-	-	-	-	-	-	-	-	427	427	-	-	E, N, W	-
91139	-	-	-	-	-	-	-	-	1030	1030	-	-	SE	-
91202	-	-	-	-	-	-	-	-	1380	1380	-	-	-	-
91205	3	22	20	22	20	14000	14000	14000	3000	3000	-	-	SW	-
91226	3	-	-	-	-	2000	2000	2000	730	730	-	-	NE to E	-
91238	-	-	-	-	-	-	-	-	<3000	<3000	-	-	-	-
91244	0.65	7.65	7	7.65	7	80000	80000	80000	-	-	-	-	S to SE	-
91265	2.25	-	-	-	-	-	-	-	<3000	<3000	-	-	-	-
91279	11.08	-	-	-	-	-	-	-	<3000	<3000	-	-	-	-
91362	13	-	-	-	-	-	-	-	736	736	-	-	SE	-
91367	9	20	11	20	11	6000	6000	6000	440	440	-	-	N, E, S	-
91375	2.62	-	-	-	-	-	-	-	694	694	-	-	SE	-
91387	13	15 to 19	2 to 6	15 to 19	2 to 6	-	-	-	524	524	-	-	SW to W	-
91400	-	5 to 15	-	5 to 15	-	-	-	-	<3000	<3000	-	-	-	-
91445	20	35	15	35	15	60000	60000	60000	724	724	-	-	S to SE	-
91458	40	-	-	-	-	-	-	-	<3000	<3000	-	-	W	-
91470	-	-	-	-	-	-	-	-	<3000	<3000	-	-	-	-
91472	-	-	-	-	-	-	-	-	-	-	-	-	-	-
91489	14	25	11	25	11	30000	30000	30000	400	400	-	-	NE	-
91493	2.95	-	-	-	-	-	-	-	-	-	-	-	-	-
91499	-	-	-	-	-	-	-	-	-	-	-	-	-	-
91503	-	-	-	-	-	-	-	-	698	698	-	-	NE	-
91505	40	-	-	-	-	25000	25000	25000	-	-	-	-	SE	-
91516	-	-	-	-	-	-	-	-	-	-	-	-	-	-
91518	8	25	17	25	17	12000	12000	12000	2980	2980	-	-	N	-
91524	5 to 10	>20	>15	>20	>15	38400	38400	38400	715	715	-	-	W	-

LPSTID #	Does flow direction vary? (Y/N)	Hydraulic gradient	Ground water flow rate (ft/yr)
91011	-	0.003	-
91014	-	0.066	-
91038	Y	-	-
91047	Y	-	-
91052	N	-	-
91056	-	-	-
91060	-	-	-
91065	-	0.01	-
91071	-	-	-
91077	-	-	-
91078	N	0.04	-
91088	N	-	-
91103	-	0.003	-
91104	-	0.007	-
91133	-	0.17	0.6
91139	-	0.005	-
91202	-	-	-
91205	N	-	-
91226	Y	-	-
91238	-	-	-
91244	-	0.011	7.4 to 12.5
91265	-	-	-
91279	-	-	-
91362	-	0.005	16.425
91367	N	-	-
91375	-	0.022	0.4015
91387	-	0.002	6.2
91400	-	-	-
91445	N	-	-
91458	-	0.006	-
91470	-	0.0112	-
91472	-	-	-
91489	N	-	-
91493	-	-	-
91499	-	-	-
91503	-	0.007	-
91505	N	0.006 to 0.017	-
91516	-	-	-
91518	N	-	-
91524	N	-	-

LPST ID #	Geologic formation	Formation composition
91532	Ogallala	-
91540	Beaumont Fm	-
91550	Eagle Ford/Woodbine contact	sand and clay
91561	Harpersville Fm	clay
91661	Ogallala	caliche, clayey silt, gravel, and sand
91694	Ogallala	fine sand
91699	Ogallala	limestone
91724	Austin Chalk Gp	clay and limestone
91754	Pecan Gap Chalk	clay with sand and silt
91772	Permian clay	sandy clay and caliche
91780	Ogallala Fm	-
91791	Beaumont Fm	silt and clay
91863	Beaumont Fm	limestone and shale
91875	Fort Worth limestone, Duck Creek Fm	clayey gravel, clay, and sand
91915	Brazos River terrace alluvium	-
91934	Beaumont Fm	limestone
91997	Austin Chalk Gp	sand and clay
91999	Beaumont Fm	sand, silty sand, and caliche
92046	Ogallala Fm	-
92048	Beaumont Fm	clay and silty clay
92050	Beaumont Fm	-
92060	Ogallala Fm	clay and shale
92068	Eagle Ford, Undifferentiated	clay over limestone
92070	Austin Chalk Gp	sandy clay
92071	Beaumont Fm	-
92083	Beaumont Fm	-
92089	Younger Quaternary	silty clay and sand
92090	Beaumont Fm	clayey sand
92090	Beaumont Fm	limestone
92096	Austin Chalk Gp	clay, silt, and sand
92107	Austin Chalk Gp	silty clay
92154	Rio Grande alluvium	silty clay
92155	Rio Grande alluvium	clay
92161	Eagle Ford Shale	silty clay and weathered limestone
92164	Austin Chalk Gp and overlying soils	silty clay
92165	soils formed on the Austin Chalk Gp	-
92189	Beaumont Fm	clay and limestone
92193	Quaternary alluvium	-
92199	Beaumont Fm	-
92205	Beaumont Fm	-

Hydraulic

LPST ID #	Aquifer	Hydraulic conductivity, K (m/yr)	K notes	Transmissivity, T (ft ² /day)	T notes	Storativity, S (-)	S notes
91532	Ogallala	-	-	-	-	-	-
91540	-	-	-	-	-	-	-
91550	Gulf Coast	0.01 to 1	est	-	-	-	-
91561	Woodbine	1 to 100	est	-	-	-	-
91661	none	0.01 to 1	est	-	-	-	-
91694	Ogallala	>100	meas	123	-	-	-
91699	Trinity Group	94.6	meas	9.29	-	0.15	est
91724	none	-	-	-	-	-	-
91754	none	0.006	meas	-	-	-	-
91772	none	0.01 to 1	slug	-	-	-	-
91780	Ogallala	-	-	-	-	-	-
91791	Gulf Coast	1 to 100	est	-	-	-	-
91863	Gulf Coast (Chicot)	<0.01	slug	-	-	-	-
91875	none	0.04	meas	-	-	-	-
91915	alluvium	>100	est	-	-	-	-
91934	Gulf Coast	-	-	1.87	-	-	-
91997	none	-	-	-	-	-	-
91999	Gulf Coast	>100	est	-	-	-	-
92046	Ogallala	4.32	est	-	-	-	-
92048	Gulf Coast	0.005	meas	-	-	-	-
92050	Gulf Coast	0.13	slug	4.16	slug	-	-
92060	Ogallala	-	-	-	-	-	-
92068	none	<0.01	slug	-	-	-	-
92070	none	<0.01	est	-	-	-	-
92071	Gulf Coast	1 to 100	slug	-	-	-	-
92083	Gulf Coast	-	-	-	-	-	-
92089	Hueco-Mesilla Bolson	1 to 100	est	-	-	-	-
92090	Gulf Coast	13138	pump	2360	pump	0.02173	-
92090	Gulf Coast	0.09	meas	0.00018 (?)	-	4.30E-02	-
92096	none	1 to 100	est	-	-	-	-
92107	none	0.01 to 1	meas	-	-	-	-
92154	Hueco-Mesilla Bolson	-	-	-	-	-	-
92155	Hueco-Mesilla Bolson	-	-	-	-	-	-
92161	none	1 to 100	slug	-	-	-	-
92164	none	1 to 100	slug	-	-	-	-
92165	none	1 to 100	est	-	-	-	-
92189	Gulf Coast	3.61	est	-	-	-	-
92193	alluvium	<0.01	est	-	-	-	-
92199	Gulf Coast	0.003	meas	-	-	-	-
92205	Gulf Coast (Chicot)	0.01 to 1	est	-	-	-	-

LPSTID #	Depth to affected water-bearing strata (ft)	Base of affected water-bearing strata (ft)	Thickness of affected water-bearing strata (ft)	Area of affected water-bearing strata (ft)	Minimum TDS of groundwater from non-affected well (mg/L)	Potential beneficial use category	Direction of ground water flow
91532	-	-	-	-	-	-	-
91540	-	-	-	-	-	-	-
91550	3	20	17	700	868	II	NE
91561	-	-	-	-	-	-	-
91661	-	-	-	-	350	IV	NE
91694	11 to 12	-	30	155000	5646	II	E
91699	20	35	7	7854	918	-	S to SW
91724	-	-	-	-	-	-	-
91754	-	-	9	-	750	II	S
91772	-	-	14	-	1880	I	NW
91780	39.3	-	110	-	1477	I	-
91791	3.96	-	-	-	<3000	-	SE to SW
91863	9	13	4	31250	724	-	S to SE
91875	-	-	-	-	620	-	-
91915	-	-	-	-	560	I	-
91934	-	-	-	-	-	-	W
91997	-	-	-	-	-	-	-
91999	-	-	-	-	-	-	S
92046	-	-	-	-	3000 to 10000	II	SE
92048	-	-	-	-	<3000	-	-
92050	-	-	-	-	<3000	-	-
92060	-	-	-	-	-	-	-
92068	2.85	-	-	-	<3000	-	W
92070	-	-	-	-	<3000	-	-
92071	-	-	-	-	<3000	-	-
92083	6	20	14	3250	<3000	-	-
92089	35	-	1 to 6	-	753	I	W to SW
92090	-	-	-	-	1300 to 1600	-	-
92090	35	60	25	-	<3000	-	S
92096	-	-	-	-	-	-	S
92107	4.33	17.25	12.92	5250	1050	-	SW
92154	-	-	-	-	-	-	SW
92155	-	-	-	-	-	-	NE
92161	2.73	8.3	5.57	12325	1530	I	SE
92164	-	-	-	-	<3000	-	S
92165	2.15	-	-	-	<3000	-	-
92189	-	-	-	-	<3000	-	WSW
92193	2.13	>17	>17	-	562	II	NE
92199	-	-	-	-	-	-	-
92205	16.6	27	10.4	30785	792.4	II	NW

LPST ID #	Does flow direction vary? (Y/N)	Hydraulic gradient	Ground water flow rate (ft/yr)
91532	-	-	-
91540	-	-	-
91550	Y	-	-
91561	-	-	-
91661	-	0.0017	-
91694	N	-	-
91699	-	0.007	-
91724	-	-	-
91754	-	0.02	0.001
91772	-	0.0597	0.03
91780	-	0.0034	-
91791	-	0.003	-
91863	-	0.045	23.6
91875	-	0.07	0.0076
91915	-	-	-
91934	-	0.003	-
91997	-	-	-
91999	-	0.002	-
92046	-	0.00478	-
92048	-	19	-
92050	-	0.0119	4.69
92060	-	0.0065	-
92068	-	0.012	-
92070	-	-	-
92071	-	-	-
92083	-	-	-
92089	Y	-	-
92090	-	0.01	-
92090	-	-	-
92096	-	-	-
92107	-	-	-
92154	N	-	-
92155	-	-	-
92161	-	-	-
92164	-	-	-
92165	-	-	-
92189	-	0.19	-
92193	N	-	-
92199	-	14	-
92205	Y	0.004	-

LPST ID #	Geologic formation	Formation composition
92208	Woodbine Fm	sandy clay
92234	Beaumont Fm	-
92236	-	silty clay
92262	Beaumont Fm	-
92279	Pecan Gap Chalk	limestone, marl, chalk, and argillaceous limestone
92288	Lissie Fm	-
92308	-	-
92332	Pecan Gap Chalk	-
92342	Quaternary terrace deposits	-
92355	Lissie Fm	silty clay
92358	Q/alluvial material, landslide deposits, windblown sand	-
92368	Eocene Queen City Sand	quartz, sand, sand to clay, clay, and gravel
92380	-	-
92381	Trinity River alluvium	clay and sand
92458	alluvial deposits	clay and sandy clay
92484	Austin Chalk Gp	clay over limestone
92486	Wilcox Fm	silt
92505	Navarro Gp & Marlbrook Marl	clay
92560	Beaumont Fm	-
92566	Beaumont Fm	-
92607	Blossom Sand	clayey sand
92610	Brazos River Alluvium	silty sand and gravel
92611	Brazos River Alluvium	clay, silty sand, and gravel
92630	Kemp Clay	clay
92632	Beaumont Fm	-
92672	Austin and Anacacho	limestone
92681	Carrizo/Wilcox	clay and sand
92684	clay,sand,gravel over Austin Chalk Gp	sand and gravel
92714	Beaumont Fm	-
92717	Bridwell/Couch	clay with limestone lenses
92742	clay,sand,gravel over Austin Chalk Gp	clay sand gravel
92776	Beaumont Fm	-
92822	Beaumont Fm	-
92825	Beaumont Fm	-
92864	Beaumont Fm	silty clay
92866	Austin Chalk/Taylor marl	clay
92877	Queen City Sand	clay
92889	Beaumont Formation	-
92890	Beaumont Fm	-
92922	Eagle Ford	clay

Hydraulic

LPST ID #	Aquifer	Hydraulic conductivity, K (m/yr)	K notes	Transmissivity, T (ft ² /day)	T notes	Storativity, S (-)	S notes
92208	Woodbine	<9.2E-4	lab	-	-	-	-
92234	Gulf Coast (Chicot)	1 to 100	slug	15	slug	0.05	est
92236	Hueco-Mesilla Bolson	-	-	-	-	-	-
92262	Gulf Coast (Chicot)	0.01 to 1	est	-	-	-	-
92279	none	1 to 100	est	-	-	-	-
92288	Gulf Coast (Chicot)	>100	pump	430	pump	0.00356	pump
92308	Edwards	-	-	-	-	-	-
92332	none	>100	meas	174	-	1.23E-02	-
92342	alluvium	1 to 100	est	-	-	-	-
92355	Gulf Coast	1 to 100	est	-	-	-	-
92358	Hueco-Mesilla Bolson	230.2128	-	-	-	-	-
92368	Queen City	-	-	-	-	-	-
92380	-	-	-	-	-	-	-
92381	alluvium	18.9	meas	40.5	-	5.87E-04	-
92458	alluvium	19.8	meas	-	-	-	-
92484	none	17.8	meas	-	-	-	-
92486	Carrizo-Wilcox	1 to 100	est	-	-	-	-
92505	none	<0.01	est	-	-	-	-
92560	Gulf Coast	-	-	-	-	-	-
92566	Gulf Coast	-	-	-	-	-	-
92607	Blossom Sand	56 to 84.5	slug	4.2E-2 to 6.3E-2	slug	-	-
92610	alluvium	>100	est	-	-	-	-
92611	alluvium	>100	est	-	-	-	-
92630	none	0.01 to 1	est	-	-	-	-
92632	Gulf Coast	-	-	-	-	-	-
92672	none	-	-	-	-	-	-
92681	Carrizo-Wilcox	1 to 100	est	-	-	-	-
92684	none	236	meas	-	-	-	-
92714	Gulf Coast	-	-	-	-	-	-
92717	Ogallala	0.01 to 1	est	-	-	-	-
92742	none	>100	est	-	-	-	-
92776	Gulf Coast	>100	slug	-	-	-	-
92822	Gulf Coast	-	-	-	-	-	-
92825	Gulf Coast	0.149	slug	0.02	slug	-	-
92864	Gulf Coast	0.01 to 1	est	-	-	-	-
92866	none	-	-	-	-	-	-
92877	Carrizo-Wilcox	0.01 to 1	slug	-	-	-	-
92889	Gulf Coast	1104.5	slug	-	-	-	-
92890	Gulf Coast	1 to 100	est	-	-	-	-
92922	none	0.01 to 1	est	-	-	-	-

LPST ID #	Depth to affected water-bearing strata (ft)	Base of affected water-bearing strata (ft)	Thickness of affected water-bearing strata (ft)	Area of affected water-bearing strata (ft)	Minimum TDS of groundwater from non-affected well (mg/L)	Potential beneficial use category	Direction of ground water flow
92208	0	-	-	-	<3000	II	W
92234	7	-	-	-	<3000	-	SW
92236	-	-	-	-	-	-	N
92262	5.33	-	-	-	650	-	E to NE
92279	-	-	-	-	-	-	SE
92288	-	-	-	-	<3000	-	-
92308	-	-	-	-	1220	-	-
92332	-	-	-	-	<3000	-	-
92342	0.5	16	15.5	9000	660	-	S
92355	-	-	-	-	<3000	-	-
92358	2	15	13	-	6400	III	S to SE
92368	-	-	-	-	-	-	-
92380	-	-	-	-	-	-	-
92381	-	-	-	-	880	-	-
92458	-	-	-	-	<3000	-	S
92484	-	-	8	-	757	-	E to SE
92486	19	30	11	2800	858	II	N to NE
92505	-	-	-	-	14100	-	-
92560	-	-	-	-	400	-	ESE
92566	-	-	-	-	<3000	-	-
92607	15	30	15	40	3600	II	S
92610	-	-	-	-	710	-	-
92611	-	-	-	-	840	-	W
92630	-	-	-	-	-	-	-
92632	-	-	-	-	-	-	NE
92672	-	-	-	-	-	-	-
92681	9	~24	15	-	1400	I	SW
92684	34	35	1	3600	<3000	-	SW
92714	14	15.5	1.5	-	1250	-	-
92717	33	-	<12	10800	1900	II	NE
92742	12	30	18	29000	380	-	SW
92776	9	15	6	14000	730	I	S
92822	13	-	-	-	-	-	N to NE
92825	5 to 15	-	-	140	844	II	-
92864	10 to 14	20	10	-	1830	II	N, NW, W
92866	8 to 16	-	-	-	-	-	-
92877	-	-	-	-	<3000	-	-
92889	12.74	22	-	-	-	-	SE
92890	-	10	-	-	<3000	-	-
92922	-	-	-	-	-	-	SE, S

LPST ID #	Does flow direction vary? (Y/N)	Hydraulic gradient	Ground water flow rate (ft/yr)
92208	-	-	-
92234	-	0.013	-
92236	-	-	-
92262	-	0.043	-
92279	-	0.011	-
92288	-	0.0031	-
92308	-	-	-
92332	-	-	-
92342	N	-	-
92355	-	-	-
92358	-	0.01	1527
92368	-	-	-
92380	-	-	-
92381	-	0.088	-
92458	-	0.0037	-
92484	-	0.0135	-
92486	N	-	-
92505	-	-	-
92560	-	-	-
92566	-	-	-
92607	N	-	-
92610	-	-	-
92611	-	-	-
92630	-	-	-
92632	-	-	-
92672	-	-	-
92681	N	-	-
92684	-	-	-
92714	-	-	-
92717	-	-	-
92742	N	-	-
92776	-	0.002	-
92822	-	-	-
92825	Y	-	-
92864	Y	-	-
92866	-	-	-
92877	-	-	-
92889	-	0.02	287
92890	-	-	-
92922	Y	-	-

LPSTID #	Geologic formation	Formation composition
92941	Beaumont Fm	-
92951	-	-
92968	Beaumont Fm	-
92991	Edwards Fm	limestone
92993	-	-
92995	Beaumont Fm	-
93008	Beaumont Fm	-
93066	Caliche; Ogallala(?)	caliche
93073	Wilcox Gp	fine sand
93077	-	-
93089	Austin Chalk Gp	clay and limestone
93099	-	-
93104	Amarillo/Acuff	-
93106	Pecan Gap Fm	limestone, chalk, marl, and argillaceous limestone
93111	-	-
93143	Beaumont Fm	clayey sand
93148	Beaumont Fm	-
93149	Blackwater Draw and Ogallala Fm	clayey sand and caliche
93153	Blackwater Draw and Ogallala Fm	clayey sand and caliche
93155	Blackwater Draw and Ogallala Fm	clayey sand and caliche
93156	Blackwater Draw and Ogallala Fm	clayey sand and caliche
93157	Blackwater Draw and Ogallala Fm	clayey sand and caliche
93178	West Gulf Coastal Plain in Sulphur River basin	-
93206	-	-
93214	Pecan Gap Chalk	clay
93218	-	-
93219	Blackwater Draw and Ogallala Fm	clayey sand? and caliche
93221	Blackwater Draw and Ogallala Fm	clayey sand and caliche
93260	Quaternary terrace deposits	clay and gravelly clay
93261	Sparta Sand	quartz, sand, and shale
93262	Eocene - East Texas Basin	-
93305	Chicot Fm	-
93307	Pecan Gap Chalk	-
93381	Blackwater Draw and Ogallala Fm	clay and weathered limestone
93388	Eagle Ford	silty sand and clayey sand
93395	Sparta Sand	clayey sand and caliche
93463	Rio Grande alluvium	silty clay
93495	-	silty and clayey sand
93523	-	fine sand with interbedded clay
93526	Blackwater Draw and Ogallala Fm	clayey sand and caliche

Hydraulic

LPSTID #	Aquifer	Hydraulic conductivity, K (m/yr)	K notes	Transmissivity, T (ft ² /day)	T notes	Storativity, S (-)	S notes
92941	Gulf Coast	31.5	meas	14.4	-	0.005	est
92951	-	-	-	-	-	-	-
92968	Gulf Coast	0.01 to 1	est	-	-	-	-
92991	Edwards	0.01 to 1	est	-	-	-	-
92993	-	-	-	-	-	-	-
92995	Gulf Coast	-	-	-	-	-	-
93008	Gulf Coast	0.01 to 1	est	-	-	-	-
93066	Ogallala	0.01 to 1	est	-	-	-	-
93073	Carrizo-Wilcox	29.3	slug	-	-	-	-
93077	-	-	-	-	-	-	-
93089	none	0.01 to 1	est	103.93	pump	6.68E-03	-
93099	-	-	-	-	-	-	-
93104	Ogallala	-	-	-	-	-	-
93106	none	0.01 to 1	est	-	-	-	-
93111	-	-	-	-	-	-	-
93143	Gulf Coast	>100	est	-	-	-	-
93148	Gulf Coast	1 to 100	est	-	-	-	-
93149	Ogallala	-	-	-	-	-	-
93153	Ogallala	-	-	-	-	-	-
93155	Ogallala	-	-	-	-	-	-
93156	Ogallala	-	-	-	-	-	-
93157	Ogallala	-	-	-	-	-	-
93178	Nacatoch Sand	1 to 100	est	-	-	-	-
93206	-	-	-	-	-	-	-
93214	none	<0.01	slug	-	-	-	-
93218	-	1 to 100	est	-	-	-	-
93219	Ogallala	0.01 to 1	est	-	-	-	-
93221	Ogallala	-	-	-	-	-	-
93260	alluvium	0.01 to 1	est	-	-	-	-
93261	Sparta	-	-	-	-	-	-
93262	Queen City	0.0002	slug	-	-	-	-
93305	Gulf Coast (Chicot)	1 to 100	est	-	-	-	-
93307	none	6.37	slug	1.29	-	0.00005	est
93381	Carrizo-Wilcox	1 to 100	est	-	-	-	-
93388	Ogallala	-	-	-	-	-	-
93395	none	0.01 to 1	est	-	-	-	-
93463	Sparta	-	-	-	-	-	-
93495	Hueco-Mesilla Bolson	1 to 100	est	-	-	-	-
93523	-	0.01 to 1	est	-	-	-	-
93526	Ogallala	0.01 to 1	-	-	-	-	-

LPST ID #	Depth to affected water-bearing strata (ft)	Base of affected water-bearing strata (ft)	Thickness of affected water-bearing strata (ft)	Area of affected water-bearing strata (ft)	Minimum TDS of groundwater from non-affected well (mg/L)	Potential beneficial use category	Direction of ground water flow
92941	18	>25	>7	2300	560	II	S
92951	-	-	-	-	-	-	-
92968	-	22	13	-	1010	II	N,W
92991	5.54	-	-	-	<3000	-	-
92993	-	-	-	-	-	-	-
92995	-	-	-	-	-	-	N
93008	-	5 to 15	-	-	<3000	-	-
93066	-	-	-	-	-	-	NE
93073	40	>50	20	52800	<3000	II	S
93077	-	-	-	-	-	-	-
93089	3	16	13	10000	2300	-	SE
93099	-	-	-	-	-	-	-
93104	-	-	-	-	-	-	-
93106	-	-	-	-	-	-	-
93111	-	-	-	-	-	-	-
93143	-	-	-	-	-	-	-
93148	-	-	10	-	820	-	NE
93149	-	-	-	-	<3000	II	NE
93153	-	-	-	-	-	-	-
93155	-	-	-	-	-	-	-
93156	-	-	-	-	2300	-	ENE
93157	30	35	5	-	1300	-	ENE
93178	5	25	20	3600	796	II	N
93206	-	-	-	-	410	-	-
93214	-	-	-	-	<3000	-	-
93218	-	-	-	-	<3000	-	-
93219	33.86	-	-	-	2300	I	-
93221	-	-	-	-	-	-	-
93260	8	30	22	25000	550	II	S
93261	-	-	-	-	-	-	-
93262	5.2	-	-	-	<3000	-	-
93305	44	65	21	12675	611	-	SW
93307	19	40	21	35000	660	II	E
93381	2.6	10	7.4	2700	159	I	W
93388	-	-	-	-	-	-	-
93395	0.43	-	-	-	1000	II	W to SW
93463	7.97	-	-	-	810	-	SE
93495	7	15	8	30	3100	III	NW
93523	3.34	-	-	-	725	II	N
93526	-	-	-	-	-	-	-

LPST ID #	Does flow		Ground water	
	direction vary? (Y/N)	Hydraulic gradient	flow rate (ft/yr)	
92941	N	-	-	-
92951	-	-	-	-
92968	-	0.0027	-	-
92991	-	-	-	-
92993	-	0.0043	-	-
92995	-	0.04	-	-
93008	-	-	-	-
93066	-	0.008	-	-
93073	N	0.0048	-	-
93077	-	-	-	-
93089	N	-	-	-
93099	-	-	-	-
93104	-	-	-	-
93106	-	-	-	-
93111	-	-	-	-
93143	-	-	-	-
93148	Y	0.008	2.30E-07	-
93149	-	0.007	39.73	-
93153	-	-	-	-
93155	-	-	-	-
93156	-	0.009	-	-
93157	-	0.003	-	-
93178	-	-	-	-
93206	-	-	-	-
93214	-	-	-	-
93218	-	-	-	-
93219	-	-	-	-
93221	-	-	-	-
93260	N	-	-	-
93261	-	-	-	-
93262	-	-	-	-
93305	N	-	-	-
93307	N	0.04	-	-
93381	N	-	-	-
93388	-	-	-	-
93395	-	-	-	-
93463	-	-	-	-
93495	Y	0.027	-	-
93523	-	0.0118 to 0.028	-	-
93526	-	-	-	-

LPST ID #	Geologic formation	Formation composition
93601	Fluvial terrace deposits	sandy clay and sandy gravel
93620	Beaumont Fm	-
93637	Beaumont Fm	-
93730	Trinity Gp	sand and clay
93752	Beaumont Fm	-
93754	Beaumont Fm	-
93772	Upper Eocene Sparta Sand deposits	silty sand
93773		-
93778	Beaumont Fm	silt, clay, and fine sand
93779	Rio Grande alluvium	silty clay
93783	Rio Grande alluvium	silty clay
93787	Beaumont Fm	-
93825	Beaumont Fm	-
93848	Pecan Gap Chalk	marly limestone
93876	Blackwater Draw and Ogallala Fm	clayey sand and caliche sand
93880	Terrace deposits, Ozan Fm	silty sand
93890	Rio Grande Alluvium	-
93908	Beaumont Fm	-
93917	Sparta Sand	-
93920	Leona Fm (terrace deposit), limestone	silty clay and limestone
93921	Austin Chalk Gp	silty clay and sandy gravel
93940	Beaumont Fm	-
93944	Trinity River Alluvium and fill material	clay, silty clay, sandy clay, silty sand, clayey sand, and sand
94005	Midway	sandy clay
94009	Beaumont Fm	-
94013	Blackwater Draw and Ogallala Fm	clayey sand and caliche
94035	Fluvial Terrace deposits	gravel, sand, silt, and clay
94150	Quaternary terrace deposits	silty sand, sand, and gravel
94155	Chicot & Evangeline	silty sand and sand
94209	Wilcox Gp	silty sand
94210	Queen City	silty sand
94226	Queen City	clayey sand
94238	Fluviatile terrace deposits	silty clay and sandy gravel
94310	Ogallala Fm	-
94322	Austin Chalk Gp	-
94337		-
94349	Lake Charles-Urban Land complex	-
94350	Montgomery or Upper Lissie Fms	-
94412		-
94456	Ozan and Lower Taylor Marl Fms	marl

LPST ID #	Aquifer	Hydraulic		K notes	Transmissivity, T (ft ² /day)	T notes	Storativity, S (-)	S notes
		conductivity, K (m/yr)	conductivity, K (m/yr)					
93601	alluvium	>100		est	-	-	-	-
93620	Gulf Coast (Chicot)	0.01 to 1		est	-	-	-	-
93637	Gulf Coast (Chicot)	25		est	16.44	-	6.28E-04	-
93730	Edwards-Trinity	-		-	-	-	-	-
93752	Gulf Coast	1 to 100		slug	-	-	-	-
93754	Gulf Coast (Chicot)	0.0632		slug	14.4	slug	-	-
93772	Queen City	0.3 to 3.0E-4		meas	-	-	-	-
93773	-	-		-	-	-	-	-
93778	Gulf Coast (Chicot)	318		est	-	-	-	-
93779	Hueco-Mesilla Bolson	-		-	4011	-	-	-
93783	Hueco-Mesilla Bolson	-		-	-	-	-	-
93787	Gulf Coast	<0.01		slug	-	-	-	-
93825	Gulf Coast	0.01 to 1		est	-	-	-	-
93848	none	1 to 100		pump	-	-	-	-
93876	Ogallala	-		-	-	-	-	-
93880	none	41		pump	640	pump	0.01	-
93890	alluvium	1 to 100		est	-	-	-	-
93908	Gulf Coast (Chicot)	5.99E-3 to 1.7E-3		est	-	-	-	-
93917	Sparta	1 to 100		slug	-	-	-	-
93920	alluvium	0.01 to 1		est	-	-	-	-
93921	none	316		meas	-	-	-	-
93940	Gulf Coast	>100		slug	-	-	-	-
93944	alluvium	1 to 100		est	-	-	-	-
94005	none	17.36		meas	-	-	-	-
94009	Gulf Coast (Chicot)	0.01 to 1		est	-	-	-	-
94013	Ogallala	-		-	-	-	-	-
94035	alluvium	-		-	-	-	-	-
94150	alluvium	>100		est	-	-	-	-
94155	Gulf Coast (Chicot)	0.01 to 1		est	-	-	-	-
94209	Carrizo-Wilcox	0.01 to 1		est	-	-	-	-
94210	Queen City	0.01 to 1		est	-	-	-	-
94226	Queen City	0.01 to 1		est	-	-	-	-
94238	alluvium	1 to 100		est	-	-	-	-
94310	Ogallala	0.01 to 1		est	-	-	-	-
94322	none	-		-	-	-	-	-
94337	Sparta	-		-	-	-	-	-
94349	none	0.01 to 1		est	-	-	-	-
94350	Gulf Coast	-		-	-	-	-	-
94412	Carrizo-Wilcox	-		-	-	-	-	-
94456	none	0.01 to 1		est	-	-	-	-

LPST ID #	Depth to affected water-bearing strata (ft)	Base of affected water-bearing strata (ft)	Thickness of affected water-bearing strata (ft)	Area of affected water-bearing strata (ft)	Minimum TDS of groundwater from non-affected well (mg/L)	Potential beneficial use category	Direction of ground water flow
93601	-	-	-	-	-	-	SE
93620	24	40	16	3900	546	II	SE
93637	5 to 15	-	-	-	446	II	-
93730	-	-	-	-	2100	-	-
93752	4.5	-	-	-	595	-	N
93754	-	-	-	-	<3000	II	NW
93772	15	25	10	75000	127	II	S
93773	-	-	-	-	-	-	-
93778	18	30	12	59800	675	II	NE
93779	-	-	-	-	-	-	S
93783	-	-	-	-	-	-	SW
93787	20	29	9	62500	<3000	-	NE
93825	9	-	-	-	597	-	S to SE
93848	12.5	32.5	20	32500	<3000	II	NW
93876	-	-	-	-	-	-	-
93880	35	40	5	40000	400	II	NE
93890	36	-	-	-	-	-	W,E
93908	12.39	-	-	-	770	-	N
93917	-	-	-	-	<3000	-	-
93920	-	-	-	-	<3000	-	-
93921	-	-	-	-	<3000	-	SW
93940	22	25	3	625	676	-	SE
93944	-	-	-	-	<3000	-	-
94005	-	-	-	-	<3000	-	-
94009	8	-	-	-	680	I	SW
94013	-	-	-	-	-	-	-
94035	-	-	-	-	516	-	-
94150	9	15	6	3412	420	-	S
94155	11	20	9	30000	724	II	W to SW
94209	25	30	5	75000	<3000	II	E
94210	17.21	-	-	-	<3000	-	E
94226	11	17	6	194787	<3000	I	SW
94238	-	-	-	-	580	-	SE
94310	-	-	-	-	<3000	-	-
94322	-	-	-	-	-	-	SE
94337	-	-	-	-	-	-	-
94349	-	-	-	-	1000	-	-
94350	-	-	-	-	841	-	-
94412	-	-	-	-	-	-	-
94456	7	14	7	22000	518	II	W

LPST ID #	Does flow direction vary? (Y/N)	Hydraulic gradient	Ground water flow rate (ft/yr)
93601	-	0.025	-
93620	N	-	-
93637	-	0.009 to 0.04	-
93730	-	-	-
93752	N	0.003	-
93754	-	0.006	750
93772	Y	0.0174	-
93773	-	-	-
93778	-	0.00143	102
93779	-	0.03	-
93783	-	0.003	-
93787	Y	-	-
93825	Y	-	-
93848	N	0.01	-
93876	-	-	-
93880	-	-	-
93890	-	-	-
93908	-	0.666	-
93917	-	-	-
93920	-	0.025	-
93921	N	0.002	6.5
93940	-	-	-
93944	-	-	-
94005	-	-	-
94009	-	0.0005	-
94013	-	-	-
94035	-	0.001	-
94150	N	-	-
94155	Y	-	-
94209	N	0.002	3.28 to 328
94210	-	0.023	-
94226	N	-	-
94238	-	0.02	-
94310	-	-	-
94322	-	0.042	-
94337	-	-	-
94349	-	0.008	-
94350	-	-	-
94412	-	-	-
94456	N	-	-

LPST ID #	Geologic formation	Formation composition
94497	Beaumont Fm, Holcome alluvium	-
94518	Trinity River alluvium	sandy clay, gravelly sand, clayey sand, and sand
94520	clay over Austin Chalk Gp	clay
94522	Austin Chalk Gp	chalk, limestone, and shale
94527		stony clay and limestone
94551	Rio Grande alluvium	fine sand with and interbedded clay
94604	Grayson Marl	marl, limestone, clay, and sand
94618	Wilcox	silty and sandy clay
94625	Deweyville Fm	silty clay
94699	Beaumont Fm	-
94793	Beaumont Fm	silty clay and sand
94799	Queen City Fm	-
94813	Beaumont Fm	-
94816		-
94852	Sparta Sand Fm	sandy clay
94957	Woodbine Fm	sand
95019	Ogallala Fm	clay, fine sand, caliche, and sandstone
95032		-
95034	Sparta Sand	clayey sand and silty clay
95084	High Plains (Ogallala)	fine to grained sandstone
95094	Ogallala?	-
95143	Beaumont Fm	silty sand
95159	Beaumont Fm	-
95181	Beaumont Fm	clay
95182	Eagle Ford	interbedded clay, silt, and sand
95213	Quaternary terrace deposits, Eagle Ford Shale	clay and sand
95219	Beaumont Fm	-
95268	Beaumont Fm	sand and silty clay
95277	Wilcox Gp	silty sand
95306	Reklaw	silty sand
95308	Triassic Dockum	sand and gravel
95333		-
95371		-
95509		-
95522	Beaumont Fm	-
95557		-
95612		-
95664	Beaumont Fm	silty clay and sand
95695	Edwards	karst limestone
95763	Tertiary alluvial sediments	-

Hydraulic

LPSTID #	Aquifer	conductivity, K (m/yr)	K notes	Transmissivity, T (ft ² /day)	T notes	Storativity, S (-)	S notes
94497	Gulf Coast	1 to 100	est	-	-	-	-
94518	alluvium	1 to 100	est	-	-	-	-
94520	none	0.01 to 1	est	-	-	-	-
94522	none	0.01 to 1	est	-	-	-	-
94527	-	-	-	-	-	-	-
94551	Hueco-Mesilla Bolson	-	-	-	-	-	-
94604	none	12.52	slug	-	-	-	-
94618	Carrizo-Wilcox	-	-	-	-	-	-
94625	none	0.01 to 1	est	-	-	-	-
94699	Gulf Coast (Chicot)	-	-	-	-	-	-
94793	Gulf Coast	>100	slug	-	-	-	-
94799	Queen City	-	-	-	-	-	-
94813	Gulf Coast (Chicot)	202	slug	-	-	-	-
94816	Ogallala	-	-	-	-	-	-
94852	Sparta	-	-	-	-	-	-
94957	Woodbine	2500	meas	-	-	-	-
95019	Ogallala	1 to 100	est	-	-	-	-
95032	-	-	-	-	-	-	-
95034	Sparta	0.01 to 1	est	-	-	-	-
95084	Ogallala	>100	est	-	-	-	-
95094	Edwards-Trinity	-	-	-	-	-	-
95143	Gulf Coast	>100	pump	1395	pump	0.019	-
95159	Gulf Coast	-	-	-	-	-	-
95181	Gulf Coast	<0.01	est	-	-	-	-
95182	none	-	-	-	-	-	-
95213	alluvium	1.85	est	-	-	-	-
95219	Gulf Coast	0.01 to 1	est	-	-	-	-
95268	Gulf Coast	2.56	pump	65	pump	1.90E-04	-
95277	Carrizo-Wilcox	1 to 100	est	-	-	-	-
95306	Trinity Group	-	-	-	-	-	-
95308	none	>100	est	-	-	-	-
95333	-	-	-	-	-	-	-
95371	Hueco-Mesilla Bolson	-	-	-	-	-	-
95509	-	-	-	-	-	-	-
95522	Gulf Coast (Chicot)	-	-	-	-	-	-
95557	Ogallala	-	-	-	-	-	-
95612	-	-	-	-	-	-	-
95664	Gulf Coast	1.23	slug	46.35	slug	-	-
95695	Edwards	-	-	-	-	-	-
95763	Ogallala	-	-	1670	-	0.0047	meas

LPST ID #	Depth to affected water-bearing strata (ft)	Base of affected water-bearing strata (ft)	Thickness of affected water-bearing strata (ft)	Area of affected water-bearing strata (ft)	Minimum TDS of groundwater from non-affected well (mg/L)	Potential beneficial use category	Direction of ground water flow
94497	-	-	-	-	<3000	-	-
94518	-	-	-	-	<3000	-	-
94520	1.05	12	10.95	12000	390	-	E
94522	-	-	-	-	450	-	-
94527	-	-	-	-	-	-	-
94551	24 to 26	-	-	-	1100	IV	SW to NE
94604	-	-	-	-	<3000	-	-
94618	17	30	13	1000	59	I	SW
94625	-	-	-	-	881	-	W
94699	-	-	-	-	<3,000	-	-
94793	7	25	18	9600	580	II	SE
94799	-	-	-	-	-	-	W to NW
94813	6	21	15	-	100 to 129	-	-
94816	-	-	-	-	-	-	-
94852	-	-	-	-	-	-	-
94957	-	-	-	-	164	-	-
95019	44.52	-	-	-	<3000	-	-
95032	-	-	-	-	-	-	-
95034	10	18	8	20000	200	I	SW
95084	46	-	-	-	<3000	-	-
95094	16	~25	~10	~30000	4805	III	E
95143	-	-	-	-	<3000	-	-
95159	-	-	-	-	-	-	-
95181	2.5	17	14.5	3950	608	II	E
95182	22.5	-	-	-	458	-	W
95213	-	-	-	-	<3000	-	NE
95219	6.5	17	10.5	1500	650	-	E to NE
95268	-	-	-	-	<3000	-	N to NE
95277	5	15	10	8000	<3000	II	N
95306	43 to 47	-	-	-	<3000	-	SE
95308	15	20	5	>25000	3402	III	SW
95333	-	-	-	-	-	-	-
95371	-	-	-	-	<3000	-	-
95509	-	-	-	-	-	-	-
95522	12	20	8	5000	320	II	E to SE
95557	-	-	-	-	-	-	-
95612	-	-	-	-	-	-	-
95664	14	-	-	2700	514	I	-
95695	-	-	-	-	-	-	-
95763	20	30	10	50000	420	II	S, W

LPST ID #	Does flow		Ground water	
	direction vary? (Y/N)	Hydraulic gradient	flow rate (ft/yr)	
94497	-	-	-	-
94518	-	-	-	-
94520	N	-	-	-
94522	-	-	-	-
94527	-	-	-	-
94551	-	0.01 to 0.03	-	-
94604	-	-	4.15	-
94618	N	0.006	21	-
94625	-	0.06	-	-
94699	-	-	-	-
94793	-	-	-	-
94799	-	0.012	-	-
94813	-	-	-	-
94816	-	-	-	-
94852	-	0.06	-	-
94957	-	0.009	-	-
95019	-	-	-	-
95032	-	-	-	-
95034	N	0.035	-	-
95084	-	-	-	-
95094	-	-	-	-
95143	-	0.001	-	-
95159	-	-	-	-
95181	Y	-	-	-
95182	-	-	-	-
95213	-	0.0975	-	-
95219	N	-	-	-
95268	-	0.0025	-	-
95277	N	0.0514	-	-
95306	-	-	-	-
95308	-	-	-	-
95333	-	-	-	-
95371	-	-	-	-
95509	-	-	-	-
95522	N	0.00267	-	-
95557	-	-	-	-
95612	-	-	-	-
95664	N	0.0055	-	-
95695	-	-	-	-
95763	Y	0.32	-	-

LPST ID #	Geologic formation	Formation composition
95791	Quaternary alluvium	clay, clayey sand, and silt
95818	Calvert Bluff Fm of Tertiary Wilcox Gp	fine and sandy loam
95833	soils above Permian	silty to clayey and fine sand
95900	Montgomery	-
95981	Sparta Sand Fm	sandy clay
96046	Fort Worth Limestone	limestone
96085	Quaternary Alluvium overlying Austin Chalk Gp	clay
96086	Paluxy Fm	clay
96088	Beaumont Fm	-
96090	Beaumont Fm	-
96091	Lissie	clay and sand
96121	Austin Chalk Gp	weathered chalk and marl
96144	Woodbine Fm	sand, clayey sand, and clay
96163	Beaumont Fm	-
96220	-	-
96233	Terrace deposits overlying Del Rio Clay	clay
96302	Yegua Fm with fluvialite terrace deposits	sand
96351	alluvium/ Leona	gravel conglomerate
96478	Beaumont Fm	-
96497	Austin Chalk Gp	clay and limestone
96577	Montgomery Fm	-
96603	Lissie Fm	-
96630	Beaumont Fm	-
96653	Blackwater Draw	sand, silt, and caliche
96694	Ogallala Fm	silty sand, sandy clay, and sandstone
96715	-	-
96755	Austin Chalk Gp	clayey limestone and silty clay
96896	Wilcox Gp	sandy clay
96916	Beaumont Fm	-
96917	Beaumont Fm	-
96979	fluvialite terrace deposits overlying Navarro	clay and gravel
97021	soils above Austin Chalk Gp	clay and weathered limestone
97094	Ogallala Fm	clay and sandy caliche
97111	Beaumont Fm	-
97114	Petrolia Fm, Wichita Gp	sandy clay and silty clay
97128	Weno Limestone	clay
97310	Ogallala Fm	caliche and sand
97349	Quaternary alluvium	sandy and silty clay
97361	-	-
97441	Quaternary alluvium/ Tertiary Ogallala Fm	sand, sandy clay, and limestone

Hydraulic

LPST ID #	Aquifer	conductivity, K (m/yr)	K notes	Transmissivity, T (ft ² /day)	T notes	Storativity, S (-)	S notes
95791	Hueco-Mesilla Bolson	0.01 to 1	est	-	-	-	-
95818	Carrizo-Wilcox	1 to 100	est	-	-	-	-
95833	Hueco-Mesilla Bolson	1 to 100	meas	819	-	0.044	meas
95900	Gulf Coast	0.0167 to 0.0106	slug	0.702 to 1.31	slug	-	-
95981	Sparta	-	-	-	-	-	-
96046	Trinity Group	0.01 to 1	est	-	-	-	-
96085	alluvium	<0.01	est	-	-	-	-
96086	Trinity Group	<0.01	est	-	-	-	-
96088	Gulf Coast	<0.01	slug	-	-	-	-
96090	Gulf Coast	1 to 100	est	-	-	-	-
96091	Gulf Coast	0.01 to 1	est	-	-	-	-
96121	none	-	-	-	-	-	-
96144	Woodbine	0.125	meas	-	-	-	-
96163	Gulf Coast	-	-	-	-	-	-
96220	-	-	-	-	-	-	-
96233	none	0.01 to 1	est	-	-	-	-
96302	Gulf Coast	-	-	-	-	-	-
96351	alluvium	0.01 to 1	est	-	-	-	-
96478	Gulf Coast (Chicot)	140	slug	14	slug	-	-
96497	none	0.0255	meas	-	-	-	-
96577	Gulf Coast (Chicot)	-	-	-	-	-	-
96603	Gulf Coast	432	slug	19	slug	-	-
96630	Gulf Coast	0.01 to 1	est	-	-	-	-
96653	Ogallala	1 to 100	est	-	-	-	-
96694	Ogallala	<0.01	slug	-	-	-	-
96715	-	-	-	-	-	-	-
96755	none	0.01 to 1	est	-	-	-	-
96896	Carrizo-Wilcox	228	slug	18.95	slug	-	-
96916	Gulf Coast	-	-	-	-	-	-
96917	Gulf Coast	63.1	pump	2.03	pump	-	-
96979	none	>100	est	-	-	-	-
97021	none	0.01 to 1	est	-	-	-	-
97094	Ogallala	0.01 to 1	est	-	-	-	-
97111	Gulf Coast (Evangeline)	0.01 to 1	slug	2.37	slug	-	-
97114	Seymour	0.01 to 1	est	-	-	-	-
97128	Trinity Group	<0.01	est	-	-	-	-
97310	Ogallala	1 to 100	est	0.649	meas	1.44E-07	meas
97349	alluvium	0.23	slug	-	-	-	-
97361	Ogallala	-	-	-	-	-	-
97441	Ogallala	1 to 100	est	-	-	-	-

LPST ID #	Depth to affected water-bearing strata (ft)	Base of affected water-bearing strata (ft)	Thickness of affected water-bearing strata (ft)	Area of affected water-bearing strata (ft)	Minimum TDS of groundwater from non-affected well (mg/L)	Potential beneficial use category	Direction of ground water flow
95791	1.4	-	-	-	718	I	S
95818	16	25	9	>19200	750	I	E to SE
95833	28.7	-	-	-	<3000	-	SE
95900	0 to 15	-	-	-	876	IV	S to SE
95981	-	-	-	-	170	-	-
96046	-	-	-	-	<3000	-	-
96085	9	20	11	43000	692	II	SE
96086	0.8	-	-	-	<3000	-	-
96088	4	33	29	6750	1300	-	NE
96090	-	-	-	-	<3000	-	-
96091	6 to 7	18	10 to 12	32400	1420	I	SE
96121	4.15	-	-	-	646	II	NW
96144	10	18	8	10000	942	II	E to SE
96163	-	-	-	-	-	-	-
96220	-	-	-	-	-	-	-
96233	-	-	-	-	-	-	-
96302	31.5	-	-	-	2930	II	E to SE
96351	50	-	-	-	979	-	S
96478	15 to 16	-	-	12000	<3000	II	NW
96497	8.5	-	-	-	590	II	radial
96577	19	-	-	-	240	-	NE
96603	-	-	-	-	<3000	-	-
96630	-	-	-	-	<3000	-	-
96653	-	-	-	-	<3000	-	-
96694	-	-	-	-	<3000	-	-
96715	-	-	-	-	-	-	-
96755	3	-	-	-	1050	-	SE
96896	28	40	12	4500	384	I	NE to N
96916	14 to 17	-	-	-	750	-	E
96917	-	-	-	-	<3000	-	-
96979	-	22	-	-	-	-	-
97021	17	25	8	15000	283	II	SW
97094	43.78	-	-	-	<3000	-	-
97111	1 to 3	21	18 to 20	50000	570	I	NW to E
97114	15	16	1	7000	1880	II	NW
97128	4	9	5	10000	513	II	N
97310	10.6	-	-	-	<3000	-	S
97349	4	-	-	-	1035	-	SW
97361	-	-	-	-	-	-	-
97441	40	50	10	-	2391	II	E

LPSTID #	Does flow		Ground water	
	direction vary? (Y/N)	Hydraulic gradient	flow rate (ft/yr)	
95791	-	0.013	-	
95818	N	-	-	
95833	-	-	-	
95900	Y	0.008	-	
95981	-	-	-	
96046	-	-	-	
96085	N	-	-	
96086	-	-	-	
96088	N	-	-	
96090	-	-	-	
96091	-	-	-	
96121	-	-	-	
96144	N	0.025	-	
96163	-	-	-	
96220	-	-	-	
96233	-	-	-	
96302	-	0.01	-	
96351	-	-	-	
96478	N	0.0001	2.9 to 68	
96497	-	0.004	0.0044	
96577	N	0.015	-	
96603	-	0.0069	-	
96630	-	-	-	
96653	-	-	-	
96694	-	-	-	
96715	-	-	-	
96755	-	-	-	
96896	N	0.0162	-	
96916	-	-	-	
96917	-	-	-	
96979	-	-	-	
97021	N	-	-	
97094	-	-	-	
97111	Y	-	-	
97114	N	0.005	-	
97128	N	-	-	
97310	-	-	7.3	
97349	-	0.109	-	
97361	-	-	-	
97441	Y	-	-	

LPST ID #	Geologic formation	Formation composition
97455	Yegua	sandy clay and silty sand
97457	Yegua	clay and silty clay
97496	Beaumont Fm	sandy clay
97529	-	-
97544	Austin Chalk Gp	silty clay and sandy and silty clay
97547	Denton Clay, Ft Worth Ls, Duck Creek Ls, Edwards Ls	gravelly and silty clay and weathered limestone
97570	Quaternary alluvium	sand, gravel, silt, and clay
97584	Ogallala Fm	-
97587	Ogallala Fm	-
97594	Queen City	clayey sand
97650	Permian Whitehorse & Cloud Chief Gypsum	silty clay
97651	Woodbine Fm	sand and sandstone
97681	clay over Austin Chalk Gp	clay with some silt and limestone
97685	Quaternary alluvium	silty clay
97715	Woodbine Fm	silty sand and sandy silt
97754	Quaternary deposits	clay, sand, and silty clay
97838	Trinity River alluvium	-
97903	Quaternary alluvium	sandy clay and sand
97955	Seymour Fm	sand and gravel
97971	Beaumont Fm	-
98010	contact between Grayson Marl and Woodbine Fms	silty sand
98012	Quaternary fluvialite deposits	clay
98015	-	clay
98091	Beaumont Fm	-
98168	Terrace deposits	silty and sandy clay and silty sand
98189	Rio Grande alluvium	silty clay
98235	Pecan Gap	limestone, chalk, marl, and argillaceous limestone
98300	-	-
98305	Beaumont Fm	clay
98347	Austin Chalk Gp	clay and limestone
98366	Beaumont Fm	sand
98425	Quaternary alluvium	sandstone
98431	Quaternary Alluvium on top of Austin Chalk Gp	limestone
98483	Austin Chalk Gp	clay
98504	-	-
98529	-	-
98556	Claiborne Gp	sand
98566	clay over Austin Chalk Gp	-
98628	Ogallala Fm	sandy clay, caliche, and sand
98649	Ogallala Fm	sand, silt, and minor clay

LPST ID #	Aquifer	Hydraulic conductivity, K (m/yr)	K notes	Transmissivity, T (ft ² /day)	T notes	Storativity, S (-)	S notes
97455	none	0.32	pump	-	-	-	-
97457	none	1 to 100	pump	4	pump	-	-
97496	Gulf Coast	-	-	-	-	-	-
97529	Ogallala	-	-	-	-	-	-
97544	none	0.01 to 1	pump	6192	pump	0.0703	pump
97547	none	0.01 to 1	est	-	-	-	-
97570	alluvium	-	-	-	-	-	-
97584	Ogallala	-	-	-	-	-	-
97587	Ogallala	-	-	-	-	-	-
97594	Queen City	0.01 to 1	est	-	-	-	-
97650	Trinity Group	0.01 to 1	est	-	-	-	-
97651	Woodbine	0.006	meas	-	-	-	-
97681	none	0.01 to 1	est	-	-	-	-
97685	alluvium	0.00031	slug	-	-	-	-
97715	Woodbine	1 to 100	est	-	-	-	-
97754	Hueco-Mesilla Bolson	1 to 100	est	-	-	-	-
97838	alluvium	-	-	-	-	-	-
97903	alluvium	23604	pump	-	-	-	-
97955	Seymour	-	-	-	-	-	-
97971	Gulf Coast	-	-	-	-	-	-
98010	Woodbine	240	-	-	-	-	-
98012	alluvium	54.95	slug	-	-	-	-
98015	none	<0.01	est	-	-	-	-
98091	Gulf Coast	0.0012	lab	-	-	-	-
98168	alluvium	1 to 100	est	-	-	-	-
98189	Hueco-Mesilla Bolson	-	-	-	-	-	-
98235	none	<0.01	est	-	-	-	-
98300	-	221	slug	-	-	-	-
98305	Gulf Coast	<0.01	est	-	-	-	-
98347	none	0.01 to 1	est	-	-	-	-
98366	Gulf Coast	1 to 100	est	-	-	-	-
98425	alluvium	1 to 100	est	-	-	-	-
98431	alluvium	<0.01	est	-	-	-	-
98483	none	0.01 to 1	est	-	-	-	-
98504	-	-	-	-	-	-	-
98529	-	-	-	-	-	-	-
98556	none	>100	est	-	-	-	-
98566	none	-	-	-	-	-	-
98628	Ogallala	0.01 to 1	est	-	-	-	-
98649	Ogallala	>100	slug	-	-	-	-

LPSTID #	Depth to affected water-bearing strata (ft)		Base of affected water-bearing strata (ft)		Thickness of affected water-bearing strata (ft)		Area of affected water-bearing strata (ft)		Minimum TDS of groundwater from non-affected well (mg/L)		Potential beneficial use category	Direction of ground water flow
	strata	water-bearing	strata	water-bearing	strata	water-bearing	strata	water-bearing	non-affected well	groundwater from		
97455	4	-	-	-	-	-	-	-	840	I	SW	
97457	8 to 12	-	-	-	-	-	-	-	1500	IV	NE	
97496	-	-	-	-	-	-	-	-	5620	-	-	
97529	-	-	-	-	-	-	-	-	-	-	-	
97544	11.87	-	-	-	-	-	-	-	595	I	E to SE	
97547	14	-	-	-	-	-	-	-	1400	-	SW	
97570	-	-	-	-	-	-	-	-	1626	II	ENE to SW	
97584	-	-	-	-	-	-	-	-	-	-	-	
97587	-	-	-	-	-	-	-	-	-	-	-	
97594	18	24	6	6	26708	107	SW	-	-	-	-	
97650	8 to 12	20	10	10	14000	<3000	S	-	-	II	SW	
97651	-	-	-	-	-	<3000	-	-	-	II	S	
97681	-	-	-	-	-	<3000	-	-	-	-	-	
97685	-	-	-	-	-	<3000	-	-	-	-	-	
97715	-	-	-	-	-	<3000	-	-	-	-	-	
97754	< 10	-	-	-	-	<3000	-	-	-	-	-	
97838	-	-	-	-	-	3000 to 4000	-	-	-	-	-	
97903	16.5	35	18.5	18.5	15750	2815	NE	-	-	-	NE	
97955	10	-	-	-	-	2762	N to NW	-	-	-	N to NW	
97971	6 to 9	25	16 to 19	16 to 19	720	527 to 569	SW?	-	-	-	SW?	
98010	17	-	-	-	-	-	W to S	-	-	-	W to S	
98012	3.15	-	-	-	-	-	-	-	-	-	-	
98015	-	-	-	-	-	900	W	-	-	-	W	
98091	0 to 16	-	-	-	6000	2840	S to SE	-	-	-	S to SE	
98168	-	-	-	-	-	2720	W	-	-	II	W	
98189	-	-	-	-	-	14300	E	-	-	IV	E	
98235	-	-	-	-	-	2100	S to SW	-	-	-	S to SW	
98300	23	-	-	-	-	-	-	-	-	-	SE	
98305	3	17	14	14	2400	692	SE	-	-	I	SE	
98347	4	14	10	10	1250	778	SE	-	-	I	SE	
98366	5	19	14	14	60000	454	N to NW	-	-	-	N to NW	
98425	16	25	9	9	56000	1220	E	-	-	I	E	
98431	4.9	-	-	-	7000	2080	SW	-	-	II	SW	
98483	-	-	-	-	-	<3000	W to NW	-	-	II	W to NW	
98504	8.4	14	5	5	18000	<3000	-	-	-	-	-	
98529	2.71	11.3	8	8	18000	583	SW	-	-	II	SW	
98556	7 to 10	-	-	-	800	400	S	-	-	II	S	
98566	-	-	-	-	-	2168	NE to SE	-	-	I	NE to SE	
98628	115	-	-	-	-	<3000	-	-	-	-	-	
98649	19.4	-	-	-	-	790	-	-	-	-	-	
						<500	-	-	-	-	-	

LPST ID #	Does flow direction vary? (Y/N)	Hydraulic gradient	Ground water flow rate (ft/yr)
97455	-	-	-
97457	Y	0.025	-
97496	-	-	-
97529	-	-	-
97544	-	-	-
97547	-	-	-
97570	-	0.6 to 0.21	-
97584	-	0.001	-
97587	-	-	-
97594	N	-	-
97650	N	0.007	-
97651	-	-	-
97681	-	-	-
97685	-	-	-
97715	-	-	-
97754	-	-	-
97838	-	-	-
97903	Y	0.00029	-
97955	-	0.024	-
97971	-	-	-
98010	-	0.11 to 0.21	-
98012	N	0.017	-
98015	-	-	-
98091	-	-	-
98168	Y	0.033	-
98189	-	-	-
98235	-	-	-
98300	Y	0.0031	10.47
98305	Y	-	-
98347	Y	-	-
98366	Y	0.002	-
98425	Y	0.05	-
98431	-	0.009 to 0.013	-
98483	-	-	-
98504	Y	-	-
98529	Y	-	-
98556	Y	0.004	-
98566	-	-	-
98628	-	-	-
98649	-	0.002	-

LPST ID #	Geologic formation	Formation composition
98694	Beaumont Fm	clay and silty sand
98747	Quaternary alluvium	clay and limestone
98772	Denton clay	clay
98780	Sparta Sand Fm	sandy clay
98800	Beaumont Fm	-
98812	Sparta Sand Fm	sandy clay
98967	-	-
99002	Catarina-Montell-Jimenez?	clay
99019	Austin Chalk Gp	clay and weathered chalk
99023	Ogallala Fm	-
99044	-	-
99053	Ogallala Fm	caliche
99060	-	-
99128	-	-
99136	-	-
99252	Beaumont Fm	-
99260	Sparta Sand Fm	sandy clay
99346	Austin Chalk Gp	-
99467	-	-
99475	Beaumont Fm	fine sand, some clay, and caliche
99478	Beaumont Fm	-
99637	Birdwell and Couch	fine and silty sand
99682	Reklaw Fm and Carrizo sand	-
99687	clay above Eagle Ford Shale	sandy clay
99769	Austin Chalk Gp	clay and limestone
99813	Montgomery Fm	clay
99916	Reklaw	silty clay to sand
99937	Austin Chalk Gp	fractured limestone
99960	Gulf Coast alluvium/Beaumont Clay	-
100015	Woodbine Fm	clay and well cemented sandstone
100024	Pleistocene fluvial terrace deposits	clayey sand
100030	Seymour	sandy clay
100033	Sparta Sand Fm	sandy clay
100055	Rio Grande Fluvial Deltaic System	clay and silty clay
100059	Gulf Coast alluvium/Beaumont Fm	-
100061	Fleming	silty clay
100063	Austin Chalk Gp	limestone
100066	Eagle Ford Gp	sand and clayey shale
100076	Salmon Peak Limestone	unknown
100081	Quaternary alluvium & Permian Arroyo	sand and gravel

LPST ID #	Aquifer	Hydraulic conductivity, K		K notes	Transmissivity, T (ft ² /day)	T notes	Storativity, S (-)	S notes
		(m/yr)	(-)					
98694	Gulf Coast	0.01 to 1	-	pump	-	-	-	-
98747	alluvium	1 to 100	-	est	-	-	-	-
98772	none	0.32	-	pump	5.46	pump	-	-
98780	Carrizo-Wilcox	-	-	-	-	-	-	-
98800	Gulf Coast	-	-	-	-	-	-	-
98812	Carrizo-Wilcox	-	-	-	-	-	-	-
98967	-	-	-	-	-	-	-	-
99002	-	0.01 to 1	-	est	-	-	-	-
99019	none	0.01 to 1	-	est	-	-	-	-
99023	Ogallala	0.01 to 1	-	est	-	-	-	-
99044	-	-	-	-	-	-	-	-
99053	Ogallala	1 to 100	-	est	24.2	meas	0.098	meas
99060	-	-	-	-	-	-	-	-
99128	Ogallala	-	-	-	-	-	-	-
99136	-	-	-	-	-	-	-	-
99252	Gulf Coast	0.00101	-	pump	850 to 1317	pump	7.03E-4 to 8.8E-4	pump
99260	Carrizo-Wilcox	-	-	-	-	-	-	-
99346	none	-	-	-	-	-	-	-
99467	Ogallala	1 to 100	-	est	-	-	-	-
99475	Gulf Coast	1 to 100	-	est	-	-	-	-
99478	Gulf Coast	2.84E-3 to 410	-	meas	-	-	-	-
99637	Ogallala	0.01 to 1	-	est	-	-	-	-
99682	Carrizo-Wilcox	1 to 100	-	est	-	-	-	-
99687	none	0.01 to 1	-	est	-	-	-	-
99769	none	0.01 to 1	-	est	-	-	-	-
99813	Gulf Coast	<0.01	-	est	-	-	-	-
99916	Carrizo-Wilcox	0.00315	-	meas	-	-	-	-
99937	none	0.0047	-	meas	-	-	-	-
99960	Gulf Coast	0.01 to 1	-	est	-	-	-	-
100015	Woodbine	-	-	-	-	-	-	-
100024	alluvium	0.01 to 1	-	est	-	-	-	-
100030	Seymour	-	-	-	-	-	-	-
100038	Carrizo-Wilcox	-	-	-	-	-	-	-
100055	Hueco-Mesilla Bolson	-	-	-	-	-	-	-
100059	Gulf Coast	801.01	-	slug	-	-	-	-
100061	Gulf Coast	0.0486	-	meas	-	-	-	-
100063	none	-	-	-	-	-	-	-
100066	none	-	-	-	-	-	-	-
100076	Edwards-Trinity	-	-	-	-	-	-	-
100081	none	>10E2	-	meas	361.8	meas	-	-

LPST ID #	Depth to affected water-bearing strata (ft)		Base of affected water-bearing strata (ft)		Thickness of affected water-bearing strata (ft)		Area of affected water-bearing strata (ft)		Minimum TDS of groundwater from non-affected well (mg/L)		Potential beneficial use category	Direction of ground-water flow
	water-bearing strata (ft)	strata (ft)	water-bearing strata (ft)	strata (ft)	water-bearing strata (ft)	strata (ft)	water-bearing strata (ft)	strata (ft)	non-affected well (mg/L)	groundwater from non-affected well (mg/L)		
98694	4	35	31	10800	1330	I	SW					
98747	9	15	6	10000	744	II	NW					
98772	13	25	12	160000	629	IV	SW					
98780	-	-	-	-	-	-	-	-	-	-	-	-
98800	3	20	17	140	652	I	E to SE					
98812	800	-	200	-	-	-	-	-	-	-	-	-
98967	-	-	-	-	-	-	-	-	-	-	-	-
99002	-	-	-	-	-	-	-	-	-	-	-	-
99019	-	-	-	-	-	-	-	-	-	-	-	-
99023	59.94	-	-	-	-	-	-	-	-	-	-	-
99044	6	8	2	23000	460	II	W					
99053	15	25	10	4500	<3000	-	S					
99060	-	-	-	-	398	-	-	-	-	-	-	-
99128	-	-	-	-	2820	II	SW					
99136	-	-	-	-	-	-	-	-	-	-	-	-
99252	10.43	-	-	-	-	-	-	-	-	-	-	-
99260	-	-	-	-	593	-	-	-	-	-	-	-
99346	5	16	11	2800	<3000	I	S to SE					
99467	24.5	-	-	-	695	-	-	-	-	-	-	-
99475	-	-	-	-	<3000	-	-	-	-	-	-	-
99478	22	37	15	-	594	I	NE					
99637	51	60	9	4000	2120	I	S to SW					
99682	-	-	-	-	<3000	-	-	-	-	-	-	-
99687	-	-	-	-	<3000	-	-	-	-	-	-	-
99769	7	25	18	5400	730	-	-	-	-	-	-	-
99813	15	30	15	13000	>10000	II	SW					
99916	3 to 10	13 to 20	10	84000	674	II	NE					
99937	-	-	-	-	<3000	-	-	-	-	-	-	-
99960	12	25	12	600	950	-	-	-	-	-	-	-
100015	5	-	-	-	870	-	-	-	-	-	-	-
100024	12.55	-	-	-	990	-	-	-	-	-	-	-
100030	20	-	-	-	-	-	-	-	-	-	-	-
100033	-	-	-	-	-	-	-	-	-	-	-	-
100055	27	-	-	-	-	-	-	-	-	-	-	-
100059	-	-	-	-	-	-	-	-	-	-	-	-
100061	13.3	-	-	-	-	-	-	-	-	-	-	-
100063	9	-	-	-	6278	II	N					
100066	15	-	-	-	803	-	-	-	-	-	-	-
100076	>9	-	-	-	645	-	-	-	-	-	-	-
100081	10	-	-	-	-	-	-	-	-	-	-	-
					640	-	-	-	-	-	-	-

LPSTID #	Does flow direction vary? (Y/N)	Hydraulic gradient	Ground water flow rate (ft/yr)
98694	N	-	-
98747	N	-	-
98772	N	0.0079	-
98780	-	-	-
98800	Y	-	-
98812	-	0.017	-
98967	-	-	-
99002	-	-	-
99019	-	0.11	-
99023	-	-	-
99044	N	-	-
99053	N	0.015	-
99060	-	-	-
99128	-	-	-
99136	-	-	-
99252	-	0.009	-
99260	-	-	-
99346	-	-	-
99467	-	-	-
99475	-	0.14	-
99478	-	0.0065	0.44
99637	N	0.001 to 0.002	-
99682	-	-	-
99687	-	-	-
99769	N	-	-
99813	-	0.0107	-
99916	-	0.001	-
99937	-	0.025	-
99960	Y	-	-
100015	-	-	-
100024	-	0.005	-
100030	-	-	-
100033	-	0.0122	-
100055	-	0.016 to 0.048	-
100059	-	0.025	-
100061	Y	0.002	0.09125
100063	-	-	-
100066	-	-	-
100076	-	-	-
100081	-	-	-

LPST ID #	Geologic formation	Formation composition
100091	Woodbine Fm	fine to grained sand with clay
100092	fluvialite terrace deposits	limestone and gravel
100097	Eagle Ford Gp	clay
100103	Wilcox Gp	silt, sand, and clay
100104	Ogallala Fm	sand, sandstone, and caliche
100106	Ogallala Fm	clay, silt, sand, gravel, and caliche
100108	Ogallala Fm	sandy clay and caliche
100122	-	clayey sand
100124	Ogallala Fm	-
100125	Ogallala Fm	-
100127	Ogallala Fm	-
100128	Quaternary alluvium	sandy clay and caliche
100136	Beaumont Fm	sandy and silty clay
100141	-	clayey and sandy silt
100175	Quaternary terrace deposits/ overlying Austin Chalk Gp	medium unconsolidated sand
100178	Quaternary alluvium	-
100192	Quaternary alluvium	clay
100194	Ogallala Fm	fine to coarse unconsolidated sand
100230	-	-
100250	Austin Chalk Gp	clay over limestone
100335	Sparta Sand Fm	sandy clay
100439	Lissee	-
100441	-	-
100450	Wilcox Gp	sandy clay
100648	Beaumont Fm	silty sand and sandy silt
100716	Rio Grande alluvium	sandy and silty clay
100828	Sharvanna Series	clayey and silty sand
100855	Rio Grande Quaternary deposits	-
100878	Ogallala Fm	caliche and clay
100943	Navarro	gravelly clay
100996	-	-
101045	High Plains Ogallala Fm; possibly Trinity Gp	silt, sand, caliche, and gravel
101058	Duck Creek	clay and limestone
101134	terrace over Austin Chalk Gp	-
101198	Allurossa	silt and caliche
101199	-	-
101264	Glen Rose	limestone and marl
101410	Ogallala Fm	-
101599	Woodbine Fm	clay
101691	Austin Chalk Gp	-

Hydraulic

LPST ID #	Aquifer	conductivity, K (m/yr)	K notes	Transmissivity, T (ft ² /day)	T notes	Storativity, S (-)	S notes
100091	Woodbine	1 to 100	slug	1.0656	pump	-	-
100092	alluvium	-	-	-	-	-	-
100097	none	<0.01	est	-	-	-	-
100103	Carrizo-Wilcox	-	-	-	-	-	-
100104	Ogallala	82.7	meas	23.7	meas	-	-
100106	Ogallala	-	-	-	-	-	-
100108	Ogallala	-	-	-	-	-	-
100122	-	-	-	-	-	-	-
100124	Ogallala	-	-	-	-	-	-
100125	Ogallala	-	-	-	-	-	-
100127	Ogallala	-	-	-	-	-	-
100128	alluvium	-	-	-	-	-	-
100136	Gulf Coast	0.0473	meas	-	-	-	-
100141	Gulf Coast	-	-	-	-	-	-
100175	alluvium	1 to 100	est	-	-	-	-
100178	alluvium	0.01 to 1	est	-	-	-	-
100192	alluvium	-	-	-	-	-	-
100194	Ogallala	-	-	-	-	-	-
100230	Ogallala	-	-	-	-	-	-
100250	none	<0.01	slug	-	-	-	-
100335	Carrizo-Wilcox	-	-	-	-	-	-
100439	Gulf Coast (Chicot)	1 to 100	est	-	-	-	-
100441	-	-	-	-	-	-	-
100450	Carrizo-Wilcox	-	-	-	-	-	-
100648	Gulf Coast	0.01 to 1	est	-	-	-	-
100716	Hueco-Mesilla Bolson	1 to 100	est	-	-	-	-
100828	Ogallala	0.01 to 1	est	-	-	-	-
100855	Hueco-Mesilla Bolson	1 to 100	est	-	-	-	-
100878	Ogallala	0.01 to 1	est	-	-	-	-
100943	none	0.32	meas	-	-	-	-
100996	-	-	-	-	-	-	-
101045	Ogallala	1 to 100	est	-	-	-	-
101058	Trinity Group	-	-	-	-	-	-
101134	none	453.9	meas	-	-	-	-
101198	alluvium	-	-	-	-	-	-
101199	-	-	-	-	-	-	-
101264	Trinity Group	-	-	929	est	-	-
101410	Ogallala	-	-	-	-	-	-
101599	Woodbine	46.8	-	-	-	-	-
101691	none	0.01 to 1	est	-	-	-	-

LPST ID #	Depth to affected water-bearing strata (ft)	Base of affected water-bearing strata (ft)	Thickness of affected water-bearing strata (ft)	Area of affected water-bearing strata (ft)	Minimum TDS of groundwater from non-affected well (mg/L)	Potential beneficial use category	Direction of ground water flow
100091	10.3	-	-	-	2310	-	S to SE
100092	14	16	2	-	715	-	E to NE
100097	-	-	-	-	<3000	-	-
100103	6	-	-	-	-	-	E to SE
100104	92	-	-	-	2212	-	S to SE
100106	60	-	-	-	698	-	E to SE
100108	28	80	52	-	1670	-	SW
100122	-	-	-	-	-	-	S to SE
100124	-	-	-	-	-	-	-
100125	-	-	-	-	-	-	-
100127	>100	-	-	-	-	-	S to SE
100128	8	-	-	-	678	-	SE
100136	14.5	-	-	-	3500	II	NE
100141	-	-	-	-	-	-	-
100175	15.22	-	-	-	113	-	-
100178	12	-	-	-	406	-	-
100192	9	-	-	-	3090	II	N
100194	139	-	-	-	-	-	-
100230	32.05	-	-	-	-	-	-
100250	-	-	6	-	450	-	S
100335	-	-	-	-	<3000	-	SW
100439	24	-	-	-	308	-	-
100441	-	-	-	-	417	-	-
100450	-	-	-	-	3700	III	E
100648	-	-	-	-	598	-	radial
100716	6.9	-	-	-	<3000	-	variable
100828	15	<10	<10	9600	3290	III	E
100855	-	-	-	-	<3000	-	-
100878	18 to 22	35	15	7200	1240	II	SE
100943	-	-	5	-	510.3	II	SE
100996	-	-	-	-	-	-	-
101045	23	50	27	30000	2437	I	NE
101058	-	-	-	-	<3000	-	-
101134	-	-	-	-	600	-	-
101198	15	25	10	8000	2523	II	S
101199	-	-	-	-	-	-	-
101264	11 to 15	-	-	-	570	-	N to NW
101410	-	-	-	-	<3000	-	-
101599	7.5	-	-	-	-	-	W to SW
101691	-	-	-	-	<3000	-	-

LPST ID #	Does flow direction vary? (Y/N)	Hydraulic gradient	Ground water flow rate (ft/yr)
100091	-	0.028	-
100092	-	-	-
100097	-	-	-
100103	-	-	-
100104	-	0.004	271
100106	-	-	-
100108	-	0.0022	-
100122	-	0.0048	-
100124	-	-	-
100125	-	-	-
100127	-	-	-
100128	-	0.015	-
100136	-	0.01	0.0046
100141	-	-	-
100175	-	-	-
100178	-	0.011	-
100192	-	-	-
100194	-	-	-
100230	-	-	-
100250	-	0.0053	-
100335	-	0.035	-
100439	-	0.008	-
100441	-	-	-
100450	-	0.025	-
100648	-	-	-
100716	Y	-	-
100828	N	0.002 to 0.004	-
100855	-	-	-
100878	N	0.005	-
100943	-	0.0083	-
100996	-	-	-
101045	Y	-	-
101058	-	-	-
101134	-	0.005	-
101198	N	-	-
101199	-	-	-
101264	-	0.01 to 0.14	-
101410	-	-	-
101599	Y?	-	-
101691	-	-	-

LPST ID #	Geologic formation	Formation composition
101790	Austin Chalk Gp	silty clay and limestone
102075	Lissie Fm	-
102076	Deweyville Fm	-
102077	-	-
102079	Montgomery Fm	-
102080	Beaumont Fm	-
102081	Beaumont Fm	-
102194	-	-
102233	Austin Chalk Gp	fractured limestone
102281	Rio Grande alluvium	silty clay
102309	-	-
102312	-	-
102402	-	-
102413	Blackwater Draw	-
102426	Quaternary alluvium	clayey silt
102446	Montgomery Fm	sandy clay
102450	Beaumont Fm	-
102453	Beaumont Fm	clayey sand
102459	Beaumont Fm	-
102475	-	-
102476	-	-
102477	Woodbine Fm	sandy clay to clayey sand
102543	-	clay
102630	Beaumont Fm	-
102635	Beaumont Fm	-
102651	Edwards Gp	limestone
102673	Woodbine Fm	-
102691	Eagle Ford Shale	-
102709	Tokio	clay, silty clay, and clayey sand
102718	Glen Rose Fm	limestone
102786	Quaternary Loess	silty sand
102798	Clairborne Gp	-
102812	Beaumont Fm	sand and clay
102819	-	-
102977	Quaternary Loess	very fine sand
102990	Paluxy Fm	sand and clay
102991	Woodbine Fm	silty and sandy clay
103649	Beaumont Fm	fine to grained sand
103708	Sparta Sand Fm	sandy clay
103900	Del Rio Clay	clay with sand

Hydraulic

LPST ID #	Aquifer	Hydraulic conductivity, K (m/yr)	K notes	Transmissivity, T (ft ² /day)	T notes	Storativity, S (-)	S notes
101790	none	0.98	bail	-	-	-	-
102075	Gulf Coast (Chicot/Evangeline)	>100	pump	-	-	-	-
102076	Gulf Coast (Chicot)	-	-	-	-	-	-
102077	-	-	-	374.8	-	2.47E-02	-
102079	Gulf Coast	1 to 100	est	-	-	-	-
102080	Gulf Coast	1 to 100	est	-	-	-	-
102081	Gulf Coast	1 to 100	est	429.4	-	7.29E-04	-
102194	-	-	-	-	-	-	-
102233	none	0.003815	meas	-	-	-	-
102281	Hueco-Mesilla Bolson	-	-	-	-	-	-
102309	-	-	-	-	-	-	-
102312	Ogallala	-	-	-	-	-	-
102402	Ogallala	-	-	-	-	-	-
102413	Ogallala	-	-	-	-	-	-
102426	alluvium	-	-	-	-	-	-
102446	Gulf Coast	0.01 to 1	est	-	-	-	-
102450	Gulf Coast	0.227	slug	-	-	-	-
102450	Gulf Coast	0.01 to 1	est	-	-	-	-
102453	Gulf Coast	-	-	-	-	-	-
102459	Gulf Coast (Chicot)	29.2	est	94	-	4.99E-03	mod
102475	-	-	-	-	-	-	-
102476	-	-	-	-	-	-	-
102477	Woodbine	0.01 to 1	est	-	-	-	-
102543	-	-	-	-	-	-	-
102630	Gulf Coast	0.01 to 1	slug	5	-	-	-
102635	Gulf Coast	-	-	-	-	-	-
102651	Edwards	-	-	-	-	-	-
102673	Woodbine	-	-	-	-	-	-
102691	none	0.01 to 1	est	-	-	-	-
102709	Trinity Group	>100	slug	-	-	-	-
102718	Trinity Group	0.01 to 1	est	-	-	-	-
102786	Trinity Group	0.0015	est	-	-	-	-
102786	Ogallala	-	-	-	-	-	-
102798	none	1 to 100	est	-	-	-	-
102812	Gulf Coast	0.01 to 1	est	-	-	-	-
102819	-	-	-	-	-	-	-
102977	Ogallala	3.15	est	-	-	-	-
102990	Trinity Group	0.01 to 1	est	-	-	-	-
102991	Woodbine	0.01 to 1	est	-	-	-	-
103649	Gulf Coast	0.01 to 1	est	-	-	-	-
103708	Sparta	-	-	-	-	-	-
103900	none	0.01 to 1	est	-	-	-	-

LPST ID #	Depth to affected water-bearing strata (ft)	Base of affected water-bearing strata (ft)	Thickness of affected water-bearing strata (ft)	Area of affected water-bearing strata (ft)	Minimum TDS of ground-water from non-affected well (mg/L)	Potential beneficial use category	Direction of ground water flow
101790	7	-	13	-	441	IV	SE
102075	-	-	-	-	<3000	-	NW
102076	17	25	8	3600	1880	-	NW
102077	12.5	24	11.5	6240	360	-	SE
102079	14	25	11	12000	208	-	N to NW
102080	15	25	10	-	915	-	S
102081	13	25	12	7000	420	-	W to NW
102194	-	-	-	-	-	-	-
102233	-	-	-	-	424	-	-
102281	-	-	-	-	-	-	E
102309	-	-	-	-	-	-	-
102312	-	-	-	-	-	-	-
102402	-	-	-	-	-	-	-
102413	-	-	-	-	-	-	-
102426	-	-	-	-	4222	-	-
102446	15	30	15	-	302	II	NE
102450	20	28	8	10000	673	I	N to NW
102453	5 to 12	-	-	-	753	II	W
102459	15	31	16	6500	353	II	SW, N
102475	-	-	-	-	838	I	-
102476	-	-	-	-	-	-	-
102477	1.71	-	-	-	-	-	-
102543	-	-	-	-	<3000	-	NW
102630	7.34	-	-	-	2000	I	N to NE
102635	12	14 to 18	2 to 6	-	619	II	NW
102651	-	-	-	-	<3000	-	-
102673	-	-	-	-	<3000	-	-
102691	2.97	18	15	16575	539	I	S
102709	-	-	-	-	430	II	SW to W
102718	10	-	-	-	<3000	-	S
102786	170	-	-	-	-	-	SE
102798	-	-	-	-	>10000	-	-
102812	-	-	-	-	-	-	-
102819	-	-	-	-	-	-	-
102977	85	-	-	-	1100	-	NW
102990	-	-	-	-	<3000	-	-
102991	-	-	-	-	1153	-	-
103649	-	-	-	-	4220	-	-
103708	-	-	-	-	-	-	-
103900	-	-	-	-	<3000	-	-

LPST ID #	Does flow		Ground water	
	direction vary? (Y/N)	Hydraulic gradient	flow rate (ft/yr)	
101790	-	0.08	-	
102075	-	-	-	
102076	Y	0.002	-	
102077	Y	-	-	
102079	Y	-	-	
102080	N	-	-	
102081	Y	-	-	
102194	-	-	-	
102233	-	0.003657	-	
102281	-	0.002	-	
102309	-	-	-	
102312	-	-	-	
102402	-	-	-	
102413	-	-	-	
102426	-	0.03	-	
102446	N	-	-	
102450	-	0.0095	-	
102453	-	-	-	
102459	Y	0.03	-	
102475	-	-	-	
102476	-	-	-	
102477	-	-	-	
102543	-	-	-	
102630	-	0.0031	5.84	
102635	-	0.01	-	
102651	-	-	-	
102673	-	-	-	
102691	-	0.02	-	
102709	-	0.048	-	
102718	-	0.07	-	
102786	-	0.001	-	
102798	-	-	-	
102812	-	-	-	
102819	-	-	-	
102977	-	0.00471	-	
102990	-	-	-	
102991	-	-	-	
103649	-	0.001	-	
103708	-	-	-	
103900	-	0.32	-	

LPST ID #	Geologic formation	Formation composition
103906	Comanche Peak Limestone	limestone
104071	Austin Chalk Gp	clay, shale, and limestone
104072	Beaumont Fm	-
104154	Beaumont Fm	silt
104161	Beaumont Fm	-
104248	Pecan Gap Chalk	sandy clay
104279	Beaumont Fm	-
104286	-	sandy layer
104401	-	-
104434	Beaumont Fm	-
104508	Holocene alluvium	-
104566	Quaternary alluvium	-
104593	Beaumont Fm	clay and clayey gravel
104760	Beaumont Fm	-
104856	Grayson Marl	-
104899	Edwards, Member 2	sandy clay
104926	Pecan Gap Chalk	limestone
105080	Uvalde gravel	clay
105086	Quaternary alluvium over Marble Falls Fm	gravel, sandy silt, and clay
105139	Austin Chalk Gp	clay over limestone
105141	alluvial deposits	silty sand
105147	Marlbrook Marl, Navarro Gp	-
105164	Pecan Gap Chalk	clay
105176	Woodbine Fm	silty clay and sandstone
105220	Trinity River alluvium	clay and sand
105224	Tertiary windblown sand cover	sand
105265	Beaumont Fm	silty and fine to grained sand
105368	Quaternary alluvium	clay and limestone stringers
105448	Beaumont Fm	-
105536	Wilcox Fm	sandy clay
105652	-	-
105707	fluvialite terrace deposits	clay, clayey sand, and gravel
105716	Ogallala Fm	silty sand and caliche
105726	Queen City	sand
105739	Austin Chalk Gp	clay, clayey sand, and limestone
105794	-	silty and clayey sand
105796	terrace deposits	silty and clayey sand
105797	terrace deposits	silty and clayey sand
105944	terrace and Austin Chalk Gp	silty and clayey sand
105998	Ogallala Fm	fine to gravelly sand and limestone sand

Hydraulic

LPST ID #	Aquifer	conductivity, K (m/yr)	K notes	Transmissivity, T (ft ² /day)	T notes	Storativity, S (-)	S notes
103906	Edwards	1 to 100	-	-	-	-	-
104071	none	0.01 to 1	est	-	-	-	-
104072	Gulf Coast	0.01 to 1	est	-	-	-	-
104154	Gulf Coast	0.01 to 1	est	-	-	-	-
104161	Gulf Coast	1 to 100	est	483.9 to 784.4	pump	0.1043 to 0.1347	pump
104248	none	1 to 100	est	-	-	-	-
104279	Gulf Coast (Chicot)	0.01 to 1	est	196	pump	-	-
104286	-	6785	-	-	-	-	-
104401	-	-	-	-	-	-	-
104434	Gulf Coast	0.01 to 1	est	-	-	-	-
104508	Gulf Coast	53.6 to 176.6	slug	-	-	-	-
104566	alluvium	-	-	0.008	-	-	-
104593	Gulf Coast	0.01 to 1	pump	-	-	-	-
104760	Gulf Coast	0.01 to 1	est	-	-	-	-
104856	none	0.00087	meas	-	-	-	-
104899	Edwards	-	-	-	-	-	-
104926	none	0.01 to 1	est	-	-	-	-
105080	alluvium	<0.01	est	-	-	-	-
105086	alluvium	0.01 to 1	est	-	-	-	-
105139	none	1 to 100	est	-	-	-	-
105141	alluvium	1 to 100	est	-	-	-	-
105147	none	-	-	-	-	-	-
105164	none	0.01 to 1	est	-	-	-	-
105176	Woodbine	0.01 to 1	est	-	-	-	-
105220	alluvium	399.3	pump	74.7	pump	1.00E-01	est
105224	-	1 to 100	est	-	-	-	-
105265	Gulf Coast	536	part	-	-	-	-
105368	none	<0.01	est	-	-	-	-
105448	Gulf Coast	0.01 to 1	est	-	-	-	-
105536	Carrizo-Wilcox	0.000004	meas	-	-	-	-
105652	-	-	-	-	-	-	-
105707	alluvium	2.16	meas	-	-	-	-
105716	Ogallala	10	-	-	-	-	-
105726	Queen City	0.01 to 1	est	-	-	-	-
105739	none	0.01 to 1	est	-	-	-	-
105794	Seymour	1 to 100	est	-	-	-	-
105796	Seymour	1 to 100	est	-	-	-	-
105797	Seymour	1 to 100	est	-	-	-	-
105944	none	55	slug	-	-	-	-
105998	Ogallala	10	est	-	-	-	-

LPST ID #	Depth to affected water-bearing strata		Base of affected water-bearing strata		Thickness of affected water-bearing strata		Area of affected water-bearing strata		Minimum TDS of groundwater from non-affected well		Potential beneficial use category		Direction of ground water flow	
	(ft)	strata	(ft)	strata	(ft)	strata	(ft)	strata	(mg/L)	non-affected well	beneficial use category	ground water	flow	
103906	22.1	-	-	-	-	-	-	-	-	-	-	-	-	SW
104071	-	-	-	-	-	-	-	-	<3000	-	-	-	-	E to SE
104072	11.6	-	-	-	-	-	-	-	-	-	-	-	-	SW
104154	3	27	24	7600	452	-	-	-	452	II	-	-	-	E, SE
104161	16.5	29	12	>16000	<3000	-	-	-	<3000	II	-	-	-	-
104248	-	-	-	-	-	-	-	-	463	I	-	-	-	W to SW
104279	13	22	9	25447	<3000	-	-	-	<3000	-	-	-	-	E to SE
104286	32	-	-	-	-	-	-	-	-	-	-	-	-	-
104401	-	-	-	-	-	-	-	-	-	-	-	-	-	-
104434	-	-	-	-	-	-	-	-	<3000	-	-	-	-	-
104508	9.26	-	-	-	-	-	-	-	180	-	-	-	-	SW to S
104566	7.56	-	-	-	-	-	-	-	<3000	-	-	-	-	W
104593	10	20	10	34000	706	-	-	-	706	II	-	-	-	NW
104760	1.5	20	18.5	5000	2000	-	-	-	2000	II	-	-	-	S
104856	-	-	-	-	-	-	-	-	-	-	-	-	-	-
104899	-	-	-	-	-	-	-	-	-	-	-	-	-	-
104926	20	35	15	12000	884	-	-	-	884	II	-	-	-	N to NE
105080	16	30	14	15000	664	-	-	-	664	II	-	-	-	N to NW
105086	-	-	-	-	610	-	-	-	610	-	-	-	-	SE
105139	2.2	19	16.8	40000	502	-	-	-	502	II	-	-	-	S, E
105141	-	-	-	-	<3000	-	-	-	<3000	-	-	-	-	-
105147	-	-	-	-	-	-	-	-	-	-	-	-	-	-
105164	10	41	31	11000	692	-	-	-	692	II	-	-	-	E
105176	5	17	12	1300	2070	-	-	-	2070	II	-	-	-	S
105220	4.5	14	8.5	16800	710	-	-	-	710	II	-	-	-	W to NW
105224	30	43	13	7700	2540	-	-	-	2540	I	-	-	-	SE, SW
105265	-	-	-	-	4030	-	-	-	4030	III	-	-	-	-
105368	20	>28	>8	11000	460	-	-	-	460	-	-	-	-	SW
105448	-	-	-	-	<3000	-	-	-	<3000	-	-	-	-	-
105536	-	-	-	-	<3000	-	-	-	<3000	-	-	-	-	SE
105652	-	-	-	-	-	-	-	-	-	-	-	-	-	-
105707	21	-	-	-	-	-	-	-	-	IV	-	-	-	SW
105716	-	-	-	-	-	-	-	-	800	I	-	-	-	-
105726	15.5	-	-	-	1200	-	-	-	1200	I	-	-	-	N to NE
105739	6	12	6	3500	547	-	-	-	547	-	-	-	-	SE
105794	-	-	-	-	3100	-	-	-	3100	-	-	-	-	-
105796	-	-	-	-	2000	-	-	-	2000	-	-	-	-	-
105797	16	-	-	-	7100	-	-	-	7100	-	-	-	-	-
105944	-	-	-	-	-	-	-	-	-	-	-	-	-	-
105998	55	-	-	-	<3000	-	-	-	<3000	II	-	-	-	NE

Does flow direction vary? (Y/N)

Ground water flow rate (ft/yr)

LPSTID #	Does flow direction vary? (Y/N)	Hydraulic gradient	Ground water flow rate (ft/yr)
103906	-	0.0066	-
104071	-	-	-
104072	-	0.0055	-
104154	N	-	-
104161	N	0.001	-
104248	-	-	-
104279	-	0.005	-
104286	-	0.002	-
104401	-	-	-
104434	-	-	-
104508	-	0.004	-
104566	N	0.008	-
104593	N	0.012	-
104760	N	-	-
104856	-	-	-
104899	-	-	-
104926	N	0.04	-
105080	Y	0.05	-
105086	-	0.005	-
105139	N	-	-
105141	-	0.002	-
105147	-	-	-
105164	Y	0.05 to 0.14	-
105176	N	-	-
105220	N	0.043	-
105224	-	0.017	1.6
105265	-	0.00043	-
105368	N	-	-
105448	-	0.0286	-
105536	-	0.02	-
105652	-	-	-
105707	-	-	-
105716	-	0.0025	-
105726	-	0.0067	-
105739	N	0.06	-
105794	-	0.0036	-
105796	-	0.0031	-
105797	-	0.00008	-
105944	-	0.0038	-
105998	-	0.00091	-

LPST ID #	Geologic formation	Formation composition
106067	Beaumont Fm	-
106092	terrace deposits	gravel, sand, silt, and clay
106216	Taylor	clayey loam and gravel and clay mixture
106222	alluvium	-
106260	Austin Chalk Gp	clay over limestone
106342	Quaternary alluvium	clay and silty clay
106423	Quaternary flood plain deposits	silty clay to clayey sand
106497	Blackwater Draw and Ogallala Fms	clayey sand
106597	Eagle Ford/Woodbine	sandy clay
106650	Austin Chalk Gp	clay and limestone
106669	Woodbine Fm	clayey sand
106681	Austin Chalk	clay
106752	Pecan Gap Chalk	chalk and chalky marl
106757	Wellborn	silty sand
106767	Beaumont Fm	-
106805	Miocene eolian sands overlying Ogallala Fm	sand
106848	Quaternary alluvium over Glen Rose	-
106869	Fluvial terrace over Eagle Ford Shale	silty to very sandy clay
106895	Edwards Limestone	limestone
106899	Rio Grande alluvium	silty clay
106907	Quaternary alluvium	sandy clay
106916	Quaternary windblown cover sand, overlying the Ogallala Fm	silty sand
106926	Holocene alluvium	sand
106953	Quaternary windblown cover sand, overlying the Ogallala Fm	silty sand
106956	Ogallala Fm	silty sand
106962	Quaternary windblown cover sand, overlying the Ogallala Fm	silty sand
106970	Ogallala Fm	silty sand
106990	Ogallala Fm	silty sand
106998	Beaumont Fm	silty sand
107006	Quaternary alluvium	silty sand
107042	Beaumont Fm	silty sand
107047	Fluviatile Terrace Deposits overlying Austin Chalk Gp	clayey gravel
107093	Eagle Ford	clay to silty sand
107161	Beaumont and overlying Holocene sediment	sand
107223	alluvium	sand
107240	Beaumont Fm	clayey sand and sand
107260	Catahoula	clay to sandy clay
107261	-	clay and silty clay
107271	-	silty sand and sand
107363	surface soils	sand
		silt and sand

Hydraulic

LPST ID #	Aquifer	Hydraulic conductivity, K (m/yr)	K notes	Transmissivity, T (ft ² /day)	T notes	Storativity, S (-)	S notes
106067	Gulf Coast alluvium	0.01 to 1	est	-	-	-	-
106092	Trinity Group alluvium	<0.01	est	-	-	-	-
106216	Trinity Group alluvium	1 to 100	lab	-	-	-	-
106222	none	0.00347	meas	-	-	-	-
106260	alluvium	0.02376	meas	-	-	-	-
106342	alluvium	125.2	slug	1.4266	slug	-	-
106423	alluvium	0.01 to 1	est	-	-	-	-
106497	Ogallala	0.06	meas	-	-	-	-
106597	Woodbine	0.00885	meas	-	-	-	-
106650	none	0.183	slug	-	-	-	-
106669	Woodbine	1 to 100	est	-	-	-	-
106681	none	0.0014	meas	-	-	-	-
106752	none	0.01 to 1	est	-	-	-	-
106757	none	1 to 0.01	est	-	-	-	-
106767	Gulf Coast (Chicot)	5.7	slug	-	-	-	-
106805	Ogallala	5.006	pump	-	-	-	-
106848	alluvium	449	slug	-	-	-	-
106869	alluvium	0.01 to 1	est	-	-	-	-
106895	Edwards	-	-	-	-	-	-
106899	Hueco-Mesilla Bolson	505	-	-	-	-	-
106907	alluvium	0.1	est	-	-	-	-
106916	Ogallala	3.15	-	-	-	-	-
106926	Gulf Coast	41	est	-	-	-	-
106953	Ogallala	3.15	-	-	-	-	-
106956	Ogallala	3.15	-	-	-	-	-
106962	Ogallala	3.15	-	-	-	-	-
106970	Ogallala	3.16	-	-	-	-	-
106990	Ogallala	3.15	-	-	-	-	-
106998	Gulf Coast (Chicot)	1 to 100	est	-	-	-	-
107006	alluvium	>100	est	-	-	-	-
107042	Gulf Coast	0.01 to 1	est	-	-	-	-
107047	Trinity Group	4.17E-11	slug	6.861	slug	0.1663	slug
107093	none	>10E2	est	-	-	-	-
107161	Gulf Coast	1 to 100	est	-	-	-	-
107223	alluvium	1 to 100	est	-	-	-	-
107240	Gulf Coast	203.6	meas	14.86	meas	0.013	meas
107260	Carrizo-Wilcox	1 to 100	est	-	-	-	-
107261	-	-	-	-	-	-	-
107271	-	>100	est	-	-	-	-
107363	none	1 to 100	-	-	-	-	-

LPST ID #	Depth to affected water-bearing strata (ft)	Base of affected water-bearing strata (ft)	Thickness of affected water-bearing strata (ft)	Area of affected water-bearing strata (ft)	Minimum TDS of groundwater from non-affected well (mg/L)	Potential beneficial use category	Direction of ground water flow
106067	7	-	-	-	972	-	NW
106092	8	15	7	20000	-	-	NW
106216	7	-	-	-	1035	-	S to SW
106222	-	-	-	-	1068	-	-
106260	-	-	-	-	-	-	-
106342	9	-	-	-	-	-	S to SW
106423	-	-	-	-	1530	-	E
106497	32	-	-	-	2300	II	S
106597	-	-	-	-	<3000	-	-
106650	-	-	-	-	<3000	-	-
106669	-	-	-	-	<3000	-	-
106681	4.53	15	10.47	1400	635	-	SW
106752	9.5	21.5	12	9600	480	II	NW
106757	3.5	-	-	-	1370	-	E
106767	13	23	10	40212	770	I	E
106805	34	-	-	-	2500	-	NW
106848	-	-	-	-	500	-	-
106869	-	-	-	-	224	-	E
106895	-	-	-	-	-	-	E to SE
106899	-	-	-	-	11900	-	S to SE
106907	7.79	-	-	-	698	-	radial
106916	-	-	-	-	4600	III	-
106926	3	30	35	-	<3000	-	-
106953	-	-	-	-	2600	-	-
106956	-	-	-	-	1400	-	-
106962	-	-	-	-	2300	-	-
106970	-	-	-	-	6100	-	-
106990	-	-	-	-	1200	-	-
106998	16.17	-	-	-	410	-	E
107006	9.42	-	-	-	837	II	S
107042	6	26	20	~16200	452	II	variable
107047	10	20	10	4000	769	I	N
107093	3	-	-	-	<3000	-	NW
107161	22	-	-	-	3850	-	SE
107223	14	-	-	-	3000	-	E
107240	6	20	14	26000	1340	IV	S to SW
107260	19	-	-	-	<3000	-	W
107261	-	-	-	-	-	-	to
107271	5	-	-	-	876	-	NE
107363	-	-	-	-	3070	-	-

LPST ID #	Does flow direction vary? (Y/N)	Hydraulic gradient	Ground water flow rate (ft/yr)
106067	-	0.006	-
106092	N	-	-
106216	-	0.02	-
106222	-	0.0009	-
106260	-	-	-
106342	-	0.019	0.065
106423	-	-	-
106497	-	0.28	-
106597	-	0.006	-
106650	-	-	-
106669	-	0.61	-
106681	N	-	-
106752	N	-	-
106757	-	0.048	-
106767	-	0.0026	-
106805	-	0.005	-
106848	-	0.05	-
106869	-	0.008	-
106895	-	0.00014	-
106899	-	0.028	-
106907	-	0.01	-
106916	-	-	-
106926	Y	11	-
106953	-	-	-
106956	-	-	-
106962	-	-	-
106970	-	0.0217	-
106990	-	-	-
106998	-	0.002	-
107006	-	0.0056	0.00177
107042	Y	-	-
107047	N	0.03 to 0.05	-
107093	-	0.00152	-
107161	-	0.0013	-
107223	Y	0.71	-
107240	-	0.13	-
107260	-	0.0033	-
107261	-	-	-
107271	-	0.002	-
107363	-	-	-

LPST ID #	Geologic formation	Formation composition
107408	Beaumont Fm	-
107444	Woodbine Fm	sandy clay to sand
107447	Beaumont Fm	-
107460	Woodbine Fm	-
107509	Austin Chalk Gp	-
107522	Paw Paw & Duck Creek Fm	-
107523	-	-
107533	Lissee	-
107546	Rio Grande alluvium	silty clay
107569	Holocene alluvium	-
107608	Austin Chalk/Quat Alluvium	silty clay
107629	Quaternary fluvial deposits	gravelly sand, sand, silt, and clay
107643	Navarro Gp	silty clay
107749	-	-
107778	Fluvial terrace deposits	clay, sand, and gravel
107792	Cenozoic Pecos alluvium	silty clay and very fine sand to gravel
107823	-	-
107833	Quaternary stabilized sand dune deposits	silty sand and clayey silt
107844	Quaternary windblown deposits	-
107845	Quaternary	-
107847	Quaternary	-
107848	Quaternary	-
107850	Ogallala Fm	-
107852	Ogallala Fm	silt and sand
107872	Beaumont Fm	caliche and sandy clay
107963	fluvial terrace deposits	silty clay and clay
107966	Austin Chalk, and overlying clay	silty and clayey sand
107992	Edwards Fm	clay and limestone
107995	fluvial terrace deposits	limestone
108067	Austin Chalk Gp	sand and gravel
108086	alluvium	fractured limestone
108110	Faskin-Douro Group	-
108168	-	-
108177	alluvial terrace deposits	silty sand, caliche, and chert
108224	Harvey-Glendale Association	sand and gravel
108239	Quaternary alluvium	gravel and sand
108252	Ogallala Fm	clayey sand and clayey and gravelly sand
108260	Beaumont Fm	sandy clay with gravel
108270	Yegua Fm	-
108297	Eagle Ford/Austin Chalk Gp	sand, sandy clay, and silty clay clay, shale, and limestone

Hydraulic

LPST ID #	Aquifer	conductivity, K (m/yr)	K notes	Transmissivity, T (ft ² /day)	T notes	Storativity, S (-)	S notes
107408	Gulf Coast	-	-	-	-	-	-
107444	Woodbine	0.00104	meas	-	-	-	-
107447	Gulf Coast	<0.01	est	-	-	-	-
107460	Woodbine	0.01 to 1	est	-	-	-	-
107509	none	1	-	-	-	-	-
107522	Edwards-Trinity	<0.01	est	-	-	-	-
107523	-	-	-	-	-	-	-
107533	Gulf Coast (Chicot)	0.473	geop	-	-	-	-
107546	Hueco-Mesilla Bolson	-	-	-	-	-	-
107569	Gulf Coast (Chicot)	0.01 to 1	est	-	-	-	-
107608	none	0.000147	lab	-	-	-	-
107629	alluvium	0.00667	meas	-	-	-	-
107643	none	0.01 to 1	est	-	-	-	-
107749	-	-	-	-	-	-	-
107778	alluvium	-	-	-	-	-	-
107792	alluvium	-	-	-	-	-	-
107823	-	-	-	-	-	-	-
107833	Gulf Coast	0.01 to 1	est	-	-	-	-
107844	Hueco-Mesilla Bolson	-	-	-	-	-	-
107845	Hueco-Mesilla Bolson	-	-	-	-	-	-
107847	Hueco-Mesilla Bolson	-	-	-	-	-	-
107848	Hueco-Mesilla Bolson	-	-	-	-	-	-
107850	Ogallala	10	-	-	-	-	-
107852	Ogallala	1	-	-	-	-	-
107872	Gulf Coast	0.00978	meas	-	-	-	-
107963	alluvium	718	slug	-	-	-	-
107966	none	0.00244	meas	-	-	-	-
107992	Edwards	-	-	-	-	-	-
107995	alluvium	0.542	meas	-	-	-	-
108067	none	1 to 100	est	-	-	-	-
108086	Hueco-Mesilla Bolson	-	-	-	-	-	-
108110	Ogallala	1 to 100	lab	-	-	-	-
108168	-	99.9744	meas	-	-	-	-
108177	alluvium	0.126	slug	-	-	-	-
108224	Hueco-Mesilla Bolson	1 to 100	est	-	-	-	-
108239	alluvium	0.0089	meas	-	-	-	-
108252	Ogallala	>100	est	-	-	-	-
108260	Gulf Coast (Chicot/Evangeline)	791	est	1111	-	0.0150644	-
108270	none	0.01 to 1	est	-	-	-	-
108297	none	0.000246	lab	-	-	-	-

LPST ID #	Depth to affected water-bearing strata (ft)		Base of affected water-bearing strata (ft)		Thickness of affected water-bearing strata (ft)		Area of affected water-bearing strata (ft)		Minimum TDS of groundwater from non-affected well (mg/L)		Potential beneficial use category		Direction of ground water flow	
	strata	strata	strata	strata	strata	strata	strata	strata	non-affected well	non-affected well	beneficial use	beneficial use	ground water	ground water
107408	18 to 24	-	-	-	-	-	-	-	<3000	-	II	SE	-	
107444	-	-	-	-	-	-	-	-	<3000	-	-	-	-	
107447	16 to 22	-	-	-	-	-	-	-	712	-	-	W to SW	-	
107460	-	-	-	-	-	-	-	-	2931	-	I	-	-	
107509	-	-	-	-	-	-	-	-	-	-	-	ENE	-	
107522	-	-	-	-	-	-	-	-	-	-	-	-	-	
107523	-	-	-	-	-	-	-	-	-	-	-	-	-	
107533	14.69	-	-	-	-	-	-	-	202	-	-	W to SW	-	
107546	-	-	-	-	-	-	-	-	-	-	-	-	-	
107569	11.76	-	-	-	-	-	-	-	1400	-	-	N to NW	-	
107608	6	-	-	-	-	-	-	-	452	-	-	SE	-	
107629	14	-	28	-	14	-	13000	-	892	-	-	S	-	
107643	18	-	-	-	-	-	-	-	12515	-	-	SW	-	
107749	-	-	-	-	-	-	-	-	-	-	-	-	-	
107778	-	-	-	-	-	-	-	-	437	-	-	-	-	
107792	11	-	-	-	-	-	-	-	6250	-	-	SW to NW	-	
107823	-	-	-	-	-	-	-	-	-	-	-	-	-	
107833	6.33	-	-	-	-	-	-	-	2970	-	-	N to W	-	
107844	-	-	-	-	-	-	-	-	-	-	-	-	-	
107845	-	-	-	-	-	-	-	-	-	-	-	-	-	
107847	-	-	-	-	-	-	-	-	-	-	-	-	-	
107848	-	-	-	-	-	-	-	-	-	-	-	-	-	
107850	-	-	-	-	-	-	-	-	-	-	-	-	-	
107852	-	-	-	-	-	-	-	-	3300	-	-	-	-	
107872	19	-	-	-	-	-	-	-	550	-	-	SW	-	
107963	9.32	-	-	-	-	-	-	-	838	-	-	NW	-	
107966	5.6	-	-	-	-	-	-	-	680	-	-	NE	-	
107992	-	-	-	-	-	-	-	-	562	-	I	S	-	
107995	14.9	-	-	-	-	-	-	-	1148	-	II	SE	-	
108067	8	-	-	-	-	-	-	-	996	-	II	SE	-	
108086	-	-	-	-	-	-	-	-	-	-	-	-	-	
108110	20.1	-	-	-	-	-	-	-	4887	-	III	SW	-	
108168	-	-	-	-	-	-	-	-	-	-	-	-	-	
108177	22 to 23	-	-	-	-	-	-	-	613	-	-	S	-	
108224	45	-	-	-	-	-	-	-	4235	-	-	-	-	
108239	-	-	-	-	-	-	-	-	<3000	-	-	-	-	
108252	13.78	-	-	-	-	-	-	-	2758	-	I	E	-	
108260	-	-	-	-	-	-	-	-	-	-	-	-	-	
108270	-	-	-	-	-	-	-	-	<3000	-	-	-	-	
108297	4.92	-	-	-	-	-	-	-	300	-	I	NW	-	

LPST ID #	Does flow		Ground water	
	direction vary? (Y/N)	Hydraulic gradient	flow rate (ft/yr)	
107408	Y	-	-	-
107444	-	0.08	-	-
107447	-	-	-	-
107460	-	-	-	-
107509	-	0.01	-	-
107522	-	-	-	-
107523	-	-	-	-
107533	-	0.00025	-	-
107546	-	-	-	-
107569	-	0.0035	-	-
107608	-	0.025	-	-
107629	-	0.002	-	-
107643	Y	0.119	-	-
107749	-	-	-	-
107778	-	-	-	-
107792	Y	0.005	-	-
107823	-	-	-	-
107833	Y	0.0015	-	-
107844	-	-	-	-
107845	-	-	-	-
107847	-	-	-	-
107848	-	-	-	-
107850	-	0.003	-	-
107852	-	0.004	-	-
107872	-	0.0074	-	-
107963	-	0.002	-	-
107966	-	0.488	-	-
107992	-	0.1	-	-
107995	-	0.001	-	-
108067	-	0.0167	-	-
108086	-	-	-	-
108110	-	-	-	-
108168	-	-	-	-
108177	-	0.0025	-	-
108224	-	-	-	-
108239	-	0.007	-	-
108252	-	0.003 to 0.004	-	-
108260	-	0.018 to 0.020	-	-
108270	-	-	-	-
108297	-	0.008	-	-

LPST ID #	Geologic formation	Formation composition
108340	alluvium and Quaternary deposits	clay and shale
108383	Queen City	sand, silt, and clay
108394		-
108421	Petrolia Fm, Albany Gp	-
108433	Beaumont Fm	-
108556	fluvialite terrace deposits	silty clay
108582		clay
108602	Eagle Ford Shale	clay and fractured shale
108667	Beaumont Fm	-
108678	Quaternary alluvium, Taylor Gp	gravel and weathered limestone
108719	Beaumont Fm	-
108769	Queen City	stiff clay
108794	Quaternary barrier island deposits	-
108795	Beaumont Fm	-
108796	Beaumont Fm	-
108798	Beaumont Fm	-
108834	fluvialite terrace deposits	sand and gravel
108849	Quaternary alluvium over Eagle Ford	sand and clay
108858		-
108884	Eagle Ford	clay
108913	Washita Group	-
109042	Miocene eolian sands overlying Ogallala Fm	gravel and sand
109062	Paw Paw, Weno Limestone, Denton clay	clay, shale, and limestone
109086	Austin Chalk Gp	calcareous clay and marl
109087	clay and sand overlying Austin Chalk Gp	clay and sand
109088	Ozan Fm	silty clay, fractured limestone, and sand
109096	Eagle Ford Gp	poorly sorted clayey gravel
109120	Trinity River alluvium	sand and clay
109161	Austin Chalk Gp	limestone
109162	Woodbine Fm	sandy clay and clayey sand
109175	Trinity River alluvium, Eagle Ford	-
109265	Wilcox	silty and sandy clay
109268	Beaumont Fm	sandy clay
109282	Austin Chalk	-
109285		-
109297	fill material	sand and silty sand
109435	alluvium	silt and calcareous clay
109483	Tertiary Ogallala Fm	silt, clay, sand, and gravel
109496	Quaternary alluvium and terrace deposits	unconsolidated sand and gravel
109738	Austin Chalk Gp	clay and limestone

LPST ID #	Aquifer	Hydraulic conductivity, K		Transmissivity, T		Storativity, S	
		(m/yr)	K notes	(ft ² /day)	T notes	(-)	S notes
108340	alluvium	<0.01	est	-	-	-	-
108383	Queen City	8.2	meas	255	-	2.30E-03	-
108394							
108421	Seymour	0.00293	meas	-	-	-	-
108433	Gulf Coast	0.01 to 1	est	-	-	-	-
108556	alluvium	1.19E-03	lab	-	-	-	-
108582	Gulf Coast	<0.01	est	-	-	-	-
108602	none	0.151	lab	-	-	-	-
108667	Gulf Coast	0.00139	meas	-	-	-	-
108678	alluvium	8.49E-12	lab	-	-	-	-
108719	Gulf Coast	0.00069	-	-	-	-	-
108769	Queen City	<0.001	lab	-	-	-	-
108794	Gulf Coast	<0.01	est	-	-	-	-
108795	Gulf Coast	<0.01	est	-	-	-	-
108796	Gulf Coast	<0.01	est	-	-	-	-
108798	Gulf Coast (Chicot)	<0.01	est	-	-	-	-
108834	alluvium	<0.01	est	-	-	-	-
108849	alluvium	0.00136	lab	-	-	-	-
108858							
108884	none	-	-	-	-	-	-
108913	none	1 to 100	est	-	-	-	-
109042	Ogallala	0.00276	meas	1.35	meas	-	-
109062	none	0.072	meas	-	-	-	-
109086	none	0.0722	lab	-	-	-	-
109087	none	0.000959	lab	-	-	-	-
109088	none	0.01113	meas	-	-	-	-
109096	none	0.0092	meas	-	-	-	-
109120	alluvium	0.00078	meas	-	-	-	-
109161	none	0.01 to 1	est	-	-	-	-
109162	Woodbine	1 to 100	est	-	-	-	-
109175	alluvium	0.084	meas	-	-	-	-
109265	Carrizo-Wilcox	0.172	lab	-	-	-	-
109268	Gulf Coast	0.01 to 1	est	-	-	-	-
109282	none	0.00656	meas	-	-	-	-
109285							
109297	Gulf Coast	1 to 100	est	-	-	-	-
109435	Gulf Coast (Chicot)	-	-	-	-	-	-
109483	Ogallala	100	est	-	-	-	-
109496	alluvium	1 to 100	est	-	-	-	-
109738	none	-	-	-	-	-	-

LPST ID#	Depth to affected water-bearing strata (ft)		Base of affected water-bearing strata (ft)		Thickness of affected water-bearing strata (ft)		Area of affected water-bearing strata (ft)		Minimum TDS of groundwater from non-affected well (mg/L)		Potential beneficial use category	Direction of ground water flow
	strata	strata	strata	strata	strata	strata	strata	strata	strata	strata		
108340	-	-	-	-	-	-	-	-	-	-	-	-
108383	-	-	-	-	-	-	-	-	366	-	-	-
108394	-	-	-	-	-	-	-	-	-	-	-	-
108421	-	-	-	-	-	-	-	-	-	-	-	-
108433	-	-	-	-	-	-	-	-	-	-	-	-
108556	12.9	-	-	-	-	-	-	-	890	I	SW	SW
108582	8	-	-	-	-	-	-	-	-	-	NW	NW
108602	2.14	-	-	-	-	-	-	-	<3000	-	-	-
108667	-	-	-	-	-	-	-	-	-	-	S	S
108678	8.16	-	-	-	-	-	-	-	350	-	NW	NW
108719	2.66	-	-	-	-	-	-	-	730	-	NE	NE
108769	5.5	-	25	-	19.5	-	-	-	710	I	W	W
108794	12	-	-	-	-	-	-	-	858	-	NE	NE
108795	14 to 18	-	-	-	-	-	-	-	<500	-	W	W
108796	11 to 11.5	-	-	-	-	-	-	-	1220	-	NW	NW
108798	8	-	30	-	22	-	-	-	916	-	NW	NW
108834	12.5	-	-	-	-	-	-	-	<3000	-	N	N
108849	12.14	-	-	-	-	-	-	-	-	-	-	-
108858	14	-	20	-	6	-	20000	-	320	I	SW,S	SW,S
108884	6	-	25	-	19	-	15000	-	2700	II	W	W
108913	-	-	-	-	-	-	-	-	<3000	-	E	E
109042	88	-	-	-	15	-	90000	-	1200	-	SE	SE
109062	-	-	-	-	-	-	-	-	1620	-	-	-
109086	6.6	-	-	-	-	-	-	-	402	II	E	E
109087	17.04	-	-	-	-	-	-	-	548	-	N	N
109088	-	-	-	-	-	-	-	-	<3000	-	-	-
109096	-	-	-	-	-	-	-	-	<3000	-	-	-
109120	-	-	-	-	-	-	-	-	<3000	-	-	-
109161	-	-	-	-	-	-	-	-	<3000	-	-	-
109162	-	-	-	-	-	-	-	-	<3000	-	-	-
109175	-	-	-	-	-	-	-	-	<3000	-	-	-
109265	11.66	-	-	-	-	-	-	-	<3000	II	S to SW	S to SW
109268	25	-	30 to 40	-	5 to 15	-	-	-	821	II	E,N,NW	E,N,NW
109282	-	-	-	-	-	-	-	-	-	-	-	-
109285	3	-	16	-	13	-	2000	-	-	II	N to NE	N to NE
109297	4	-	-	-	-	-	-	-	649	-	S	S
109435	4.5	-	-	-	-	-	-	-	15000	IV	N	N
109483	76	-	-	-	-	-	-	-	990	-	SW	SW
109496	9.1	-	-	-	-	-	-	-	<3000	-	-	-
109738	10.68	-	15	-	4.32	-	2100	-	574	-	NE	NE

LPSTID #	Does flow direction vary? (Y/N)	Hydraulic gradient	Ground water flow rate (ft/yr)
108340	-	0.013	-
108383	-	-	-
108394	-	-	-
108421	-	-	-
108433	-	-	-
108556	-	0.00012	-
108582	-	-	-
108602	-	-	-
108667	-	-	-
108678	-	-	-
108719	-	0.027	-
108769	N	0.01	-
108794	-	0.004	-
108795	-	0.113	-
108796	-	0.0006	-
108798	-	-	-
108834	-	0.0036	-
108849	-	-	-
108858	N	-	-
108884	N	-	-
108913	-	0.012	-
109042	-	0.0032	500 to 600
109062	-	0.09	-
109086	-	0.29	-
109087	-	0.004	-
109088	-	0.007	-
109096	-	0.03	-
109120	-	0.1	-
109161	-	0.012	-
109162	-	0.15	-
109175	-	0.005	-
109265	Y	0.02	-
109268	Y	0.0053	-
109282	-	0.0092	-
109285	Y	-	-
109297	-	0.0154	-
109435	-	0.0021	-
109483	-	0.002	-
109496	-	0.005	-
109738	N	-	-

LPST ID #	Geologic formation	Formation composition
109960	Ogallala Fm	silty sand
109975		

Hydraulic

LPST ID #	Aquifer	conductivity, K (m/yr)	K notes	Transmissivity, T (ft ² /day)	T notes	Storativity, S (-)	S notes
109960	Ogallala	-	-	-	-	-	-
109975		-	-	-	-	-	-

LPST ID #	Depth to affected water-bearing strata (ft)	Base of affected water-bearing strata (ft)	Thickness of affected water-bearing strata (ft)	Area of affected water-bearing strata (ft)	Minimum TDS of groundwater from non-affected well (mg/L)	Potential beneficial use category	Direction of ground water flow
109960	26	-	80	-	1882	I	-
109975	7	20	13	-	253	-	N to SE

LPST ID #	Does flow direction vary? (Y/N)	Hydraulic gradient	Ground water flow rate (ft/yr)
109960	-	0.0003	-
109975	Y	-	-

APPENDIX D

Water-level Data Example

Column:

1	91047	MW-1	31344	184.4	294.8	72.69	-	25.42
1	91047	MW-1	31518	184.4	294.8	73.41	-	24.7
1	91047	MW-1	31604	184.4	294.8	72.87	-	25.24
1	91047	MW-1	31700	184.4	294.8	72.64	-	25.47
1	91047	MW-2	31344	239.4	229.6	74.19	-	24.71
1	91047	MW-2	31518	239.4	229.6	74.12	-	24.78
1	91047	MW-2	31604	239.4	229.6	74.36	-	24.54
1	91047	MW-2	31700	239.4	229.6	74.1	-	24.8
1	91047	MW-3	31344	192.2	123.0	74.25	-	25.52
1	91047	MW-3	31518	192.2	123.0	74.11	-	25.66
1	91047	MW-3	31604	192.2	123.0	74.31	-	25.46
1	91047	MW-3	31700	192.2	123.0	74.07	-	25.7
1	91047	MW-3	31804	192.2	123.0	73.8	-	25.97
1	91047	MW-3	31888	192.2	123.0	74.19	-	25.58
1	91047	MW-3	31967	192.2	123.0	74.22	-	25.55
1	91047	MW-3	32059	192.2	123.0	75.84	-	23.93
1	91047	MW-3	32156	192.2	123.0	74.3	-	25.47
1	91047	MW-3	32248	192.2	123.0	80.04	-	19.73
1	91047	MW-3	32402	192.2	123.0	74.3	-	25.47
1	91047	MW-3	32456	192.2	123.0	74.26	-	25.51
1	91047	MW-3	32560	192.2	123.0	74.32	-	25.45
1	91047	MW-3	32647	192.2	123.0	74.03	-	25.74
1	91047	MW-3	32745	192.2	123.0	74.4	-	25.37
1	91047	MW-3	32828	192.2	123.0	74.13	-	25.64
1	91047	MW-3	32927	192.2	123.0	73.97	-	25.8
1	91047	MW-3	33023	192.2	123.0	74.27	-	25.5
1	91047	MW-3	33186	192.2	123.0	74.15	-	25.62
1	91047	MW-3	33366	192.2	123.0	74.06	-	25.71
1	91047	MW-3	33523	192.2	123.0	74.67	-	25.1
1	91047	MW-4	31804	106.0	182.9	72.56	-	26.67
1	91047	MW-4	31888	106.0	182.9	75.39	-	23.84
1	91047	MW-4	31967	106.0	182.9	75.36	-	23.87
1	91047	MW-1	31436	150.8	197.1	99.01	-	2.97
1	91052	MW-1	31605	150.8	197.1	92.07	-	9.91
1	91052	MW-1	31706	150.8	197.1	93.91	-	8.07
1	91052	MW-1	31791	150.8	197.1	98.53	-	3.45
1	91052	MW-1	31890	150.8	197.1	98.18	-	3.8
1	91052	MW-2	31436	165.8	57.0	94.83	-	1.92
1	91052	MW-2	31605	165.8	57.0	88.02	-	8.73
1	91052	MW-2	31706	165.8	57.0	88.37	-	8.38
1	91052	MW-2	31791	165.8	57.0	90.61	-	6.14
1	91052	MW-2	31890	165.8	57.0	91.35	-	5.4
1	91052	MW-3	31436	89.2	96.6	87.41	-	10.78
1	91052	MW-3	31605	89.2	96.6	85.3	-	12.89
1	91052	MW-3	31706	89.2	96.6	86.69	-	11.5
1	91052	MW-3	31791	89.2	96.6	87.79	-	10.4
1	91052	MW-3	31890	89.2	96.6	87.01	-	11.18
1	91052	MW-3	31972	89.2	96.6	87.16	-	11.03
1	91052	MW-3	32063	89.2	96.6	88.65	-	9.54
1	91052	MW-3	32164	89.2	96.6	87.77	-	10.42
1	91052	MW-3	32252	89.2	96.6	85.48	-	12.71
1	91052	MW-3	32401	89.2	96.6	88.99	-	9.2
1	91052	MW-3	32452	89.2	96.6	88.16	-	10.03
1	91052	MW-3	32554	89.2	96.6	87.89	-	10.3
1	91052	MW-3	32632	89.2	96.6	86.61	-	11.6

10

APPENDIX E

Chemical Data Example

APPENDIX F

Remediation and Plume Data

LPST ID #	Have remedial actions occurred?		Is remediation still in operation?		What are/were remedial actions?	Has source been abated? (Y/N)
	Date of release, discovery, or report	If yes, start date.				
91011	-	-	-	-	-	-
91014	May-81	Oct-84	Y	N, 2/14/95	P&T; SVE on 10/84	Y
91038	Aug-85	1/1/93	Y	N	PPRS and PRS	N
91047	4/16/86	8/5/91	Y	N	P&T and SVE	Y
91052	Oct-85	6/20/91	Y	N?	P&T and SVE	Y
91056	1/16/86	Apr-87	Y	-	IT	Y
91060	Dec-86	-	-	N	-	Y
91065	3/1/86	N/A	N	N/A	none	Y
91071	-	-	-	-	-	-
91077	10/7/86	-	-	-	-	Y?
91078	1/8/86	-	Y	-	IT	Y
91088	-	-	Y	N, 2/93	P&T and SVE	Y
91103	sometime in 1984	-	Y	-	-	Y
91104	12/1/86	N/A	N	N/A	none	?
91133	Dec-85	1986	Y	Y	PPRS, PPRS and IT	Y
91139	7/17/86	6/25/92	Y	Y	P&T on 6-25-92 and SVE on 7-24-92	-
91202	Dec-86	Feb-92	Y	N, 9/93	P&T, SVE, and AS	Y
91205	10/29/91	10/29/91	Y	N, 12/91	bioremediation	-
91226	Nov-86	-	Y	N/A	PPRS and P&T from tank hold	Y
91238	3/1/84	2/20/91	Y	N	P&T	Y
91244	Mar-85	Dec-89	Y	Y	FFS	Y
91265	-	-	-	-	-	-
91279	2/14/96	3/13/92	Y	N	P&T and SVE	Y?
91362	Jun-87	N/A	N	N/A	none	Y
91367	6/25/87	10/8/90	Y	N, 12/92	SVE	Y
91375	Jul-87	Mar-92	Y	N	P&T and SVE	Y
91387	Jul-87	Oct-88	Y	N	P&T	Y
91400	7/14/87	3/7/88	Y	-	P&T and PRS	-
91445	Aug-87	Aug-87	Y	Y	P&T and SVE	-
91458	6/1/87	-	Y	-	SVE	Y
91470	10/1/87	5/29/89	Y	-	-	-
91472	Jun-89	Oct-90	Y	-	P&T	Y
91489	Sep-87	Oct-91	Y	Y	P&T, AS, and SVE	Y
91493	8/20/87	5/12/88	Y	N, 11/10/92	SVE	Y
91499	-	-	-	-	-	-
91503	Oct-87	N/A	N	N/A	none	Y
91505	10/22/87	2/9/90	Y	Y	P&T	Y
91516	2/1/88	N/A	N?	N/A	none?	Y
91518	11/20/87	N/A	N	N/A	none	Y

LPST ID #	Date of abatement	free product? (Y/N)	Date of most recent PSH recovery	If pump and treat describe actions.	If not, date of shut-down.
91011	-	-	-	N/A	-
91014	-	Y	-	-	-
91038	-	Y	3/23/94	N/A	-
91047	-	Y	Mar-89	-	-
91052	-	Y	Aug-93	-	-
91056	Jan-86	N	-	N/A	-
91060	Nov-91	N	N/A	N/A	-
91065	Mar-86	N	N/A	N/A	-
91071	-	Y	12/16/92	N/A	-
91077	-	-	-	N/A	-
91078	11/1/89	Y	-	-	-
91088	-	Y	-	-	-
91103	9/28/87	Y	Nov-92	N/A	-
91104	-	Y	-	N/A	-
91133	2/7/94	Y	May-94	N/A	-
91139	-	N	N/A	-	-
91202	Aug-88	N	N/A	-	-
91205	-	N	N/A	-	-
91226	-	Y	-	N/A	-
91238	Mar-84	N	N/A	-	-
91244	Mar-85	Y	Oct-95	N/A	-
91265	-	Y	-	N/A	-
91279	~1989	-	-	-	-
91362	Apr-94	Y	Mar-89	N/A	N/A
91367	7/1/87	Y	-	N/A	-
91375	Jul-87	Y	Feb-90	-	Oct-93
91387	-	Y	-	-	-
91400	-	N	N/A	-	-
91445	-	Y	Sep-95	-	-
91458	Sep-87	Y	-	N/A	-
91470	-	Y	-	N/A	-
91472	-	Y	-	-	-
91489	Jan-96	Y	Aug-95	recovered ground water was pre-treated in sparge tank	-
91493	1/29/90	N	N/A	N/A	-
91499	-	-	-	N/A	-
91503	Jul-89	Y	pre Jun-93	N/A	-
91505	-	Y	-	N/A	-
91516	Mar-91	N	N/A	-	-
91518	1/22/91	N	N/A	N/A	-

LPST ID #	Nr. of monitoring events after shut-down.	Does plume extend offsite? (Y/N)	If yes, distance beyond property line? (ft)	If no, distance from property line? (ft)
91011	-	-	-	-
91014	-	-	-	-
91038	-	N	-	-
91047	-	N	-	-
91052	-	N	10	-
91056	-	-	-	-
91060	-	-	-	-
91065	-	N	-	-
91071	-	-	-	-
91077	-	-	-	-
91078	-	N	-	-
91088	-	Y	200	-
91103	-	-	-	-
91104	-	-	-	-
91133	-	Y	-	-
91139	-	Y	25	-
91202	-	-	-	-
91205	-	N	-	20
91226	-	N	-	40
91238	-	-	-	-
91244	-	-	-	-
91244	-	Y	-	-
91265	-	N	-	-
91279	-	-	-	-
91362	-	N	-	-
91367	-	Y	-	-
91375	-	Y	-	-
91387	-	N	-	-
91400	-	-	-	-
91445	-	Y	200	-
91458	-	Y	-	-
91470	-	-	-	-
91472	-	-	-	-
91489	-	Y	100	-
91493	-	N	-	-
91499	-	-	-	-
91503	-	N	-	-
91505	-	Y	160	-
91516	-	-	-	-
91518	-	-	-	-

LPST ID #	Date of release, discovery, or report	Have remedial actions occurred?		If yes, start date.	Is remediation still in operation?		What are/were remedial actions? P&T (9-89) and SVE (10-90)	Has source been abated? (Y/N)
		Y	N		Y	N		
91524	12/1/86	Y		Sep-89	N			Y
91532	11/9/87	Y		5/22/88	N, early 1990's			-
91540	-	-		-	-			-
91550	Jan-88	N		N/A	N/A		none	Y
91561	9/11/87	Y		May-88	-		P&T	Y
91661	5/1/88	N		N/A	N/A		none	Y
91694	6/30/85	Y		7/20/85	N, 3/94		SVE, P&T, IT	Y
91699	2/11/88	Y		1990	N, 1993		SVE	Y
91724	-	-		-	-			-
91754	11/3/87	Y		4/21/92	-		IT and SVE	N
91772	3/9/88	N		N/A	N/A		none	Y
91780	3/24/88	N		N/A	N/A		none	Y
91791	Apr-88	Y		May-91	-		P&T and PRS	Y
91863	9/10/87	Y		Mar-92	Y		PRS and P&T	Y
91875	3/3/88	N		N/A	N/A		none	Y
91915	Jul-88	Y		5/28/90	N, 8/19/94		P&T	Y?
91934	6/1/88	-		-	-			-
91997	-	-		-	-			-
91999	Oct-87	Y		Mar-91	-		P&T and SVE	Y
92046	11/1/88	-		-	-			Y
92048	1/4/89	N		N/A	N/A		none	-
92050	12/22/87	N		N/A	N/A		none	-
92060	5/23/89	Y		-	-		PRS and gas stripper installed	-
92068	7/19/88	Y		Nov-88	Y		P&T, AS, and IT	?
92070	6/16/88	N		N/A	N/A		none	Y
92071	6/1/88	Y		Nov-88	N, 8/93		P&T	Y
92083	Aug-86	Y		-	N		AS and SVE	Y
92089	7/1/88	N		N/A	N/A		none	Y
92090	7/1/88	Y		Aug-88	Y		P&T and SVE	Y
92096	3/29/89	N		N/A	N/A		none	Y?
92107	4/1/88	Y		4/17/92	N, 4-93		P&T and SVE	Y
92154	8/26/88	Y		9/23/88	-		excavation	Y
92155	9/22/88	-		-	-			-
92161	8/13/91	N		N/A	N/A		none	Y
92164	Sep-88	Y		19/11/91	N		P&T	Y
92165	8/18/88	Y		2/28/92	N		P&T? and SVE	Y
92189	12/23/87	Y		-	-		FRS	-
92193	9/13/87	Y		Jan-92	N, 1/93		P&T with SVE	Y
92199	12/1/88	N		N/A	N/A		none	Y

LPST ID #	Date of abatement	free product? (Y/N)	Date of most recent PSH recovery	If pump and treat describe actions.	If not, date of shut-down.
91524	12/1/86	Y	3/30/95	-	Nov-94
91532	-	-	-	N/A	-
91540	-	Y	-	N/A	-
91550	-	N	N/A	N/A	-
91561	Nov-87	Y	-	-	-
91661	Apr-86	N	N/A	N/A	-
91694	Dec-93	Y	Jan-92	-	Mar-94
91699	Feb-88	Y	May-94	N/A	-
91724	-	N	N/A	N/A	-
91754	-	Y	Dec-95	N/A	-
91772	3/9/88	Y	-	N/A	-
91780	3/24/88	N	N/A	N/A	-
91791	Dec-88	Y	Sep-90	N/A	-
91863	-	Y	-	-	-
91875	-	Y	10/30/91	-	-
91915	-	N	N/A	N/A	-
91934	-	Y	-	N/A	-
91997	8/31/90	-	-	N/A	-
91999	-	Y	-	-	-
92046	11/1/88	Y	-	N/A	-
92048	-	N	N/A	N/A	-
92050	-	Y	-	N/A	-
92060	-	-	-	N/A	-
92068	-	Y	Feb-96	-	-
92070	8/2/88	N	N/A	N/A	-
92071	-	N	N/A	-	-
92083	-	Y	no recovery	N/A	8/24/95
92089	Mar-92	N	N/A	N/A	-
92090	12/6/91	Y	N/A	N/A	-
92096	?pre 3/29/89	N	6/8/95	-	-
92107	-	-	N/A	N/A	-
92154	9/23/88	-	-	-	-
92155	-	-	-	N/A	-
92161	-	Y	-	N/A	-
92164	Sep-88	N	N/A	N/A	-
92165	8/18/88	-	-	-	-
92189	-	Y	-	-	-
92193	-	N	N/A	N/A	Jan-93
92199	-	N	N/A	N/A	-

ground water is pumped and processed through air stripping

LPST ID #	Nr. of monitoring events after shut-down.	Does plume extend offsite? (Y/N)	If yes, distance beyond property line? (ft)	If no, distance from property line? (ft)
91524	2	Y	120	-
91532	-	-	-	-
91540	-	-	-	-
91550	-	N	-	20
91561	-	Y?	-	-
91661	-	N	-	-
91694	7	Y	400	-
91699	-	probable	-	-
91724	-	-	-	-
91754	-	Y	-	-
91772	-	Y	-	-
91780	-	-	-	-
91791	-	Y	-	-
91863	-	Y	120	-
91875	-	-	-	-
91915	-	-	-	-
91934	-	-	-	-
91997	-	-	-	-
91999	-	-	-	-
92046	-	Y	-	-
92048	-	-	-	-
92050	-	N	-	-
92060	-	-	-	-
92068	-	-	-	-
92070	-	-	-	-
92071	-	N	-	25
92083	none	N	-	-
92089	-	-	-	-
92090	-	N	-	-
92096	-	-	-	-
92107	-	N	-	5
92154	-	-	-	-
92155	-	-	-	-
92161	-	N	-	13
92164	-	-	-	-
92165	-	-	-	-
92189	-	-	-	-
92193	-	N	-	25
92199	-	-	-	-

LPST ID #	Date of release, discovery, or report	Have remedial actions occurred?	If yes, start date.	Is remediation still in operation?	What are/were remedial actions? excavation, P&T, and SVE	Has source been abated? (Y/N)
92205	Sep-88	Y	Jul-91	Y		Y
92208	10/20/87	Y	Dec-89	N, 11/94	PPRS	Y
92234	Sep-88	Y	Feb-91	-	PPRS and SVE	-
92236	10/20/88	-	-	-	-	Y
92262	Jan-89	Y	Aug-90	Y	P&T	Y
92279	10/24/88	Y	6/25/92	N?, 4/27/95	P&T	Y
92288	10/20/88	Y	5/2/90	-	PRS and P&T	Y
92308	11/1/88	-	-	-	-	Y
92332	5/20/91	-	-	-	-	-
92342	10/1/88	Y	2/12/93	N	P&T and SVE; stopped 3-14-95	-
92355	11/28/88	Y	3/23/89	Y	PRS 3-23-89, SVE 1-29-90, and P&T 6-11-92	Y
92358	12/6/88	Y	4/23/91	N, 1/25/95	P&T?	Y
92368	11/28/88	-	-	-	-	Y
92380	-	-	-	-	-	-
92381	11/1/88	Y	-	-	PPRS	Y
92458	2/1/87	N	N/A	N/A	none	Y
92484	4/21/90	N	N/A	N/A	none	Y
92486	1/1/89	Y	Feb-91	N, 5/93	P&T and SVE	Y
92505	6/21/89	-	-	-	-	-
92560	10/11/89	Y	3/27/91	-	P&T	-
92566	2/2/89	Y	10/15/90	N	SVE, 10-15-90 through 6-30-94	Y
92607	2/8/89	N	N/A	N/A	none	N
92610	2/8/89	Y	8/7/92	-	SVE and P&T	Y
92611	May-88	Y	8/26/92	N?	SVE	Y
92630	2/8/89	Y	Jan-91	-	P&T	Y
92632	2/2/89	Y	3/5/90	N	P&T 3/5/90; SVE, 2/6/92 to 9/94	Y
92672	12/27/88	-	-	-	-	-
92681	May-88	N	N/A	N/A	none	Y
92684	1/11/89	Y	5/1/91	N, 12/93	SVE	Y
92714	Feb-89	Y	Mar-89	N	excavation and PPRS	Y
92717	10/25/88	Y	10/10/90	Y	AS with SVE	Y
92742	-	Y	-	Y	P&T and SVE	-
92776	Sep-88	Y	-	N	P&T and SVE	Y
92822	Apr-89	-	-	N/A	none	-
92825	Dec-87	Y	-	Y	AS, SVE, and P&T	Y
92864	Jul-84	Y	Dec-91	N, 8/94	SVE and P&T	Y
92866	4/20/89	Y	Jan-92	-	SVE	-
92877	-	-	-	-	-	-
92889	?	-	-	-	-	-

LPST ID #	Date of abatement	free product? (Y/N)	Date of most recent PSH recovery	pump & treat has been turned off in response to risk assessment	If pump and treat describe actions.	If not, date of shut-down.
92205	May-89	Y				
92208	Nov-93	Y	Apr-93		N/A	
92234	-	Y	-		N/A	
92236	10/20/88	-	-		N/A	
92262	Apr-90	Y	-		-	
92279	Apr-89	N	N/A		-	
92288	8/23/90	Y	removed tanks		-	
92308	-	Y	-		N/A	
92332	-	N	N/A		N/A	
92342	-	N	N/A		-	
92355	11/29/88	Y	after spill		-	
92358	12/6/88	N?	-		-	1/25/91
92368	-	-	-		N/A	
92380	-	Y	-		N/A	
92381	11/11/91	Y	-		N/A	
92458	Feb-87	N	pulled tank		N/A	
92484	4/21/90	N	N/A		N/A	
92486	Jan-89	Y	-		-	
92505	-	N	N/A		N/A	
92560	-	N	N/A		-	
92566	10/2/89	Y	-		N/A	
92607	-	Y	Aug-94		N/A	
92610	10/23/91	Y	-		-	
92611	10/21/92	N	N/A		N/A	
92630	1/10/92	Y	-		-	
92632	1/20/95	Y	-		-	
92672	-	Y	Feb-90		N/A	
92681	-	N	N/A		N/A	
92684	-	N	N/A		N/A	
92714	Mar-89	N	N/A		N/A	
92717	-	N	N/A		N/A	
92742	-	N	N/A		-	
92776	-	N	N/A		-	
92822	-	Y	-		-	10/29/93
92825	-	Y	Nov-93		N/A	
92864	12/17/84	Y	-	increases vertical zone for SVE and gains hydraulic control	-	8/4/94
92866	-	-	-		N/A	
92877	-	N	N/A		N/A	
92889	-	Y	-		N/A	

LPST ID #	Nr. of monitoring events after shut-down.	Does plume extend offsite? (Y/N)	If yes, distance beyond property line? (ft)	If no, distance from property line? (ft)
92205	-	-	-	-
92208	-	Y	-	-
92234	-	N	-	-
92236	-	-	-	-
92262	-	N	-	-
92279	-	-	-	-
92288	-	-	-	-
92308	-	-	-	-
92332	-	-	-	-
92342	-	Y	8	-
92355	-	-	-	-
92358	-	-	-	-
92368	-	-	-	-
92380	-	-	-	-
92381	-	-	-	-
92458	-	-	-	-
92484	-	-	-	-
92486	-	Y	30	-
92505	-	N	-	-
92560	-	Y	-	-
92566	-	-	-	-
92607	-	N	40	-
92610	-	-	-	-
92611	-	-	-	-
92630	-	-	-	-
92632	-	-	-	-
92672	-	-	-	-
92681	-	-	-	-
92684	-	Y	100	-
92714	-	N	-	-
92717	-	Y	25	-
92742	-	Y	-	-
92776	7	N	-	20 to 30
92822	-	-	-	-
92825	-	N	-	-
92864	3	Y	-	-
92866	-	-	-	-
92877	-	Y	-	-
92889	-	-	-	-

LPST ID #	Date of release, discovery, or report	Have remedial actions occurred?	If yes, start date.	Is remediation still in operation?	What are/were remedial actions?	Has source been abated? (Y/N)
92890	3/1/89	Y	Jan-90	-	P&T	Y
92922	3/7/89	N?	N/A	N/A	none?	Y
92941	May-89	Y	Mar-92	N, 1/25/96	P&T	Y
92951	-	-	-	-	-	-
92968	4/24/89	Y	12/24/91	-	P&T and PRS	Y
92991	7/20/88	Y	Oct-90	-	P&T and SVE	Y
92993	12/15/88	N	N/A	N/A	none	-
92995	Mar-89	Y?	May-94?	-	P&T	Y?
93066	5/17/89	Y	8/19/91	-	SVE, P&T, and AS	Y
93073	May-89	Y	Oct-95	Y	SVE	Y
93077	-	-	-	-	-	-
93089	7/1/87	Y	Sep-92	N, 7/95	P&T with SVE	Y
93099	-	-	-	-	-	-
93104	5/13/91	-	-	-	-	-
93106	pre 5/4/89	Y	1991	-	SVE and P&T?	Y
93111	7/25/89	N	N/A	N/A	none	Y
93143	2/10/89	N?	N/A	N/A	none?	Y
93148	2/1/89	-	-	-	-	Y
93149	5/1/89	N	N/A	N/A	none	Y
93153	5/25/89	N	N/A	N/A	none	Y
93155	5/30/89	N	N/A	N/A	none	Y
93156	5/25/89	N	N/A	N/A	none	Y
93157	12/1/89	N	N/A	N/A	none	Y
93178	-	-	-	-	-	Y
93206	-	-	-	-	some PPRS	-
93214	7/26/88	Y	May-92	-	SVE	Y
93219	6/19/89	Y	4/29/91	N	SVE and AS	Y
93221	6/21/89	N	N/A	N/A	none	Y
93260	3/1/89	Y	Apr-91	-	P&T, SVE, and AS	Y
93261	-	-	-	-	-	-
93262	9/14/89	Y	Mar-94	-	P&T	Y
93305	2/1/87	Y	8/16/91	Y	SVE	-
93307	9/9/88	Y	Nov-94	N, 11/94	excavation	Y
93381	4/4/89	Y	8/10/91	-	SVE	Y
93388	6/27/89	N	N/A	N/A	none	Y
93395	7/28/89	Y	Jan-91	N, 5/95	P&T	-
93463	7/13/89	-	-	-	P&T	Y
93495	10/1/89	N	N/A	N/A	none	Y
93523	Oct-88	Y	6/4/93	Y	PPRS	Y

LPST ID #	Date of abatement	free product? (Y/N)	Date of most recent PSH recovery	If pump and treat describe actions.	If not, date of shut-down.
92890	-	Y	-	-	-
92922	~8/29/94	-	-	N/A	-
92941	Sep-89	N	N/A	-	1/25/96
92951	-	-	-	N/A	-
92968	4/24/89	-	-	-	-
92991	5/16/90	N	N/A	-	-
92993	-	-	-	N/A	-
92995	pre Mar-89	Y	-	-	-
93066	5/17/89	Y	-	-	-
93073	May-89	Y	1996	N/A	-
93077	-	-	-	N/A	-
93089	-	N	N/A	-	-
93099	-	-	-	N/A	-
93104	-	-	-	N/A	-
93106	-	-	-	-	-
93111	pre 5/4/89	N	N/A	-	-
93143	7/25/89	N	N/A	N/A	-
93148	6/6/89	-	-	N/A	-
93149	2/1/89	N	N/A	N/A	-
93149	6/6/89	-	-	N/A	-
93153	6/9/89	-	-	N/A	-
93155	6/6/89	-	-	N/A	-
93156	6/6/89	-	-	N/A	-
93157	5/22/89	-	-	N/A	-
93178	-	N	N/A	N/A	-
93206	-	Y	-	N/A	-
93214	9/12/88	Y	-	N/A	-
93219	6/19/89	N	N/A	N/A	-
93221	7/1/89	-	-	N/A	-
93260	Aug-91	Y	-	-	-
93261	-	-	-	N/A	-
93262	Oct-93	Y	6/13/96	-	-
93305	-	N	N/A	N/A	-
93307	4/13/92 and 11/17/93	Y	Feb-93	N/A	-
93381	3/31/92	N	N/A	N/A	-
93388	7/31/89	-	-	N/A	-
93395	-	Y	-	N/A	-
93463	7/28/89	-	-	water treated with air stripper & discharged	-
93495	Jul-89	N	N/A	-	-
93523	Jul-92	Y	May-92	N/A	-

LPST ID #	Nr. of monitoring events after shut-down.	Does plume extend offsite? (Y/N)	If yes, distance beyond property line? (ft)	If no, distance from property line? (ft)
92890	-	-	-	-
92922	-	-	-	-
92941	none	N	-	215
92951	-	-	-	-
92968	-	-	-	-
92991	-	N	-	-
92993	-	-	-	-
92995	-	-	-	-
93066	-	-	-	-
93073	-	Y	200	-
93077	-	-	-	-
93089	-	N	-	5
93099	-	-	-	-
93104	-	-	-	-
93106	-	-	-	-
93111	-	-	-	-
93143	-	-	-	-
93148	-	-	-	-
93149	-	-	-	-
93153	-	-	-	-
93155	-	-	-	-
93156	-	-	-	-
93157	-	-	-	-
93178	-	N	-	25
93206	-	-	-	-
93214	-	-	-	-
93219	-	-	-	-
93221	-	-	-	-
93260	-	N	-	10
93261	-	-	-	-
93262	-	Y	-	-
93305	-	Y	45	-
93307	-	N	-	20
93381	-	Y	-	-
93388	-	-	-	-
93395	-	N	-	-
93463	-	-	-	-
93495	-	N	-	10
93523	-	-	-	-

LPST ID #	Date of release, discovery, or report	Have remedial actions occurred?	If yes, start date.	Is remediation still in operation?	What are/were remedial actions?	Has source been abated? (Y/N)
93526	8/18/89	N	N/A	N/A	none	Y
93601	Sep-89	N	N/A	N/A	none	Y
93620	Sep-89	Y	Jun-09	N	SVE, 1991 to 1995	Y
93637	11/30/84	Y	Nov-92	Y	IT and SVE	Y
93730	9/9/88	Y	2/26/90	-	P&T	Y
93752	Sep-89	N	N/A	N/A	none	Y
93754	Aug-89	Y	-	Y	PPRS and SVE	Y
93772	May-89	Y	1995	Y	PPRS	Y
93773	8/18/87	N	N/A	N/A	none	Y
93778	Apr-89	N	N/A	N/A	none	Y
93779	11/17/93	-	-	-	-	Y
93783	9/15/89	Y	-	-	P&T and PPRS	Y
93787	11/8/88	Y	12/19/92	Y	P&T and SVE	Y
93808	3/11/89	-	-	-	-	Y
93825	Jun-89	-	-	N	-	Y
93848	9/28/89	N	N/A	N/A	none	Y
93876	10/9/89	N	N/A	N/A	none	Y
93880	9/1/89	Y	-	-	PRS, P&T, and SVE	N
93890	11/1/89	Y	Jul-91	-	SVE	Y
93908	Jul-90	Y	Apr-91	Y	SVE	Y
93917	-	-	-	-	-	-
93920	9/1/89	Y	May-91	-	SVE	-
93921	8/29/89	Y	7/12/91	N, 12/94	SVE	-
93940	9/19/89	N	N/A	N/A	none	Y
93944	Feb-90	N?	N/A	N/A	none?	Y
94005	-	-	-	-	-	-
94009	Nov-89	-	-	-	-	Y
94013	3/15/89	-	-	-	-	Y
94035	11/9/89	N	N/A	N/A	none	Y
94150	-	-	-	-	-	Y
94155	10/14/89	N	N/A	N/A	none	N
94209	Aug-89	Y	Feb-93	Y	P&T and SVE	Y
94210	May-89	N	N/A	N/A	none	-
94226	Nov-89	N	N/A	N/A	none	Y
94238	12/26/89	Y	2/25/94	-	P&T?	Y
94310	11/20/89	Y	-	-	P&T?	Y
94322	11/1/89	N	N/A	N/A	none	Y
94337	12/6/89	-	-	-	-	Y
94349	1991	Y	-	N	excavation	Y

LPST ID #	Date of abatement	free product? (Y/N)	Date of most recent PSH recovery	If pump and treat describe actions.	If not, date of shut-down.
93526	8/23/89	-	-	N/A	-
93601	Sep-89	Y	-	N/A	-
93620	-	Y	1993	N/A	Apr-95
93637	-	N	N/A	N/A	-
93730	10/23/89	Y	-	-	-
93752	1985	Y	Nov-89	N/A	-
93754	-	Y	Apr-95	N/A	-
93772	5/10/91	Y	9/1/93	N/A	-
93773	3/2/88	-	-	N/A	-
93778	-	N	N/A	N/A	-
93779	11/17/93	Y	2/8/96	N/A	-
93783	10/3/89	Y	2/6/96	N/A	-
93787	-	Y	-	-	-
93808	5/12/89	-	-	N/A	-
93825	Aug-89	-	-	N/A	-
93848	-	Y	-	N/A	-
93876	10/13/89	-	-	N/A	-
93880	-	Y	-	-	-
93890	Aug-90	N	N/A	N/A	-
93908	-	N	N/A	N/A	-
93917	-	N	N/A	N/A	-
93920	-	-	-	N/A	-
93921	-	Y	-	N/A	-
93940	2/1/94	N	N/A	N/A	-
93944	pre Feb-90	N	N/A	N/A	-
94005	-	N	N/A	N/A	-
94009	Nov-89	Y	-	N/A	-
94013	10/18/89	-	-	N/A	-
94035	11/9/89	N	N/A	N/A	-
94150	-	Y	-	N/A	-
94155	-	Y	-	N/A	-
94209	-	Y	10/5/95	-	-
94210	-	N	N/A	N/A	-
94226	Mar-90	N	N/A	N/A	-
94238	Pre 12/26/89?	Y	-	-	-
94310	11/20/89	-	-	-	-
94322	10/10/91	Y	-	N/A	-
94337	12/6/89	-	-	N/A	-
94349	12/11/89	N	N/A	N/A	-

LPST ID #	Nr. of monitoring events after shut-down.	Does plume extend offsite? (Y/N)	If yes,		If no,	
			distance beyond property line? (ft)	distance beyond property line? (ft)	distance from property line? (ft)	distance from property line? (ft)
93526	-	-	-	-	-	-
93601	-	-	-	-	-	-
93620	3	N	-	-	10	-
93637	-	-	-	-	-	-
93730	-	-	-	-	-	-
93752	-	Y	-	-	-	-
93754	-	-	-	-	-	-
93772	-	Y	50	-	-	-
93773	-	-	-	-	-	-
93778	-	Y	50	-	-	-
93779	-	-	-	-	-	-
93783	-	-	-	-	-	-
93787	-	Y	125	-	-	-
93808	-	-	-	-	-	-
93825	-	Y	-	-	-	-
93848	-	N	-	-	20	-
93876	-	-	-	-	-	-
93880	-	Y	100	-	-	-
93890	-	-	-	-	-	-
93908	-	N	-	-	-	-
93917	-	-	-	-	-	-
93920	-	Y	-	-	-	-
93921	-	N	70	-	-	-
93940	-	-	-	-	-	-
93944	-	-	-	-	-	-
94005	-	-	-	-	-	-
94009	-	N	-	-	-	-
94013	-	-	-	-	-	-
94035	-	-	-	-	-	-
94150	-	Y	-	-	-	-
94155	-	Y	75	-	-	-
94209	-	Y	320	-	-	-
94210	-	-	-	-	-	-
94226	-	Y	400	-	-	-
94238	-	-	-	-	-	-
94310	-	N	-	-	-	-
94322	-	-	-	-	-	-
94337	-	-	-	-	-	-
94349	-	N	-	-	-	-

LPST ID #	Date of release, discovery, or report	Have remedial actions occurred?		If yes, start date.	Is remediation still in operation?	What are/were remedial actions? SVE, used?	Has source been abated? (Y/N)
		-	-				
94350	10/10/90	-	-	-	-	-	Y
94412	-	-	-	-	-	-	-
94456	12/14/89	N	N/A	N/A	N/A	none	Y
94497	-	-	-	-	-	excavation	Y
94518	8/1/89	N	N/A	N/A	N/A	-	Y
94520	12/22/89	Y	Oct-91	Y	Y	IT and SVE	Y
94522	11/1/89	-	Y	-	-	P&T	Y
94527	?	-	-	-	-	-	-
94551	11/1/89	N	N/A	N/A	N/A	none	Y
94604	12/8/89	N	N/A	N/A	N/A	none	Y
94618	2/2/90	N	N/A	N/A	N/A	none	N
94625	1/19/90	N	N/A	N/A	N/A	vacuum truck	Y
94699	1/5/90	N	N/A	N/A	N/A	none	Y
94793	11/9/89	Y	6/29/92	Y	Y	P&T and SVE	Y
94799	2/6/90	N	N/A	N/A	N/A	none	Y
94813	2/12/90	Y	-	-	-	-	-
94816	2/5/90	-	-	-	-	-	-
94852	-	-	-	-	-	-	-
94957	12/1/89	N	N/A	N/A	N/A	none	Y
95019	-	-	-	-	-	-	-
95032	1/13/90	Y	Jan-91	-	-	SVE on 1-91	-
95034	2/1/90	N	N/A	N/A	N/A	none	Y
95084	-	-	-	-	-	-	Y
95094	2/28/90	N?	N/A	N/A	N/A	none?	Y
95143	4/18/90	-	-	-	-	-	Y
95159	Oct-84	N	N/A	N/A	N/A	none	Y
95181	3/21/90	Y	3/24/92	-	-	SVE	Y
95182	Aug-89	-	-	-	-	-	Y
95213	2/26/90	-	-	-	-	-	Y
95219	-	N	N/A	N/A	N/A	none	Y
95268	10/24/89	N	N/A	N/A	N/A	none	Y
95277	6/2/89	N	N/A	N/A	N/A	none	Y
95306	3/27/90	Y	Aug-92	-	-	PPRS	Y
95308	3/19/90	N	N/A	N/A	N/A	none	Y
95333	3/27/90	N	N/A	N/A	N/A	none	Y
95371	3/21/90	N	N/A	N/A	N/A	none	Y
95381	5/1/89	Y	Apr-92	N	N	P&T, shut down 1-17-95, and SVE	Y
95509	-	-	-	-	-	-	-
95522	Apr-90	N	N/A	N/A	N/A	none	Y

LPST ID #	Date of abatement	free product? (Y/N)	Date of most recent PSH recovery	If pump and treat describe actions.	If not, date of shut-down.
94350	-	N	N/A	N/A	-
94412	-	-	-	N/A	-
94456	-	Y	1990	N/A	-
94497	Dec-89	N	N/A	N/A	-
94518	Aug-89	N	N/A	N/A	-
94520	12/27/89	Y	-	N/A	-
94522	12/1/90	N	N/A	-	-
94527	-	-	-	N/A	-
94551	Nov-89	N	N/A	N/A	-
94604	-	N	N/A	N/A	-
94618	-	N	N/A	N/A	-
94625	1/21/90	-	-	N/A	-
94699	1/5/90	Y	-	N/A	-
94793	May-94	Y	-	-	-
94799	pre 2/6/90	N	N/A	N/A	-
94813	-	N	N/A	N/A	-
94816	-	-	-	N/A	-
94852	-	Y	Feb-90	N/A	-
94957	Dec-89	N	N/A	N/A	-
95019	-	Y	-	N/A	-
95032	-	Y	-	N/A	-
95034	Jul-90	Y	2/12/90	N/A	-
95084	-	Y	Jul-90	N/A	-
95094	-	Y	-	N/A	-
95143	4/18/90	N	N/A	N/A	-
95159	Oct-84	N	N/A	N/A	-
95181	-	N	N/A	N/A	-
95182	Feb-90	Y	Mar-90	N/A	-
95213	2/26/90	N	pulled tank	N/A	-
95219	-	N	N/A	N/A	-
95268	Mar-92	Y	-	N/A	-
95277	Jul-92	Y	11/15/94	N/A	-
95306	Mar-90	Y	-	N/A	-
95308	Mar-90	Y	Mar-96	N/A	-
95333	3/27/90	-	-	N/A	-
95371	3/21/90	-	-	N/A	-
95381	May-89	Y	-	N/A	1/17/95
95509	-	-	-	N/A	-
95522	Apr-90	Y	Jul-92	N/A	-

LPST ID #	Nr. of monitoring events after shut-down.	Does plume extend offsite? (Y/N)	If yes,		If no,
			distance beyond property line? (ft)	distance from property line? (ft)	
94350	-	-	-	-	-
94412	-	-	-	-	-
94456	-	N	-	20	-
94497	-	-	-	-	-
94518	-	-	-	-	-
94520	-	Y	45	-	-
94522	-	-	-	-	-
94527	-	-	-	-	-
94551	-	N	-	-	-
94604	-	-	-	-	-
94618	-	-	-	-	-
94625	-	N	-	-	-
94699	-	-	-	-	-
94793	-	Y	-	-	-
94799	-	-	-	-	-
94813	-	N	-	-	-
94816	-	-	-	-	-
94852	-	-	-	-	-
94957	-	N	-	-	-
95019	-	N	-	-	-
95032	-	-	-	-	-
95034	-	N	-	-	-
95084	-	Y	-	-	-
95094	-	Y	-	-	-
95143	-	N	-	-	-
95159	-	-	-	-	-
95181	-	Y	-	-	-
95182	-	-	-	-	-
95213	-	-	-	-	-
95219	-	N	-	40	-
95268	-	Y	-	-	-
95277	-	Y	50	-	-
95306	-	-	-	-	-
95308	-	Y	-	-	-
95333	-	-	-	-	-
95371	-	Y	-	-	-
95381	1	-	-	-	-
95509	-	-	-	-	-
95522	-	N	-	-	20

LPST ID #	Date of release, discovery, or report	Have remedial actions occurred?		If yes, start date.	Is remediation still in operation?	What are/were remedial actions?	Has source been abated? (Y/N)
		N	Y				
95557	4/1/90	N		N/A	N/A	none	Y
95612	5/24/90	-		-	-	-	Y
95664	3/21/91	Y		8/23/93	-	FRS	Y
95695	5/18/90	Y		11/14/91?	-	P&T?	Y?
95763	4/23/90	N		N/A	N/A	none	Y
95791	4/17/90	N		N/A	N/A	none	Y
95818	Nov-92	N		N/A	N/A	none	Y
95833	Apr-90	Y		Jan-94	Y	SVE and P&T	Y
95900	Apr-90	Y		-	Y	FRS	Y
95981	5/8/90	-		-	-	-	-
96046	5/18/90	N		N/A	N/A	none	Y
96085	Jan-90	Y		1991	N, 1993	SVE	Y
96086	-	-		-	-	-	-
96088	5/1/90	N		N/A	N/A	none	Y
96090	3/16/90	N		N/A	N/A	none	Y
96091	Jul-90	Y		Apr-92	Y	P&T	Y
96121	3/13/90	Y		Nov-91	N, 8/93	SVE	Y
96144	-	N		N/A	N/A	none	Y
96163	8/27/89	N		N/A	N/A	none	N
96220	6/14/90	-		-	-	-	Y
96233	Apr-90	Y		Apr-91	-	IT and P&T	Y
96302	May-90	Y		-	N	FRS	Y
96351	11/9/89	N		N/A	N/A	none	Y
96478	Aug-90	Y		May-93	Y	P&T and SVE	Y
96497	5/3/90	N		N/A	N/A	none	Y
96577	8/8/90	Y		11/19/91	N	SVE	Y
96603	-	-		-	-	tank removal	Y
96630	-	Y		Sep-94	Y	FRS	Y
96653	-	-		-	-	-	-
96694	9/4/90	Y		Oct-92	Y	P&T	Y
96715	-	-		-	-	-	-
96755	9/13/90	Y		-	Y	FRS	Y
96896	10/4/90	N		N/A	N/A	none	Y
96916	-	-		-	N	-	-
96917	9/17/90	-		-	-	-	Y
96979	10/18/90	N		N/A	N/A	none	Y
97021	Jun-89	Y		6/1/89	N, 6/89	excavation	Y
97094	10/18/90	N		N/A	N/A	none	Y
97111	Oct-90	Y		-	Y	AS and SVE	Y

LPST ID #	Date of abatement	free product? (Y/N)	Date of most recent PSH recovery	If pump and treat describe actions.	If not, date of shut-down.
95557	Apr-90	-	-	N/A	-
95612	-	-	-	N/A	-
95664	-	Y	-	N/A	-
95695	pre 6/1/90?	Y	-	-	-
95763	Apr-90	Y	Sep-95	N/A	-
95791	-	Y	May-90	N/A	-
95818	-	N	N/A	N/A	-
95833	Apr-90	Y	Feb-94	-	-
95900	Apr-90	Y	-	N/A	-
95981	-	-	-	N/A	-
96046	5/21/90	N	N/A	N/A	-
96085	Feb-90	Y	5/29/91	N/A	-
96086	-	-	-	N/A	-
96088	Jun-90	Y	-	N/A	-
96090	5/30/91	Y	-	N/A	-
96091	Jul-90	Y	Mar-94	-	-
96121	1991	N	N/A	N/A	-
96144	-	N	N/A	N/A	-
96163	-	-	-	N/A	-
96220	2/6/91	-	-	N/A	-
96233	May-92?	Y	-	-	-
96302	May-90	Y	-	N/A	-
96351	Oct-90	N	N/A	N/A	-
96478	-	Y	Jun-95	-	-
96497	May-90	Y	-	N/A	-
96577	7/30/92	Y	9/15/92	N/A	-
96603	early 1990	Y	-	N/A	-
96630	5/16/86	Y	-	N/A	-
96653	-	N	N/A	N/A	-
96694	9/4/90	N	N/A	-	-
96715	-	-	-	N/A	-
96755	9/14/90	N	N/A	N/A	-
96896	Oct-91	Y	2/11/94	N/A	-
96916	-	Y	-	N/A	-
96917	9/17/90	N	N/A	N/A	-
96979	2/28/91	Y	-	N/A	-
97021	Jun-89	Y	Apr-91	N/A	-
97094	10/18/90	Y	-	N/A	-
97111	Apr-90	N	N/A	N/A	-

LPST ID #	Nr. of monitoring events after shut-down.	Does plume extend offsite? (Y/N)	If yes, distance beyond property line? (ft)	If no, distance from property line? (ft)
95557	-	Y	-	-
95612	-	-	-	-
95664	-	N	-	10
95695	-	-	-	-
95763	-	Y	100	-
95791	-	-	-	-
95818	-	Y	-	-
95833	-	-	-	-
95900	-	Y	-	-
95981	-	-	-	-
96046	-	-	-	-
96085	-	Y	<80	-
96086	-	N	-	-
96088	-	N	-	15
96090	-	-	-	-
96091	-	Y	100	-
96121	-	-	-	-
96144	-	Y	-	-
96163	-	N	-	-
96220	-	-	-	-
96233	-	-	-	-
96302	-	Y	-	-
96351	-	Y	-	-
96478	-	Y	20	-
96497	-	-	-	-
96577	-	N	-	-
96603	-	-	-	-
96630	-	N	-	-
96653	-	Y	-	-
96694	-	-	-	-
96715	-	-	-	-
96755	-	Y	-	-
96896	-	N	-	10
96916	-	-	-	-
96917	-	N	-	-
96979	-	-	-	-
97021	-	probably	-	-
97094	-	N	-	-
97111	-	Y	20	-

LPST ID #	Date of release, discovery, or report	Have remedial actions occurred?	If yes, start date.	Is remediation still in operation?	What are/were remedial actions?	Has source been abated? (Y/N)
97114	Jun-90	Y	Jan-92	Y	SVE and P&T	Y
97128	7/17/90	N	N/A	N/A	none	Y
97310	10/11/90	N	N/A	N/A	none	Y
97349	10/10/90	N	N/A	N	none	Y
97361	10/30/90	-	-	-	-	-
97441	10/18/90	N	N/A	N/A	none	Y
97455	Dec-90	-	-	N	-	Y
97457	Dec-90	-	-	N	-	Y
97496	-	-	-	-	-	Y
97529	-	-	-	-	-	Y
97544	12/6/90	Y	-	N	SVE	Y
97547	12/4/90	Y	-	N	PPRS	Y
97570	-	N	N/A	N/A	none	Y
97584	12/18/90	-	-	-	-	-
97587	11/10/90	N	N/A	N/A	some PRS	Y
97594	12/3/90	N	N/A	N/A	none	Y
97650	11/12/90	Y	Jun-91	Y	SVE	Y
97651	6/1/86	Y	Jun-92	N, 6/95	P&T	Y
97681	-	-	-	-	-	-
97685	9/19/90	N	N/A	N/A	none	Y
97715	10/23/87	N	N/A	N/A	none	-
97754	8/15/93	-	-	-	-	Y
97838	8/11/88	N	N/A	N/A	none	Y
97903	1/2/91	Y	May-95	Y	PPRS	Y
97955	2/5/91	Y	2/5/91	1991	excavation	Y
97971	2/20/90	Y	Sep-93	Y	AS and SVE	Y
98010	2/1/91	N?	N/A	N/A	none?	Y
98012	2/4/91	Y	-	N, 7/93	IT, P&T, and PRS	-
98015	12/27/90	N?	N/A	N/A	none?	Y?
98091	2/22/91	N	N/A	N/A	none	N
98168	1988	Y	8/21/91	N, 10/93	PPRS	Y
98189	3/22/91	Y	-	-	P&T and PPRS	N
98235	10/18/90	Y	6/15/91	N, 11/1/93	SVE	Y
98300	3/6/91	N	N/A	N/A	none	Y
98305	5/15/87	N	N/A	N/A	none	Y
98347	2/4/91	Y	Jul-92	Y	SVE	Y
98366	9/11/90	Y	7/6/93	-	SVE	Y
98425	2/20/91	N	N/A	N/A	none	Y
98431	Jan-91	N	N/A	N/A	none	Y

LPST ID #	Date of abatement	free product? (Y/N)	Date of most recent PSH recovery	If pump and treat describe actions.	If not, date of shut-down.
97114	Mar-90	Y	10/18/95	-	-
97128	11/12/90	N	N/A	N/A	-
97310	-	N	N/A	N/A	-
97349	Oct-90	N	N/A	N/A	-
97361	-	-	-	N/A	-
97441	Dec-90	Y	Mar-96	N/A	-
97455	12/6/90	Y	-	N/A	-
97457	Jul-92	Y	May-94	N/A	-
97496	6/23/95	N	N/A	N/A	-
97529	-	-	-	N/A	-
97544	12/6/90	Y	4/5/93	N/A	-
97547	10/4/90	Y	Oct-92	N/A	-
97570	11/26/90	Y	-	N/A	-
97584	-	-	-	N/A	-
97587	12/14/90	Y	-	N/A	-
97594	11/30/90	Y	6/18/94	N/A	-
97650	Dec-91	Y	Jan-95	N/A	-
97651	Jun-86	N	N/A	-	-
97681	-	N	N/A	N/A	-
97685	10/5/90	Y	-	N/A	-
97715	-	N	N/A	N/A	-
97754	12/4/90	N	N/A	N/A	-
97838	5/20/93	N	N/A	N/A	-
97903	Jan-91	Y	Mar-95	N/A	-
97955	2/5/91	Y	3/11/96	N/A	-
97971	May-94	Y	Jul-93	N/A	-
98010	5/21/93	-	-	N/A	-
98012	-	Y	-	-	-
98015	-	N	N/A	N/A	-
98091	-	Y	-	N/A	1994
98168	1988	Y	-	N/A	-
98189	-	Y	12/12/95	N/A	-
98235	-	N	N/A	-	-
98300	-	-	-	N/A	-
98305	10/25/90	Y	-	N/A	-
98347	2/5/91	N	N/A	N/A	-
98366	9/11/90	Y	-	N/A	-
98425	Feb-91	N	N/A	N/A	-
98431	Jan-91	N	N/A	N/A	-

LPST ID #	Nr. of monitoring events after shut-down.	Does plume extend offsite? (Y/N)	If yes, distance beyond property line? (ft)	If no, distance from property line? (ft)
97114	-	Y	-	-
97128	-	Y	90	-
97310	-	-	-	-
97349	-	Y	-	-
97361	-	-	-	-
97441	-	Y	-	-
97455	-	-	-	-
97457	-	-	-	-
97496	-	N	-	-
97529	-	-	-	-
97544	-	N	-	-
97547	-	Y	-	-
97570	-	N	10 to 50	-
97584	-	-	-	-
97587	-	-	-	-
97594	-	Y	>180	-
97650	-	-	-	10
97651	-	-	-	-
97681	-	-	-	-
97685	-	-	-	-
97715	-	-	-	-
97754	-	-	-	-
97838	-	-	-	-
97903	-	Y	70	-
97955	-	N	-	-
97971	none	N	-	30
98010	-	-	-	-
98012	-	N	-	-
98015	-	-	-	-
98091	-	N	-	10
98168	-	-	-	-
98189	-	-	-	-
98235	-	-	-	-
98300	-	Y	-	-
98305	-	N	-	75
98347	-	-	-	-
98366	-	Y	-	-
98425	-	N	-	20
98431	-	-	-	-

LPST ID #	Date of release, discovery, or report	Have remedial actions occurred?	If yes, start date.	Is remediation still in operation?	What are/were remedial actions?	Has source been abated? (Y/N)
98483	5/1/91	Y	Feb-92	Y?	P&T	-
98504	-	-	-	-	-	Y
98529	-	Y	-	N, 3/10/95	IT	Y
98556	3/5/91	Y	6/24/91	N, 7/7/95	SVE	Y
98566	3/1/91	N	N/A	N/A	none	Y
98628	-	-	-	-	-	Y
98649	4/10/91	N	N/A	N/A	none	Y
98694	8/8/89	N	N/A	N/A	remediation system in place but not started	Y
98747	9/1/88	Y	Jan-92	N, 9/95	-	Y
98772	5/25/91	N	N/A	N/A	none	Y
98780	3/19/91	Y	4/23/91	Mar-93	excavation AS and SVE	Y
98800	-	Y	-	Y	PPRS	Y
98812	12/18/90	Y	1/28/95	-	-	Y
98967	-	-	-	-	-	-
99002	before 1991?	N?	N/A	N/A	none?	Y
99019	5/1/91	N	N/A	N/A	none	-
99023	2/22/91	-	-	-	-	Y
99044	8/24/90	N	N/A	N/A	none	Y
99053	2/15/91	Y	Oct-94	Y	P&T	Y
99060	8/1/90	Y	Jan-93	N, 5/95	P&T	Y
99128	5/10/91	-	-	-	-	Y
99136	-	-	-	-	-	-
99252	Mar-91	Y	-	N	SVE, AS, and PRS	Y
99260	4/18/91	Y	11/4/91	-	PPRS	Y
99346	5/28/91	Y	Dec-92	-	SVE and AS	-
99467	6/30/90	-	-	-	-	Y
99475	12/4/90	Y	-	-	excavation	Y
99478	Nov-90	Y	Mar-93	Y	PPRS	Y
99637	5/14/91	Y	10/7/92	Y	SVE	Y
99682	3/1/91	Y	Sep-94	Y	P&T	Y
99687	7/15/91	Y	10/11/91	-	PPRS	Y
99769	5/22/91	N	N/A	N/A	none	Y
99813	10/5/90	Y	Mar-93	Y	SVE and AS	Y
99916	Aug-91	-	-	N	-	Y
99937	8/5/91	N	N/A	N/A	none	Y
99960	5/30/90	N	N/A	N/A	none	Y
100015	8/23/91	Y	Feb-92	Y	P&T	Y
100024	3/20/91	N	N/A	N/A	none	Y
100030	-	N	N/A	N/A	none	Y

LPST ID #	Date of abatement	free product? (Y/N)	Date of most recent PSH recovery	If pump and treat describe actions.	If not, date of shut-down.
98483	-	N	N/A	-	-
98504	-	N	N/A	N/A	-
98529	-	-	-	-	-
98556	-	N	N/A	N/A	7/7/91
98566	Apr-91	Y	-	N/A	-
98628	-	N	N/A	N/A	-
98649	Apr-91	Y	Jan-96	N/A	-
98694	5/27/91	Y	-	N/A	-
98747	1/18/89	Y	-	N/A	-
98772	5/25/91	-	-	N/A	-
98780	3/19/91	Y	4/23/91	N/A	-
98800	-	Y	-	pump only	-
98812	-	Y	1/28/92	N/A	-
98967	-	-	-	ball	-
99002	pre 7/29/91	N	N/A	N/A	-
99019	-	Y	-	N/A	-
99023	7/8/92	N	N/A	N/A	-
99044	8/28/91	N	N/A	N/A	-
99053	1987	Y	Apr-95	N/A	-
99060	Aug-93	N	N/A	-	-
99128	5/14/91	-	-	-	-
99136	-	Y	-	N/A	-
99252	May-91	N	N/A	N/A	-
99260	4/18/91	Y	4/1/95	N/A	-
99346	-	N	N/A	N/A	-
99467	6/30/90	N	N/A	N/A	-
99475	12/4/90	N	N/A	N/A	-
99478	Dec-90	Y	Sep-95	N/A	-
99637	1/5/92	Y	6/2/95	N/A	-
99682	7/23/91	N	N/A	-	-
99687	8/3/91	Y	-	N/A	-
99769	2/13/92	Y	-	N/A	-
99813	10/8/90	Y	9/26/95	N/A	-
99916	Aug-91	Y	Apr-96	N/A	-
99937	9/13/91	N	N/A	N/A	-
99960	-	N	N/A	N/A	-
100015	Sep-91	Y	Mar-96	GW stored in AST and treated in oil/water separator	-
100024	7/30/91	N	N/A	N/A	-
100030	-	-	-	N/A	-

LPST ID #	Nr. of monitoring events after shut-down.	Does plume extend offsite? (Y/N)	If yes, distance beyond property line? (ft)	If no, distance from property line? (ft)
98483	-	-	-	-
98504	-	Y	60	-
98529	4	Y	50	-
98556	1	Y	-	-
98566	-	-	-	-
98628	-	-	-	-
98649	-	Y	-	-
98694	-	N	-	10
98747	-	N	-	35
98772	-	N	-	500
98780	-	-	-	-
98800	-	N	-	15
98812	-	-	-	-
98967	-	-	-	-
99002	-	-	-	-
99019	-	-	-	-
99023	-	N	-	-
99044	-	-	-	-
99053	-	-	-	18
99060	-	-	-	-
99128	-	-	-	-
99136	-	-	-	-
99252	-	Y	-	-
99260	-	-	-	-
99346	-	N	-	60
99467	-	Y	-	-
99475	-	-	-	-
99478	-	-	-	-
99637	-	N	-	15
99682	-	N	-	-
99687	-	-	-	-
99769	-	N	-	12
99813	-	N	-	-
99916	-	Y	100 to 300	-
99937	-	-	-	-
99960	-	N	-	20
100015	-	-	-	-
100024	-	N	-	-
100030	-	-	-	-

~24

LPST ID #	Date of release, discovery, or report	Have remedial actions occurred?	If yes, start date.	Is remediation still in operation?	What are/were remedial actions?	Has source been abated? (Y/N)
100033	9/1/90	-	-	-	-	Y
100055	Aug-91	Y	Jul-93	-	IT	Y
100059	9/3/92	Y	-	-	excavation, 10/20/92	Y
100061	6/23/91	N	N/A	N/A	none	Y
100063	Mar-90	-	-	-	-	Y
100066	4/8/91	-	-	-	-	Y
100076	-	-	-	-	-	-
100081	May-91	Y	Mar-92	Y	SVE	Y
100091	2/27/91	-	-	-	-	Y
100092	12/28/91	N	N/A	N/A	none	Y
100097	8/30/91	N	N/A	N/A	none	Y
100103	Jul-91	N	N/A	N/A	none	Y
100104	Aug-91	Y	-	-	SVE	Y
100106	Aug-91	N	N/A	N/A	none	Y
100108	Sep-91	N	N/A	N/A	none	Y
100122	-	Y	-	Y	FRS	-
100124	Jan-92	-	-	-	-	Y
100125	Aug-91	-	-	-	-	Y
100127	Sep-91	N	N/A	N/A	none	Y
100128	Jul-91	-	-	-	-	Y
100136	Apr-89	N	N/A	N/A	none	Y
100141	-	-	-	-	-	Y
100175	Jul-92	-	-	-	-	-
100178	3/13/91	N	N/A	N/A	none	Y
100192	Jul-91	N	N/A	N/A	none	Y
100194	Sep-90	-	-	-	-	Y
100230	8/22/91	-	-	-	-	Y
100250	9/10/91	Y	4/8/92	Y	installed PRS	Y
100335	4/17/91	-	-	-	-	Y
100439	Aug-91	Y	Nov-92	Y	P&T	Y
100441	2/27/91	Y	10/7/91	N, 3/92	installed PRS, SVE(10-23-91)	-
100450	-	-	-	-	-	Y
100614	8/1/90	-	-	-	-	Y
100648	early 1987	-	-	N	-	Y
100716	7/11/91	Y	Jul-91	Y	P&T and PRS	Y
100828	2/12/91	N	N/A	N/A	none	N
100855	9/3/91	N	N/A	N/A	none	Y
100878	5/5/91	N	N/A	N/A	none	Y
100943	1/1/92	N	N/A	N/A	none	Y

LPST ID #	Date of abatement	free product? (Y/N)	Date of most recent PSH recovery	If pump and treat describe actions.	If not, date of shut-down.
100033	Dec-91	-	-	N/A	-
100055	Nov-91	Y	Mar-96	N/A	-
100059	-	Y	-	N/A	-
100061	Jul-92	Y	-	N/A	-
100063	Apr-90	-	-	N/A	-
100066	Apr-91	-	-	N/A	-
100076	-	-	-	N/A	-
100081	Aug-91	Y	-	N/A	-
100091	Aug-91	Y	Dec-94	N/A	-
100092	8/3/91	N	N/A	N/A	-
100097	8/30/91	N	N/A	N/A	-
100103	Aug-91	-	-	N/A	-
100104	Sep-91	N	N/A	N/A	-
100106	Aug-91	-	-	N/A	-
100108	Sep-91	-	-	N/A	-
100122	-	Y	Oct-95	N/A	-
100124	-	-	-	N/A	-
100125	Aug-91	-	-	N/A	-
100127	Sep-91	-	-	N/A	-
100128	Jul-92	-	-	N/A	-
100136	Mar-95	N	N/A	N/A	-
100141	-	N	N/A	N/A	-
100175	-	N	N/A	N/A	-
100178	Oct-91	N	N/A	N/A	-
100192	Sep-91	N	N/A	N/A	-
100194	Sep-91	-	-	N/A	-
100230	8/27/91	-	-	N/A	-
100250	9/12/91	N	N/A	N/A	-
100335	6/10/91	Y	-	N/A	-
100439	Jul-93	Y	Sep-93	-	-
100441	-	N	N/A	N/A	-
100450	Oct-88	Y	-	N/A	-
100614	1/21/91	-	-	N/A	-
100648	-	Y	Oct-92	N/A	-
100716	8/30/91	N	N/A	-	-
100828	-	N	N/A	N/A	-
100855	10/21/91	N	N/A	N/A	-
100878	-	N	N/A	N/A	-
100943	Jan-92	N	N/A	N/A	-

LPST ID #	Nr. of monitoring events after shut-down.	Does plume extend offsite? (Y/N)	If yes, distance beyond property line? (ft)	If no, distance from property line? (ft)
100033	-	-	-	-
100055	-	-	-	-
100059	-	-	-	-
100061	-	N	-	-
100063	-	-	-	-
100066	-	-	-	-
100076	-	-	-	-
100081	-	-	-	-
100091	-	Y	-	-
100092	-	-	-	-
100097	-	-	-	-
100103	-	-	-	-
100104	-	Y	-	-
100106	-	-	-	-
100108	-	N	-	-
100122	-	-	-	-
100124	-	-	-	-
100125	-	-	-	-
100127	-	-	-	-
100128	-	-	-	-
100136	-	N	-	-
100141	-	-	-	-
100175	-	-	-	-
100178	-	N	-	-
100192	-	-	-	-
100194	-	-	-	-
100230	-	-	-	-
100250	-	-	-	-
100335	-	-	-	-
100439	-	N	-	-
100441	-	-	-	-
100450	-	-	-	-
100614	-	-	-	-
100648	-	-	-	-
100716	-	N	-	-
100828	-	Y	70	-
100855	-	N	-	-
100878	-	N	-	15
100943	-	Y	>100	-

LPST ID #	Date of release, discovery, or report	Have remedial actions occurred?	If yes, start date.	Is remediation still in operation?	What are/were remedial actions?	Has source been abated? (Y/N)
100996	-	-	-	-	-	-
101045	11/18/91	Y?	3/14/94	-	SVE and AS test?	Y
101058	7/1/91	N	N/A	N/A	none	Y
101134	11/1/90	N	N/A	N/A	none	Y
101198	12/2/91	Y	1/2/92	Y	P&T and excavation	Y
101199	3/1/86	N	N/A	N/A	none	Y
101264	11/22/91	N	N/A	N/A	none	Y
101410	12/9/91	N	N/A	N/A	none	-
101599	11/24/91	Y?	-	-	-	Y
101691	3/23/92	N	N/A	N/A	none	-
101790	11/26/91	N	N/A	N/A	P&T from pits	Y
102075	11/21/91	N	N/A	N/A	none	-
102076	11/19/91	Y	-	N	excavation	Y
102077	-	-	-	-	-	N
102079	11/7/91	Y	-	N	excavation	Y
102080	11/18/91	N	N/A	N/A	none	Y
102081	-	Y	-	-	excavation, 1989	Y
102194	10/22/91	N	N/A	N/A	none	Y
102233	9/9/91	N	N/A	N/A	none	Y
102281	3/10/92	Y	9/16/92	-	-	-
102309	3/20/92	Y	3/21/92	3/25/92	excavation	Y
102312	-	-	-	-	-	-
102402	2/19/92	-	-	-	-	Y
102413	-	-	-	-	-	-
102426	12/26/86	N	N/A	N/A	none	Y
102446	3/10/92	N	N/A	N/A	none	N
102450	Jan-92	Y	May-92	N	P&T and SVE	-
102453	11/19/91	Y	Dec-91	Y	P&T and excavation	N
102459	11/15/91	Y	May-92	N/A	none	N
102475	Jan-92	N?	N/A	N/A	none?	Y
102476	3/10/92	N	N/A	N/A	none	Y
102477	Oct-91	Y	Oct-92?	-	P&T?	Y
102543	3/1/89	N	N/A	N/A	none	Y
102630	Jul-86	Y	Mar-92	Y	P&T and SVE	-
102635	Jul-92	N	N/A	N/A	none	Y
102651	-	-	-	-	-	-
102673	3/26/92	N	N/A	N/A	none	Y
102691	2/24/92	N	N/A	N/A	none	Y
102709	4/17/92	Y	Jul-93	-	FRS	Y

LPST ID #	Date of abatement	free product? (Y/N)	Date of most recent PSH recovery	If pump and treat describe actions.	If not, date of shut-down.
100996	-	-	-	N/A	-
101045	Dec-91	Y	-	N/A	-
101058	Jul-91	N	N/A	N/A	-
101134	4/29/91	N	N/A	N/A	-
101198	12/13/91	Y	11/8/94	-	-
101199	12/1/89	N	N/A	N/A	-
101264	1990	Y	Nov-93	N/A	-
101410	-	N	N/A	N/A	-
101599	Pre 11/24/91?	-	-	N/A	-
101691	-	Y	-	N/A	-
101790	12/4/91	N	N/A	N/A	-
102075	-	N	N/A	N/A	-
102076	-	N	N/A	N/A	-
102077	-	N	N/A	N/A	-
102079	5/1/92	N	N/A	N/A	-
102080	-	N	N/A	N/A	-
102081	Sep-89	N	N/A	N/A	-
102194	12/8/92	N	N/A	N/A	-
102233	9/9/91	N	N/A	N/A	-
102281	-	Y	11/27/95	N/A	-
102309	Mar-92	Y	3/21/95	N/A	3/25/92
102312	-	-	-	N/A	-
102402	3/18/92	-	-	N/A	-
102413	-	N	N/A	N/A	-
102426	Jan-87	Y	-	N/A	-
102446	-	Y	9/4/94	N/A	-
102450	-	N	N/A	N/A	Oct-93
102453	-	N	N/A	N/A	-
102459	-	N	N/A	N/A	-
102475	-	-	-	N/A	-
102476	3/24/92	-	-	N/A	-
102477	-	-	-	-	-
102543	7-91, 5-94	Y	-	N/A	-
102630	-	Y	-	-	Sep-94
102635	May-92	N	N/A	N/A	-
102651	-	Y	5/25/95	N/A	-
102673	4/2/92	Y	-	N/A	-
102691	-	Y	-	N/A	-
102709	5/15/92	Y	-	N/A	-

LPST ID #	Nr. of monitoring events after shut-down.	Does plume extend offsite? (Y/N)	If yes, distance beyond property line? (ft)	If no, distance from property line? (ft)
100996	-	-	-	-
101045	-	-	-	-
101058	-	-	-	-
101134	-	-	-	-
101198	-	N	-	0
101199	-	-	-	-
101264	-	-	-	-
101410	-	Y	-	-
101599	-	-	-	-
101691	-	-	-	-
101790	-	Y	-	-
102075	-	-	10	-
102076	-	Y	-	-
102077	-	Y	-	-
102079	-	Y	40	-
102080	-	Y	50	-
102081	-	Y	-	-
102194	-	-	-	-
102233	-	-	-	-
102281	-	-	-	-
102309	-	-	-	-
102312	-	-	-	-
102402	-	-	-	-
102413	-	N	-	-
102426	-	Y	-	-
102446	-	N	-	-
102450	5	Y	50	-
102453	-	N	-	-
102459	-	Y	-	-
102475	-	-	-	-
102476	-	-	-	-
102477	-	-	-	-
102543	-	-	-	-
102630	-	N	-	-
102635	-	-	-	-
102651	-	-	-	-
102673	-	-	-	-
102691	-	Y	145	-
102709	-	Y	-	-

LPST ID #	Date of release, discovery, or report	Have remedial actions occurred?	If yes, start date.	Is remediation still in operation?	What are/were remedial actions?	Has source been abated? (Y/N)
102718	4/9/92	N	N/A	N/A	none	Y
102786	Jul-91	-	-	-	-	Y
102798	2/10/92	N	N/A	N/A	minor PRS	Y
102812	6/20/91	N	N/A	N/A	none	Y?
102819	-	-	-	-	-	-
102977	Apr-92	Y	10/4/93	Y	PPRS	Y
102990	11/11/91	-	-	-	-	Y
102991	4/1/92	N	N/A	N/A	none	Y
103649	8/3/92	Y?	9/11/92	N?	P&T	Y
103708	6/30/92	-	-	-	-	-
103900	6/29/92	Y	7/29/93	N, 2/16/95	SVE	-
103906	4/5/86	N	N/A	N/A	none	Y
104071	12/13/91	N	N/A	N/A	none	Y
104072	Aug-92	Y	Sep-92	-	PPRS	Y
104154	4/3/91	N	N/A	N/A	none	Y
104161	Jan-92	Y	-	N	PPRS	Y
104248	6/1/86	N	N/A	N/A	none	Y
104279	Mar-92	Y	-	Y	PRS	Y
104286	-	-	-	-	-	Y
104401	6/1/86	N	N/A	N/A	some vacuum pumping	-
104434	3/26/92	N	N/A	N/A	none	Y
104508	Sep-92	Y	-	N	purging of impacted wells	Y
104566	9/2/92	Y	9/4/92	Y	P&T and PRS	Y
104593	Aug-91	Y	-	-	excavation and PRS	Y
104760	Oct-91	N	N/A	N/A	none	-
104856	10/5/92	N	N/A	N/A	none	Y
104899	10/5/92	Y	10/22/92	-	SVE	Y
104926	10/5/92	N	N/A	N/A	none	Y
105080	10/16/92	N	N/A	N/A	none	Y
105086	10/21/92	N	N/A	N/A	none	Y
105139	11/18/91	N	N/A	N/A	none	Y
105141	9/24/92	N	N/A	N/A	none	Y
105147	1/4/93	-	-	-	-	Y
105164	10/16/92	N	N/A	N/A	none	Y
105176	7/1/91	N	N/A	N/A	none	Y
105220	Oct-92	Y	Oct-92	N/A	excavation and PPRS	Y
105224	2/13/92	Y	Feb-94	Y	AS	N
105265	10/23/92	N	N/A	N/A	none	Y
105368	6/1/92	N	N/A	N/A	AS in prep	Y

LPST ID #	Date of abatement	free product? (Y/N)	Date of most recent PSH recovery	If pump and treat describe actions.	If not, date of shut-down.
102718	4/10/92	N	N/A	N/A	-
102786	5/16/90	-	-	N/A	-
102798	11/4/94	Y	-	N/A	-
102812	-	-	-	N/A	-
102819	-	-	-	N/A	-
102977	Apr-92	Y	Dec-95	N/A	-
102990	11/13/91	Y	-	N/A	-
102991	5/4/92	N	N/A	N/A	-
103649	10/4/94	Y	8/16/93	N/A	-
103708	-	-	-	N/A	-
103900	-	N	N/A	N/A	-
103906	4/30/86	-	-	N/A	-
104071	2/26/92	N	N/A	N/A	-
104072	Jul-92	Y	Oct-95	N/A	-
104154	-	N	N/A	N/A	-
104161	Jan-90	Y	Mar-96	N/A	-
104248	6/1/86	-	-	N/A	-
104279	-	Y	Apr-93	N/A	-
104286	12/18/91	N	N/A	N/A	-
104401	-	-	-	N/A	-
104434	8/24/92	Y	-	N/A	-
104508	Sep-92	N	N/A	N/A	-
104566	9/4/92	Y	9/4/92	N/A	-
104593	Oct-91	Y	Oct-95	-	-
104760	-	N	N/A	N/A	-
104856	10/20/92	N	N/A	N/A	-
104899	10/5/1992 to 12/6/94	Y	10/22/92	N/A	-
104926	-	Y	-	N/A	-
105080	-	N	N/A	N/A	-
105086	10/21/92	N	N/A	N/A	-
105139	11/26/91	N	N/A	N/A	-
105141	9/24/92	Y	-	N/A	-
105147	3/9/93	N	N/A	N/A	-
105164	-	Y	-	N/A	-
105176	Nov-91	N	N/A	N/A	-
105220	Oct-92	Y	2/11/93	N/A	-
105224	-	N	N/A	N/A	-
105265	10/23/92	N	N/A	N/A	-
105368	Nov-92	N	N/A	N/A	-

LPST ID #	Nr. of monitoring events after shut-down.	Does plume extend offsite? (Y/N)	If yes, distance beyond property line? (ft)	If no, distance from property line? (ft)
102718	-	N	-	-
102786	-	-	-	-
102798	-	Y	-	-
102812	-	-	-	-
102819	-	-	-	-
102977	-	N	-	-
102990	-	-	-	-
102991	-	N	-	-
103649	-	-	-	-
103708	-	-	-	-
103900	-	N	-	-
103906	-	-	-	-
104071	-	-	-	-
104072	-	N	-	-
104154	-	Y	40	-
104161	-	-	-	-
104248	-	N	-	-
104279	-	N	-	-
104286	-	Y	120	-
104401	-	-	-	-
104434	-	N	-	-
104508	-	N	-	-
104566	-	N	-	-
104593	-	Y	40	-
104760	-	Y	10	-
104856	-	-	-	-
104899	-	-	-	-
104926	-	-	-	20
105080	-	N	-	-
105086	-	N	-	-
105139	-	-	-	-
105141	-	Y	40	-
105147	-	N	-	-
105164	-	N	-	-
105176	-	N	-	30
105220	-	N	-	120
105224	none	-	-	-
105265	-	N	-	-
105368	-	-	-	-

LPST ID #	Date of release, discovery, or report	Have remedial actions occurred?	If yes, start date.	Is remediation still in operation?	What are/were remedial actions?	Has source been abated? (Y/N)
105448	12/4/92	N	N/A	N/A	none	Y
105536	11/24/92	N	N/A	N/A	none	Y
105652	-	-	-	-	-	-
105707	12/17/92	N	N/A	N/A	none	Y
105716	12/18/92	N	N/A	N/A	none	Y?
105726	11/1/92	Y	Feb-93	Y	PRS	partially
105739	9/15/92	N	N/A	N/A	none	Y
105794	10/21/92	N	N/A	N/A	none	-
105796	10/29/92	N	N/A	N/A	none	-
105797	10/8/93	N	N/A	N/A	none	-
105944	11/23/94	N	N/A	N/A	none	N
105998	11/11/92	Y	Aug-95	Y	PRS	Y
106067	Feb-93	Y	Jul-93	Y	PRS, PPRS, and vacuum truck	Y
106092	before Dec 91	N	N/A	N/A	none	Y
106216	2/23/93	N	N/A	N/A	none	Y
106222	1/8/93	N	N/A	N/A	none	Y
106260	3/2/93	N	N/A	N/A	none	-
106342	Jun-93	Y	3/3/93	-	PRS	-
106423	3/4/93	-	-	N	-	Y
106497	4/1/93	N	N/A	N/A	none	Y
106597	3/24/93	Y	4/25/95	Y	PPRS	-
106650	5/3/93	Y	1994	Y	PPRS	Y
106669	-	Y	5/5/93	-	PRS and SVE	-
106681	4/1/93	-	-	-	-	-
106752	May-93	N	N/A	N/A	none	Y
106757	4/7/93	N	N/A	N/A	none	Y
106767	Mar-93	Y	9/21/93	-	-	Y
106805	6/7/93	-	-	N	-	-
106848	6/21/93	Y	Jul-93	Y	P&T, PRS, PPRS, and SVE	Y
106869	8/7/92	Y	-	-	P&T	Y
106895	6/30/93	N	N/A	N/A	none	N
106899	6/24/93	Y	7/23/93	-	P&T and SVE	Y
106907	Jun-93	Y	4/11/94	-	P&T and PPRS	-
106916	7/9/93	N	Jul-93	N, 7/93	excavation	Y
106926	7/20/93	Y	N/A	N/A	none	Y?
106953	7/19/93	Y?	5/3/94	Y	P&T and AS	Y
106956	7/19/93	N	-	-	SVE?	Y?
106962	7/14/93	N	N/A	N/A	none	Y?
106970	7/22/93	N	N/A	N/A	none	Y?

LPST ID #	Date of abatement	free product? (Y/N)	Date of most recent PSH recovery	If pump and treat describe actions.	If not, date of shut-down.
105448	12/4/92	N	N/A	N/A	-
105536	11/24/92	N	N/A	N/A	-
105652	-	-	-	N/A	-
105707	12/18/92	N	N/A	N/A	-
105716	-	N	N/A	N/A	-
105726	-	N	11/16/95	N/A	-
105739	Jun-88	Y	-	N/A	-
105794	-	Y	-	N/A	-
105796	-	-	N/A	N/A	-
105797	-	N	N/A	N/A	-
105944	-	N	N/A	N/A	-
105998	10/1/95	Y	12/13/95	N/A	-
106067	Mar-92	N	Apr-94	N/A	-
106092	pre Dec-91	N	N/A	N/A	-
106216	2/17/93	N	N/A	N/A	-
106222	-	N	N/A	N/A	-
106260	-	-	-	N/A	-
106342	Aug-93	Y	N/A	N/A	-
106423	7/21/94	N	N/A	N/A	-
106497	-	Y	Feb-96	N/A	-
106597	-	Y	-	N/A	-
106650	-	Y	-	N/A	-
106669	-	N	N/A	N/A	-
106681	Jun-93	N	N/A	N/A	-
106752	Jul-93	Y	-	N/A	-
106757	4/7/93	N	N/A	N/A	-
106767	-	N	N/A	N/A	-
106805	6/11/93	Y	Mar-96	-	-
106848	6/22/93	Y	-	-	-
106869	-	Y	-	N/A	-
106895	~7/93	Y	-	-	-
106899	-	Y	2/9/96	-	-
106907	6/1/93	N	N/A	N/A	-
106916	-	Y	-	N/A	-
106926	6/29/93	N	N/A	N/A	-
106953	-	Y	-	pump & treat	-
106956	-	N	N/A	N/A	-
106962	-	Y	-	N/A	-
106970	-	N	N/A	N/A	-

LPST ID #	Nr. of monitoring events after shut-down.	Does plume extend offsite? (Y/N)	If yes, distance beyond property line? (ft)	If no, distance from property line? (ft)
105448	-	N	-	-
105536	-	N	-	-
105652	-	-	-	-
105707	-	N	-	-
105716	-	-	-	-
105726	-	N	-	22
105739	-	-	-	-
105794	-	N	-	-
105796	-	N	-	-
105797	-	N	-	-
105944	-	-	-	-
105998	-	N	-	-
106067	-	Y	-	-
106092	-	-	-	-
106216	-	N	-	-
106222	-	-	-	-
106260	-	-	-	-
106342	-	N	-	-
106423	-	-	-	-
106497	-	N	-	-
106597	-	N	-	-
106650	-	-	-	-
106669	-	N	-	-
106681	-	-	-	-
106752	-	N	-	20
106757	-	N	50 to 100	-
106767	-	Y	-	-
106805	-	Y	-	-
106848	-	Y	-	-
106869	-	-	-	-
106895	-	-	-	-
106899	-	-	-	-
106907	-	N	-	-
106916	-	-	-	-
106926	-	N	-	-
106953	-	-	-	-
106956	-	N	-	-
106962	-	-	-	-
106970	-	-	-	-

LPST ID #	Date of release, discovery, or report	Have remedial actions occurred?	If yes, start date.	Is remediation still in operation?	What are/were remedial actions?	Has source been abated? (Y/N)
106990	7/27/93	N	N/A	N/A	none	Y?
106998	Mar-93	Y	Jul-93	N	excavation	Y
107006	Jul-93	N	N/A	N/A	none	Y
107042	before 4/14/92	Y?	7/20/93	-	SVE	Y?
107047	9/2/92	Y	Nov-94	Y	SVE and AS	N
107093	8/27/92	N	N/A	N/A	none	Y
107161	7/22/93	N	N/A	N/A	none	Y
107223	9/9/93	Y	-	Y	PPRS	Y
107240	9/2/93	N	N/A	N/A	none	Y
107260	7/22/93	N	N/A	N/A	none	Y
107261	7/22/93	Y	Sep-93	Y	P&T	Y
107271	7/27/93	N	N/A	N/A	none	Y
107363	3/3/93	N	N/A	N/A	none	Y?
107408	11/30/93	Y	1/31/94	N	excavation	Y
107444	7/22/93	N	N/A	N/A	none	Y
107460	10/5/93	N	N/A	N/A	none	Y
107477	Apr-93	Y	Apr-94	Y	PPRS	N
107509	12/11/92	N	N/A	N/A	none	Y
107522	8/25/93	N	N/A	N/A	none	Y
107523	5/11/89	Y	-	-	-	Y
107533	Oct-93	Y	Apr-95	N	AS and SVE	Y
107546	11/14/93	Y	-	-	-	Y
107569	Sep-91	N	N/A	N/A	none	-
107608	6/1/91	Y	Mar-93	-	SVE	Y
107629	1993	N	N/A	N/A	none	Y
107643	12/16/93	Y	-	N	AS and PRS	-
107749	-	-	-	-	-	-
107778	-	Y	Dec-95	-	PPRS	N
107792	2/7/94	N	N/A	N/A	none	Y
107823	8/4/94	N	N/A	N/A	none	-
107833	Feb-94	Y	Mar-94	Y	PPRS	Y
107844	-	-	-	-	-	-
107845	-	-	-	-	-	-
107847	6/2/93	-	-	-	-	-
107848	6/2/93	-	-	-	-	-
107850	8/27/93	N	N/A	N/A	none	Y?
107852	8/27/93	N	N/A	N/A	none	Y?
107872	Feb-94	N	N/A	N/A	none	Y
107963	3/4/93	Y	7/15/93	N	PPRS	-

LPST ID #	Date of abatement	free product? (Y/N)	Date of most recent PSH recovery	If pump and treat describe actions.	If not, date of shut-down.
106990	-	Y	-	N/A	-
106998	-	N	N/A	N/A	-
107006	Aug-94	N	N/A	N/A	-
107042	pre 4/14/92	-	-	N/A	-
107047	-	N	N/A	N/A	-
107093	-	N	N/A	N/A	-
107161	Oct-93	N	N/A	N/A	-
107223	Sep-93	Y	May-95	N/A	-
107240	Sep-93	N	N/A	N/A	-
107260	Sep-93	N	N/A	N/A	-
107261	9/1/93	Y	5/1/96	-	-
107271	9/1/87	N	N/A	N/A	-
107363	pre 2/15/93	N	N/A	N/A	-
107408	3/23/94	N	N/A	N/A	-
107444	Aug-93	N	N/A	N/A	-
107460	-	N	N/A	N/A	-
107477	-	Y	Mar-96	N/A	-
107509	12/23/93	N	N/A	N/A	-
107522	2-30-95	N	N/A	N/A	-
107523	1/17/90	Y	-	N/A	-
107533	-	N	N/A	N/A	-
107546	-	-	-	N/A	-
107569	-	N	N/A	N/A	-
107608	May-93	N	N/A	N/A	-
107629	-	N	N/A	N/A	-
107643	-	Y	11/3/94	N/A	-
107749	-	-	-	N/A	-
107778	-	Y	Dec-95	N/A	-
107792	-	Y	Mar-94	N/A	-
107823	-	Y	-	N/A	-
107833	3/7/94	Y	Sep-95	N/A	-
107844	-	N	N/A	N/A	-
107845	-	N	N/A	N/A	-
107847	-	N	N/A	N/A	-
107848	-	N	N/A	N/A	-
107850	pre 8/27/93	N	N/A	N/A	-
107852	pre 8/27/93	N	N/A	N/A	-
107872	Feb-94	N	N/A	N/A	-
107963	-	Y	Aug-93	N/A	-

LPST ID #	Nr. of monitoring events after shut-down.	Does plume extend offsite? (Y/N)	If yes, distance beyond property line? (ft)	If no, distance from property line? (ft)
106990	-	-	-	-
106998	-	N	-	-
107006	-	N	-	-
107042	-	Y	15	-
107047	none	Y	50	-
107093	-	N	-	-
107161	-	N	-	-
107223	-	N	-	-
107240	-	Y	90	-
107260	-	N	-	-
107261	-	Y	-	-
107271	-	N	-	-
107363	-	-	-	-
107408	-	-	-	-
107444	-	N	-	-
107460	-	-	-	-
107477	-	Y	-	-
107509	-	-	-	-
107522	-	-	-	-
107523	-	-	-	-
107533	-	N	-	-
107546	-	-	-	-
107569	-	N	-	-
107608	-	N	-	-
107629	-	-	-	-
107643	-	N	-	-
107749	-	-	-	-
107778	-	-	-	-
107792	-	N	-	-
107823	-	-	-	-
107833	-	Y	-	-
107844	-	N	-	-
107845	-	N	-	-
107847	-	N	-	-
107848	-	N	-	-
107850	-	-	-	-
107852	-	-	-	-
107872	-	N	-	-
107963	-	N	-	-

LPST ID #	Date of release, discovery, or report	Have remedial actions occurred?	If yes, start date.	Is remediation still in operation?	What are/were remedial actions?	Has source been abated? (Y/N)
107966	12/21/93	Y	Dec-93	N	AS and PPRS	-
107992	8/2/93	-	-	-	-	-
107995	10/19/93	Y	9/20/93	-	SVE and test of AS	-
108067	2/9/93	N	N/A	N/A	none	Y
108086	-	-	-	-	-	-
108110	2/11/94	N	N/A	N/A	none	Y
108177	12/10/92	N	N/A	N/A	none	Y
108224	6/1/94	Y	-	-	PPRS	Y
108239	6/28/90	N	N/A	N/A	none	Y
108252	3/1/94	N	N/A	N/A	none	Y
108260	-	Y	6/15/94	N	P&T	Y
108270	2/14/86	N	N/A	N/A	none	Y
108297	7/1/90	Y	3/1/93	N	SVE and PPRS	Y
108340	4/20/93	Y	4/20/93	-	SVE	Y?
108383	3/30/94	N	N/A	N/A	none	Y
108394	-	-	-	-	-	-
108421	5/29/94	N	N/A	N/A	none	Y
108433	-	N	N/A	N/A	none	N
108556	10/1/90	Y	-	-	PPRS	Y
108582	Aug-94	-	-	-	-	Y
108602	9/14/94	Y	Mar-93	N	SVE	-
108678	12/15/93	N	N/A	N/A	none	Y
108719	Nov-91	-	-	N	-	-
108769	2/28/94	N	N/A	N/A	none	Y
108794	Nov-93	Y	-	-	PPRS	-
108795	Apr-94	N	N/A	N/A	none	-
108796	Aug-94	N	N/A	N/A	none	-
108798	Jun-94	Y	11/2/94	N	excavation	-
108834	Oct-94	Y	Apr-95	Y	PPRS	Y
108849	11/1/92	N	N/A	N/A	none	Y
108858	?	N	N/A	N/A	none	Y
108884	1/1/92	Y	-	N	excavation	Y
108913	7/21/94	N	N/A	N/A	none	-
109042	12/9/95	-	-	-	SVE and P&T	Y
109062	1/3/95	Y	-	-	PPRS	-
109086	12/30/94	Y	Feb-95	N	PPRS and PPRS	-
109087	12/30/94	N	N/A	N/A	none	-
109088	12/30/94	N	N/A	N/A	none	N
109096	4/6/94	N	N/A	N/A	none	Y

LPST ID #	Date of abatement	free product? (Y/N)	Date of most recent PSH recovery	If pump and treat describe actions.	If not, date of shut-down.
107966	-	Y	-	N/A	-
107992	-	N	N/A	N/A	-
107995	-	N	N/A	N/A	-
108067	Nov-93	Y	-	N/A	-
108086	-	-	-	N/A	-
108110	2/18/94	N	N/A	N/A	-
108177	8/24/94	-	-	N/A	-
108224	-	Y	Feb-96	N/A	-
108239	6/24/91	N	N/A	N/A	-
108252	Jun-94	N	N/A	N/A	-
108260	6/15/94	N	N/A	N/A	-
108270	9/1/87	N	N/A	N/A	-
108297	Sep-93	Y	Jun-94	N/A	-
108340	-	N	N/A	N/A	-
108383	3/30/94	N	N/A	N/A	-
108394	-	-	-	N/A	-
108421	8/4/94	N	N/A	N/A	-
108433	-	N	N/A	N/A	-
108556	3/1/91	Y	Jan-96	N/A	-
108582	Aug-94	N	N/A	N/A	-
108602	-	Y	-	N/A	-
108678	12/15/93	N	N/A	N/A	-
108719	-	N	N/A	N/A	-
108769	May-94	N	N/A	N/A	-
108794	-	-	Aug-94	N/A	-
108795	-	N	N/A	N/A	-
108796	-	N	N/A	N/A	-
108798	-	Y	-	N/A	-
108834	Nov-94	Y	Nov-95	N/A	Dec-94
108849	4/1/95	Y	-	N/A	-
108858	-	N	N/A	N/A	-
108884	Dec-93	N	N/A	N/A	-
108913	-	N	N/A	N/A	-
109042	Dec-94	Y	Sep-95	-	-
109062	-	N	N/A	N/A	-
109086	-	Y	Dec-95	N/A	-
109087	-	-	-	N/A	-
109088	-	N	N/A	N/A	-
109096	4/6/94	N	N/A	N/A	-

LPST ID #	Nr. of monitoring events after shut-down.	Does plume extend offsite? (Y/N)	If yes,		If no,
			distance beyond property line? (ft)	distance from property line? (ft)	
107966	-	Y	-	-	-
107992	-	N	-	-	-
107995	-	N	-	-	-
108067	-	N	-	-	-
108086	-	-	-	-	-
108110	-	N	-	-	-
108177	-	N	-	-	-
108224	-	N	-	-	-
108239	-	-	-	-	-
108252	-	N	-	-	-
108260	-	-	-	-	-
108270	-	N	-	-	-
108297	-	N	-	-	-
108340	-	-	-	-	-
108383	-	N	-	-	-
108394	-	-	-	-	-
108421	-	N	-	-	-
108433	-	-	-	-	-
108556	-	N	-	-	-
108582	-	N	-	-	-
108602	-	N	-	-	-
108678	-	N	-	-	-
108719	-	N	-	-	-
108769	-	Y	-	-	-
108794	-	-	-	-	-
108795	-	N	-	-	-
108796	-	N	-	-	-
108798	3	N	-	-	-
108834	-	N	-	-	-
108849	-	N	-	-	-
108858	-	Y	10	-	-
108884	-	N	-	-	-
108913	-	N	-	-	-
109042	-	Y	-	-	-
109062	-	N	-	-	-
109086	-	N	-	-	-
109087	-	-	-	-	-
109088	-	-	-	-	-
109096	-	-	-	-	-

LPST ID #	Date of release, discovery, or report	Have remedial actions occurred?	If yes, start date.	Is remediation still in operation?	What are/were remedial actions? PRS, P&T started 5-11-95, and SVE	Has source been abated? (Y/N)
109120	2/2/95	Y	Feb-95	Y	PRS, P&T started 5-11-95, and SVE	Y
109161	1/3/95	N	N/A	N/A	none	N
109162	12/5/95	N	N/A	N/A	none	Y
109175	-	N	N/A	N/A	none	N
109265	11/4/94	Y	12/7/95	Y	SVE	-
109268	Jan-95	Y	-	-	PPRS	Y
109282	4/1/94	N	N/A	N/A	none	N
109285	10/6/93	Y	1989	N/A	excavation	Y
109297	1/23/95	Y	2/6/95	Y	FRS	Y
109435	3/29/95	N	N/A	N/A	PRS proposed	N
109483	4/21/95	Y	8/1/95	Y	PPRS	Y
109496	5/15/95	N	N/A	N/A	none	Y
109738	-	N	N/A	N/A	none	Y
109960	-	-	-	-	-	Y
109975	11/4/91	Y?	11/4/91	N?	P&T?	N?

LPST ID #	Date of abatement	free product? (Y/N)	Date of most recent PSH recovery	If pump and treat describe actions.	If not, date of shut-down.
109120	Mar-95	Y	-	-	-
109161	-	N	N/A	N/A	-
109162	12/5/95	Y	-	N/A	-
109175	-	N	N/A	N/A	-
109265	-	Y	Dec-95	N/A	-
109268	Jan-95	Y	Oct-95	N/A	-
109282	-	N	N/A	N/A	-
109285	1989	N	N/A	N/A	-
109297	-	Y	Nov-95	N/A	-
109435	-	Y	Feb-96	N/A	-
109483	4/21/95	Y	Mar-96	N/A	-
109496	2/19/96	-	-	N/A	-
109738	-	N	N/A	N/A	-
109960	8/24/95	-	-	N/A	-
109975	-	-	-	-	-

LPST ID #	Nr. of monitoring events after shut-down.	Does plume extend offsite? (Y/N)	If yes, distance beyond property line? (ft)	If no, distance from property line? (ft)
109120	-	-	-	-
109161	-	-	-	-
109162	-	-	-	-
109175	-	-	-	-
109265	-	-	-	-
109268	-	N	-	-
109282	-	-	-	-
109285	-	N	-	-
109297	-	N	-	-
109435	-	Y	-	-
109483	-	N	-	-
109496	-	-	-	-
109738	-	N	-	55
109960	-	-	-	-
109975	-	-	-	-

APPENDIX G

Notes and Comments

Soil Data

LPST ID # ID & Setting
no summary sheet but Risk Assessment Report

- 91014
- 91047
- 91052
- 91056
- 91060
- 91065
- 91071
- 91077
- 91078
- 91078
- 91088
- 91103
- 91104
- 91133
- 91133
- 91139
- 91202
- 91205
- 91226
- 91238
- 91244
- 91244
- 91265
- 91279
- 91362
- 91362
- 91362
- 91367
- 91375
- 91375
- 91387
- 91387
- 91400
- 91445
- 91445
- 91458
- 91470
- 91472
- 91489
- 91489
- 91493
- 91499

did not have entire report

no summary report or files in manilla folder

has risk assessment report

active bioremediation site

some soil data

soil analysis

LPST ID # | Water Data

91014
91047
91052
91056
91060
91065
91071
91077
91078
91078
91088
91103
91104
91133
91133
91139
91202
91205
91226
91238
91244
91244
91265
91279
91362
91362
91362
91367
91375
91375
91387
91387
91400
91445
91445
91458
91470
91472
91489
91489
91493
91499

PSH was corrected using a specific gravity of 0.75

Casing elevations changed 3 times, for the arbitrary elevation used see column to the right

MW-3 was replaced by RW-1

LPST ID # Plume Data

91014	
91047	
91052	
91056	
91060	casing elevations were referenced to an arbitrary 100 ft datum established on site
91065	
91071	
91077	
91078	Monitor well events referenced to an arbitrary 100.00 ft datum onsite
91078	specific gravity of 0.75 used to calculate corrected GW elevation
91088	
91103	
91104	
91133	Monitor well events were referenced to an arbitrary 100 ft datum established on site,
91133	a specific gravity of 0.75 was used to correct GW elevations
91139	
91202	
91205	
91226	Monitor well events were referenced to a 100 ft datum established on site, data used from GW Tech.
91238	
91244	Monitor well events were referenced to an arbitrary 100 ft datum established on site. This datum
91244	height changed 2-3 times, see casing elevations in the right hand column to see differences
91265	
91279	
91362	Monitor well events were referenced to an arbitrary 100 ft datum established at the northeast
91362	corner of the service building, a specific gravity of 0.75 was used to correct GW elevations
91362	for PSH, dissolved oxygen was measured in mg/L
91367	
91375	Monitor well events referenced to an arbitrary 100 ft datum established on site , were resurveyed
91375	to mean sea level in Nov. see arbitrary casing elevations, OW-1 was later renamed Monitor well-1
91387	Monitor well events were referenced to a temporary benchmark (100 ft) at the south corner of
91387	a building. Ground-water elevations were corrected for PSH using a specific gravity of 0.75
91400	
91445	Monitor well events were referenced to an arbitrary 100 ft datum established on site, a specific
91445	gravity of 0.75 was used to correct GW elevations
91458	
91470	
91472	
91489	Monitor well events were referenced to an arbitrary 100 ft datum established on site, a specific
91489	gravity of 0.75 was used to correct GW elevations
91493	
91499	

LPST ID #	Remedial actions	General comments
91014		
91047		
91052		
91056		
91060		
91065		
91071		
91077		
91078		
91078		
91088		
91103		
91104		
91133		
91133		
91139		
91202		
91205		
91226		
91238		
91244		
91244		
91265		
91279		
91362		
91362		
91362		
91367		
91375		
91375		
91387		
91387		
91400		
91445		
91445		
91458		
91470		
91472		
91489		
91489		
91493		
91499		

Soil Data

LPST ID # ID & Setting

Risk assesment report; Used Oil Tank Closure Report

- 91503
- 91505
- 91516
- 91518
- 91524
- 91524
- 91532
- 91540
- 91550
- 91550
- 91561
- 91661
- 91694
- 91699
- 91724
- 91754
- 91772
- 91780
- 91791
- 91791
- 91863
- 91875
- 91915
- 91934
- 91997
- 91999
- 92046
- 92048
- 92050
- 92060
- 92068
- 92070
- 92071
- 92083
- 92083
- 92089
- 92090
- 92096
- 92107
- 92154
- 92155
- 92161

did not get all files!

Risk assesment proposal, 1994

LPST ID # Water Data

91503
91505
91516
91518
91524
91524
91532
91540
91550
91550
91561
91661
91694
91699
91724
91754
91772
91780
91791
91791
91863
91875
91915
91934
91997
91999
92046
92048
92050
92060
92068
92070
92071
92083
92083
92089
92090
92096
92107
92154
92155
92161

casing elevations changed several times check column on right to see changes

LPST ID # Plume Data

91503	
91505	
91516	
91518	
91524	Monitor well events were referenced to an arbitrary 100 ft datum established on site, This datum height changed 2 times.
91524	Monitor well events were referenced to an arbitrary 100 ft datum established on site, This datum height changed 2 times.
91532	
91540	
91550	
91550	Monitor well events were referenced to an arbitrary 100 ft datum established on site, This datum height changed 2 times.
91561	
91661	
91694	
91699	casing elevations were measured relative to mean sea level
91724	casing elevations were measured relative to mean sea level
91754	
91772	
91780	
91791	Monitor well events were referenced to an arbitrary 100 ft datum established on site, This datum height changed 2 times.
91791	Monitor well events were referenced to an arbitrary 100 ft datum established on site
91863	
91875	
91915	
91934	
91997	
91999	
92046	
92048	
92050	
92060	
92068	Monitor well events were referenced to an arbitrary 100 ft datum established on site
92070	
92071	
92083	
92083	casing elevations measured from sea level, a specific gravity of 0.75 used to calculate correction GW elevations. All wells resurveyed 2/16/95 using 100 ft datum established onsite
92089	
92090	
92096	
92107	
92154	
92155	
92161	

LPST ID # Remedial actions

General comments

- 91503
- 91505
- 91516
- 91518
- 91524
- 91524
- 91532
- 91540
- 91550
- 91550
- 91561
- 91661
- 91694
- 91699
- 91724
- 91754
- 91772
- 91780
- 91791
- 91791
- 91863
- 91875
- 91915
- 91934
- 91997
- 91999
- 92046
- 92048
- 92050
- 92060
- 92068
- 92070
- 92071
- 92083
- 92083
- 92089
- 92090
- 92096
- 92107
- 92154
- 92155
- 92161

LPST ID # Water Data

93218
93218
93219
93221
93260
93261
93262
93305
93307
93381
93388
93395
93463
93495
93523
93526
93601
93620
93620
93637
93637
93637
93730
93752
93752
93754
93754
93754
93772
93773
93778
93779
93783
93787
93825
93848
93876
93880
93890
93908
93917

Transmissivity & Storativity were calculated from slug tests (April 6 1992) Direction of ground water flow was to the south before remediation

Formation and aquifer info assumed

LPST ID # Plume Data

93218	
93218	
93219	
93221	
93260	
93261	
93262	
93305	
93307	Monitor well events were referenced to an arbitrary 100 ft datum established on site
93381	
93388	
93395	Monitor well events were referenced to an arbitrary 100 ft datum established on site
93463	
93495	casing elevations were measured relative to mean sea level
93523	Monitor well events referenced to an arbitrary 100 ft datum established on site
93526	
93601	
93620	Monitor well events were referenced to an arbitrary 100 ft datum established on site, This datum height changed 3 times.
93620	
93637	Monitor well events 2-7 used a benchmark of 100 ft that was arbitrarily assumed for determination of casing elevation (data from Jones & Neuse, Inc.)
93637	Monitor well events 8-20 used elevation of casing and ground surface above mean sea level (data obtained by KEI Consultants, Inc.)
93637	
93730	
93752	Monitor well-1 to 3 have been plugged & abandoned, ground-water elevations corrected for PSH using specific gravity for gasoline of 0.73, Monitor well events referenced to an arbitrary datum on site
93752	Bench mark was adjusted on MW-1 to MW-3 because well casing was shortened, monitor well events were referenced to an arbitrary datum established on site. Ground-water elevations corrected for PSH using a specific gravity of 0.73
93754	casing elevations were measured relative to mean sea level
93754	
93772	
93773	Monitor well events referenced to an arbitrary 100 ft datum established on site
93778	
93779	
93783	
93787	
93825	Monitor well events were referenced to an arbitrary 100 ft datum established on site
93848	
93876	
93880	
93890	
93908	Monitor well events were referenced to an arbitrary 100 ft datum established on site
93917	

LPST ID #	Remedial actions	General comments
93218		
93218		MW-7 47.8 3.15
93219		
93221		
93260		
93261		
93262		
93305		
93307		
93381		
93388		
93395		
93463		
93495		
93523		
93526		
93601		
93620		
93620		
93637		
93637		
93637		
93637		
93730		
93752		
93752		
93754		
93754		
93754		
93772		
93773		
93778		
93779		
93783		
93787		
93825		
93848		
93876		
93880		
93890		
93908		
93917		
		MW-8 74.67 5.19

Soil Data

LPST ID # ID & Setting

93920	
93921	
93940	
93944	
94005	
94009	RMW-1 was abandoned 8-90, RMW-1&2 were renamed
94009	ORUS-W1&2
94013	
94035	no summary sheet found
94150	
94155	on a ground-water mound
94209	
94210	
94226	
94238	
94310	
94322	
94337	
94349	site sat dormant for quite awhile between monitoring episodes
94412	
94456	
94497	has risk assessment report
94518	
94520	
94522	has RBCA
94527	couldn't find summary report or chronology of events; difficult to find data in reports
94551	
94604	
94618	
94625	
94699	
94793	plume not defined due to sea wall
94799	no summary sheet
94813	
94813	
94816	not a lot of info
94852	
94957	page missing from report with analytical data
95019	
95032	
95034	
95084	

Soil analysis

LPST ID # Water Data

93920
93921
93940
93944
94005
94009
94009
94013
94035
94150
94155
94209
94210
94226
94238
94310
94322
94337
94349
94412
94456
94497
94518
94520
94522
94527
94551
94604
94618
94625
94699
94793
94799
94813
94813
94816
94852
94957
95019
95032
95034
95084

No site map with well locations available

LPST ID # Plume Data

93920

93921

93940

93944

94005

94009

94009

94013

94035

94150

94155

94209

94210

94226

94238

94310

94322

94337

94349

94412

94456

94497

94518

94520

94522

94527

94551

94604

94618

94625

94699

94793

94799

94813

94813

94816

94852

94957

95019

95032

95034

95084

casing elevations were given an arbitrary height

casing elevations were measured relative to mean sea level
 casing elevations were measured relative to mean sea level
 casing elevations were measured relative to mean sea level

casing elevations were measured relative to mean sea level

casing elevations were measured relative to mean sea level
 casing elevations were measured relative to mean sea level

Monitor well events were referenced to a 100 ft datum established on site, located on the top of the northwest corner of the concrete base of the radio tower located on the site

casing elevations were referenced to an arbitrary 100 ft datum established on site
 casing elevations were referenced to an arbitrary 100 ft datum established on site

LPST ID # Remedial actions

General comments

93920
93921
93940
93944
94005
94009
94009
94013
94035
94150
94155
94209
94210
94226
94238
94310
94322
94337
94349
94412
94456
94497
94518
94520
94522
94527
94551
94604
94618
94625
94699
94793
94799
94813
94813
94816
94852
94957
95019
95032
95034
95084

Final site Closure Report, 2/2/96

Soil Data

LPST ID # ID & Setting

95094	no summary sheet	
95143		
95159	no summary sheet	soil vapor survey
95181		
95182		
95213		
95219		
95268		
95277		
95306		
95308		
95333		
95371		
95381	has risk assessment report	
95509	no groundwater data	
95522		
95557		
95612		
95664		
95695	no summary sheet	
95763		
95791		
95818		
95833		
95900		
95900		
95981		
96046		
96085		
96086		
96088	has proposed risk assessment	
96090	risk assessment plan and budget	
96091		
96121		
96144		
96163		
96220	no summary sheet	Soil vapor analysis
96233		
96302		
96351		
96478		
96478		

LPST ID # Water Data

95094
95143
95159
95181
95182
95213
95219
95268
95277
95306
95308
95333
95371
95381
95509
95522
95557
95612
95664
95695
95763
95791
95818
95833
95900
95900
95981
96046
96085
96086
96088
96090
96091
96121
96144
96163
96220
96233
96302
96351
96478
96478

change in reference point for water levels

Ground-water elevations measured relative to top of casing

LPST ID # Plume Data

95094	
95143	
95159	
95181	
95182	Monitor well events were referenced to an arbitrary 100 ft datum established on site
95213	
95219	
95268	
95277	casing elevations were measured relative to mean sea level
95306	casing elevations were referenced to an arbitrary datum established on site
95308	casing elevations were measured relative to mean sea level
95333	
95371	
95381	
95509	
95522	Monitor well events were referenced to an arbitrary 100 ft datum established on site
95557	
95612	
95664	
95695	
95763	
95791	casing elevations were referenced to an arbitrary 100 ft datum established on site
95818	casing elevations were referenced to an arbitrary 100 ft datum established on site
95833	casing elevations were measured relative to mean sea level
95900	Monitor well events were referenced to an arbitrary datum established on site, Corrected for PSH with a specific gravity of 0.75
95981	
96046	
96085	Monitor well events were referenced to an arbitrary 100 ft datum established on site
96086	
96088	
96090	
96091	Monitor well events referenced to an arbitrary 100 ft datum established on site
96121	Monitor well events were referenced to an arbitrary 100 ft datum established on site
96144	
96163	Map
96220	
96233	
96302	casing elevations were referenced to an arbitrary 100 ft datum established on site
96351	casing elevations were measured relative to mean sea level
96478	Monitor well events were referenced to an arbitrary 100 ft datum established on site, a specific gravity of 0.75 was used to calculate corrected GW elevations
96478	

LPST ID # Remedial actions General comments

95094
95143
95159
95181
95182
95213
95219
95268
95277
95306
95308
95333
95371
95381
95509
95522
95557
95612
95664
95695
95763
95791
95818
95833
95900
95900
95981
96046
96085
96086
96088
96090
96091
96121
96144
96163
96220
96233
96302
96351
96478
96478

Closure Report september 1991

sparse water data

Soil Data

LPST ID # ID & Setting

96497	
96577	TNRCC facility 29228
96577	
96630	
96653	
96694	
96715	no groundwater data
96755	
96896	
96916	
96916	
96916	
96917	
96979	
97021	
97094	
97111	
97114	
97128	
97310	
97349	
97361	
97441	
97455	
97457	
97496	
97529	no good data summaries in file
97544	
97547	
97570	
97584	
97587	
97594	
97650	
97651	
97681	
97685	
97715	
97754	
97838	no manilla folder
97903	
97971	

LPST ID #

Water Data

96497
96577
96577
96630
96653
96694
96715
96755
96896
96916
96916
96916
96917
96979
97021
97094
97111
97114
97128
97310
97349
97361
97441
97455
97457
97496
97529
97544
97547
97570
97584
97587
97594
97650
97651
97681
97685
97715
97754
97838
97903
97971

wells MW-2 all dates, MW-5 2/12/92 through 12/30/93, MW-7 6/13/91 through 12/30/93, MW-8 2/12/92 through 12/30/93 were not sampled because they contain PSH

GW elevations measured relative to top of casing

MW-0 has been plugged and abandoned

corrected GW elevations measured relative to ground surface

LPST ID # Plume Data

96497 Monitor well events were referenced to an arbitrary 100 ft datum established on site

96577

96577

96630

96653

96694

96715

96755

96896

96916

96916

96916

96917

96979

97021

97094

97111

97114

97128

97310

97349

97361

97441

97455

97457

97496

97529

97544

97547

97570

97584

97587

97594

97650

97651

97681

97685

97715

97754

97838

97903

97971

Monitor well events were referenced to an arbitrary 100 ft datum established on site
casing elevations were referenced to an arbitrary 100 ft datum established on site
ground-water elevation corrected for PSH with specific gravity of 0.73

Monitor well events were referenced to an arbitrary 100 ft datum established on site

Monitor well events were referenced to an arbitrary 100 ft datum established on site
casing elevations were referenced to an arbitrary 100 ft datum established on site
casing elevations were referenced to an arbitrary 100 ft datum established on site
monitoring well events were referenced to an arbitrary 100 ft datum established on site

casing elevations were referenced to an arbitrary 100 ft datum established on site
casing elevations were referenced to an arbitrary 100 ft datum established on site
casing elevations were referenced to an arbitrary 100 ft datum established on site

Monitor well events were referenced to an arbitrary 100 ft datum established on site
Monitor well events were referenced to an arbitrary 100 ft datum established on site

casing elevations were measured relative to mean sea level
casing elevations were referenced to an arbitrary 100 ft datum established on site

casing elevations were referenced to an arbitrary 100 ft datum established on site
Monitor well events were referenced to an arbitrary 100 ft datum established on site, a specific

LPST ID #	Remedial actions	General comments
96497		
96577		
96577		
96630		
96653		
96694		
96715		
96755		
96896		
96916		
96916		
96916		
96917		
96979		
97021		
97094		
97111		
97114		
97128		
97310		
97349		
97361		
97441		
97455		
97457		
97496		
97529		
97544		
97547		
97570		
97584		
97587		
97594		
97650		
97651		
97681		
97685		
97715		
97754		
97838		
97903		
97971		

Soil Data

LPST ID # ID & Setting

97971	
98012	
98015	data scattered in different reports
98091	
98101	
98168	
98189	
98235	
98300	no summary tables of water-level and analytical data
98305	
98347	
98366	
98425	
98431	
98483	
98504	had risk assessment report did not get all files!
98529	
98556	
98566	
98628	
98649	
98694	
98747	
98772	
98780	
98800	
98800	
98812	
98967	incomplete file
99002	chronology of events not found
99019	
99023	
99044	did not get all files!
99053	
99060	no summary sheets...
99128	
99136	did not get all files!
99252	
99252	
99260	
99346	
99467	

LPST ID # Water Data

97971
98012
98015
98091
98101
98168
98189
98235
98300
98305
98347
98366
98425
98431
98483
98504
98529
98556
98566
98628
98649
98694
98747
98772
98780
98800
98800
98812
98967
99002
99019
99023
99044
99053
99060
99128
99136
99252
99252
99260
99346
99467

no water level data available

LPST ID # Plume Data

97971	gravity of 0.75 was used to calculate corrected GW elevations
98012	monitoring well events were referenced to an arbitrary 100 ft datum established on site
98015	
98091	Monitor well events were referenced to a 100 ft datum established on site
98101	
98168	
98189	
98235	
98300	
98305	
98347	
98366	
98425	
98431	casing elevations were referenced to an arbitrary 100 ft datum established on site
98483	casing elevations were measured relative to mean sea level
98504	
98529	
98556	casing elevations were referenced to an arbitrary 100 ft datum established on site
98566	
98628	
98649	
98694	casing elevations were measured relative to mean sea level
98747	
98772	
98780	
98800	Monitor well events were referenced to a 100 ft datum established on site
98800	Specific Gravity of 0.75 used to calculate corrected ground-water elevation
98812	
98967	
99002	
99019	
99023	
99044	
99053	casing elevations were referenced to an arbitrary 100 ft datum established on site
99060	
99128	
99136	
99252	Monitor well events were referenced to an arbitrary 100 ft datum established on the northwest
99252	corner of the retail building
99260	
99346	
99467	

LPST ID #	Remedial actions	General comments
97971		
98012		
98015		
98091		
98101		
98168		
98189		
98235		
98300		
98305		
98347		
98366		
98425		
98431		
98483		
98504		
98529		
98556		
98566		
98628		
98649		
98694		
98747		
98772		
98780		
98800		
98800		
98812		
98967		
99002		
99019		
99023		
99044		
99053		
99060		
99128		
99136		
99252		
99252		
99260		
99346		
99467		

Soil Data

LPST ID # ID & Setting
has risk assessment

- 99475
- 99478
- 99637
- 99682
- 99687
- 99769
- 99813
- 99916
- 99937
- 99960
- 100015
- 100024
- 100030
- 100030
- 100033
- 100055
- 100059
- 100061
- 100063
- 100066
- 100076
- 100081
- 100091
- 100092
- 100097
- 100103
- 100103
- 100104
- 100106
- 100108
- 100122
- 100124
- 100125
- 100127
- 100128
- 100136
- 100141
- 100175
- 100178
- 100192
- 100194
- 100230

LPST ID # Water Data

99475	
99478	
99637	
99682	
99687	
99769	
99813	
99916	
99937	
99960	
100015	
100024	
100030	No monitor wells installed, no water analyses, and no
100030	water level measurements were made at this site
100033	
100055	
100059	
100061	
100063	
100066	
100076	
100081	
100091	
100092	
100097	
100103	No water level measurements were found,
100103	no MW data were found
100104	
100106	No water level measurements or water analyses found
100108	
100122	
100124	No water level measurements or water analyses found
100125	No water level measurements or water analyses found
100127	No water level measurements or water analyses found
100128	
100136	
100141	No water level measurements or water analyses found
100175	
100178	No water level measurements or water analyses found
100192	
100194	No water level measurements or water analyses found
100230	

LPST ID # Plume Data

99475	
99478	casing & water table elevations referenced to City of Houston Survey marker (elevation 34.14)
99637	casing elevations were referenced to an arbitrary 100 ft datum established on site
99682	
99687	
99769	
99813	
99916	casing elevations were measured relative to mean sea level
99937	
99960	
100015	No analytical data, only water level measurements that were taken during pump and treat
100024	Monitor well events referenced to an arbitrary datum value of 200 ft above mean sea level
100030	
100030	
100033	
100055	Monitor well events referenced to an arbitrary 100 ft datum established on site
100059	
100061	Monitor well events referenced to an arbitrary 100 ft datum established on site
100063	Monitor well events referenced to an arbitrary 100 ft datum established on site
100066	Monitor well events were referenced to an arbitrary 100 ft datum established on site
100076	
100081	Monitor well events referenced to an arbitrary 100 ft datum established on site
100091	
100092	Monitor well events were referenced to an arbitrary 100 ft datum established on site
100097	
100103	
100103	
100104	
100106	
100108	monitoring wells were referenced to an arbitrary 100 ft datum established on site
100122	
100124	
100125	
100127	
100128	Monitor well events were referenced to an arbitrary 100 ft datum established on site
100136	casing elevations were measured relative to mean sea level
100141	
100175	
100178	monitoring wells were referenced to an arbitrary 100 ft datum established on site
100192	Monitor well events were referenced to an arbitrary 100 ft datum established on site
100194	
100230	

LPST ID # Remedial actions

General comments

99475
99478
99637
99682
99687
99769
99813
99916
99937
99960
100015
100024
100030
100030
100030
100033
100055
100059
100061
100063
100066
100076
100081
100091
100092
100097
100103
100103
100104
100106
100108
100122
100124
100125
100127
100128
100128
100136
100141
100175
100178
100192
100194
100230

Soil Data

LPST ID # ID & Setting

100250	
100335	
100439	
100439	
100441	did not get all files!
100450	
100614	
100648	
100828	
100855	
100878	
100943	has PAH components
100996	no groundwater data, missing files?
101045	
101058	
101134	
101199	did not get all files!
101264	
101410	
101599	
101691	
101790	
102075	drilled 12 exploratory holes
102076	report says they are remediating, no paper evidence
102077	pump test report
102079	
102080	remedial action plan submitted, but apparently not undertaken
102081	has pump test report
102194	
102233	
102281	
102309	
102312	no groundwater data
102402	
102413	no groundwater data
102426	
102446	
102450	
102450	
102459	
102475	some files either checked out or missing
102476	no summary report
	no soil boring data in files

LPST ID # Water Data

- 100250
- 100335
- 100439
- 100439
- 100441
- 100450
- 100614
- 100648
- 100828
- 100855
- 100878
- 100943
- 100996
- 101045
- 101058
- 101134
- 101199
- 101264
- 101410
- 101599
- 101691
- 101790
- 102075
- 102076
- 102077
- 102079
- 102080
- 102081
- 102194
- 102233
- 102281
- 102309
- 102312
- 102402
- 102413
- 102426
- 102446
- 102450
- 102450
- 102459
- 102475
- 102476

no water data in files; no monitor wells?

LPST ID # Plume Data

100250

100335

100439

100439

100441

100450

100614

100648

100828

100855

100878

100943

100996

101045

101058

101134

101199

101264

101410

101599

101691

101790

102075

102076

102077

102079

102080

102081

102194

102233

102281

102309

102312

102402

102413

102426

102446

102450

102450

102459

102475

102476

Monitor well events were referenced to an arbitrary 100 ft datum established on site
ground-water elevation corrected with PSH specific gravity of 0.75

Monitor well events referenced to an arbitrary 100 ft datum established on site
casing elevations were referenced to an arbitrary 100 ft datum established on site
casing elevations were referenced to an arbitrary 100 ft datum established on site

casing elevations were measured relative to mean sea level

Monitor well events were referenced to an arbitrary 100 ft datum established on site, MW-5 was
redesignated RW-5 during installation of recovery system
Monitor well events were referenced to mean sea level

General comments

Remedial actions

LPST ID #	Remedial actions	General comments
100250		
100335		
100439		
100439		
100441		
100450		
100614		
100648		
100828		
100855		
100878		
100943		
100996		
101045		
101058		
101134		
101199		
101264		
101410		
101599		
101691		
101790		
102075		
102076		
102077		
102079		
102080		
102081		
102194		
102233		
102281		
102309		
102312		
102402		
102413		
102426		
102446		
102450		
102450		
102459		
102475		
102476		

Plan B Risk Assessment

uncertain what remedial actions occurred

Soil Data

LPST ID # ID & Setting

- 102477
- 102543
- 102630
- 102635
- 102651
- 102673
- 102691
- 102709
- 102718
- 102786
- 102798
- 102812
- 102819
- 102977
- 102990
- 102991
- 103649
- 103708
- 103900
- 103906
- 104071
- 104072
- 104072
- 104154
- 104161
- 104161
- 104248
- 104279
- 104286
- 104401
- 104434
- 104508
- 104508
- 104593
- 104760
- 104856
- 104899
- 104926
- 105080
- 105086
- 105139
- 105141

report states that no known release has occurred or abatement been initiated

has risk based correction plan

LPST ID# | Water Data

102477
102543
102630
102635
102651
102673
102691
102709
102718
102786
102798
102812
102819
102977
102990
102991
103649
103708
103900
103906
104071
104072
104072
104154
104161
104161
104248
104279
104286
104401
104434
104508
104508
104593
104760
104856
104899
104926
105080
105086
105139
105141

LPST-ID# | Plume Data

102477	
102543	elevations measured relative to mean sea level
102630	Monitor well events were referenced to an arbitrary 100 ft datum established on site
102635	
102651	
102673	
102691	
102709	
102718	Monitor well events were referenced to an arbitrary 100 ft datum established on site
102786	
102798	
102812	
102819	
102977	casing elevations were referenced to an arbitrary 100 ft datum established on site
102990	
102991	
103649	
103708	
103900	
103906	
104071	
104072	Monitor well events were referenced to an arbitrary 100 ft datum established on site, a specific gravity of 0.78 was used to correct water elevations for PSH
104072	
104154	
104161	Monitor well events were referenced to an arbitrary 100 ft datum established on site, a specific gravity of 0.75 was used to calculate corrected GW elevations
104161	
104248	
104279	Monitor well events were referenced to an arbitrary 100 ft datum established on site
104286	
104401	
104434	
104508	Monitor well events were referenced to an arbitrary 100 ft datum established on site
104508	
104593	
104760	Monitor well events were referenced to an arbitrary 100 ft datum established on site
104856	
104899	
104926	monitoring well events were referenced to an arbitrary 100 ft datum established on site
105080	monitoring well events were referenced to an arbitrary 100 ft datum established on site
105086	
105139	
105141	

LPST ID # Remedial actions General comments

102477
102543
102630
102635
102651
102673
102691
102709
102718
102786
102798
102812
102819
102977
102990
102991
103649
103708
103900
103906
104071
104072
104072
104154
104161
104161
104248
104279
104286
104401
104434
104508
104508
104593
104760
104856
104899
104926
105080
105086
105139
105141

Closure report, 10-1-93

Two separate episodes of abatement: '92 and '94

Soil Data

LPST ID # ID & Setting

105147	no water chemistry
105164	
105176	has risk assessment
105220	
105224	
105265	
105368	submitted a RAP
105448	
105536	
105652	no information in file, poorly characterized site
105707	
105716	
105739	
105794	
105796	
105797	
105944	
106067	
106092	
106216	
106222	
106260	no water-level or water chemistry readings, free product observed
106342	
106423	
106497	
106597	
106650	
106669	
106681	
106752	
106767	
106805	
106848	leak to a spring that empties into the Frio River
106869	
106895	couldn't find summary sheet; thick reports
106899	
106907	
106916	
106953	
106956	
106962	
106970	

Water Data

- 105147
- 105164
- 105176
- 105220
- 105224
- 105265
- 105368
- 105448
- 105536
- 105652
- 105707
- 105716
- 105739
- 105794
- 105796
- 105797
- 105944
- 106067
- 106092
- 106216
- 106222
- 106260
- 106342
- 106423
- 106497
- 106597
- 106650
- 106669
- 106681
- 106752
- 106767
- 106805
- 106848
- 106869
- 106895
- 106899
- 106907
- 106916
- 106953
- 106956
- 106962
- 106970

MW casings measured relative to mean sea level

no available water level measurements

LPST ID # Plume Data

105147	monitoring well events were referenced to an arbitrary 100 ft datum established on site
105164	
105176	
105220	
105224	casing elevations were referenced to an arbitrary 100 ft datum established on site
105265	
105368	
105448	
105536	
105652	
105707	
105716	
105739	
105794	
105796	
105797	
105944	
106067	Monitor well events were referenced to an arbitrary 100 ft datum established on site
106092	
106216	
106222	
106260	
106342	elevations are feet above mean sea level
106423	
106497	casing elevations were referenced to an arbitrary 100 ft datum established on site
106597	
106650	
106669	
106681	
106752	Monitor well events were referenced to an arbitrary 100 ft datum established on site
106767	Ground-water elevation measured in ft above mean sea level
106805	casing elevations were measured relative to mean sea level
106848	
106869	
106895	
106899	
106907	monitoring well events were referenced to an arbitrary 100 ft datum established on site
106916	
106953	
106956	
106962	
106970	

LPST ID # Remedial actions

General comments

105147
105164
105176
105220
105224
105265
105368
105448
105536
105652
105707
105716
105739
105794
105796
105797
105944
106067
106092
106216
106222
106260
106342
106423
106497
106597
106650
106669
106681
106752
106767
106805
106848
106869
106895
106899
106907
106916
106953
106956
106962
106970

Soil Data

LPST ID # ID & Setting

106998	
106998	
107006	
107042	
107047	
107093	
107161	
107223	
107240	
107260	
107271	
107363	
107408	
107444	
107460	
107477	
107477	
107509	
107522	no ground-water encountered, 10 ft wells
107523	
107533	
107546	
107569	
107608	
107629	
107643	
107749	
107778	
107778	
107792	
107823	
107833	
107844	no groundwater encountered
107845	no groundwater encountered
107847	no groundwater data
107848	no groundwater data
107850	
107852	
107872	
107963	
107966	
107992	

Water Data

106998
106998
107006
107042
107047
107093
107161
107223
107240
107260
107271
107363
107408
107444
107460
107477
107477
107509
107522
107523
107533
107546
107569
107608
107629
107643
107749
107778
107778
107792
107823
107833
107844
107845
107847
107848
107850
107852
107872
107963
107966
107992

direction of GW flow assumed (from surface gradient)

MW6-8 were installed after the site was excavated

LPST ID #

Plume Data

106998	Monitor well events were referenced to a 100 ft datum established on site, MW-1 was destroyed during tank removal activities. MW-4 replaced MW-1
106998	monitoring well events were referenced to an arbitrary 100 ft datum established on site
107006	
107042	
107047	Monitor well events were referenced to an arbitrary 100 ft datum established on site
107093	Monitor well events were referenced to an arbitrary 100 ft datum established on site
107161	casing elevations were measured relative to an arbitrary 100 ft datum established on site
107223	casing elevations were measured relative to an arbitrary 100 ft datum established on site
107240	casing elevations were measured relative to an arbitrary 100 ft datum established on site
107260	casing elevations were measured relative to an arbitrary 100 ft datum established on site
107271	casing elevations were measured relative to an arbitrary 100 ft datum established on site
107363	
107408	
107444	
107460	
107477	Monitor well events were referenced to a 100 ft datum established on site, adjusted water elevations using a PSH density of 0.75
107477	
107509	
107522	
107523	
107533	Monitor well events were referenced to an arbitrary 100 ft datum established on site
107546	
107569	Monitor well events were referenced to an arbitrary 100 ft datum established on site
107608	Monitor well events were referenced to an arbitrary 100 ft datum established on site
107629	Monitor well events were referenced to an arbitrary 100 ft datum established on site
107643	monitoring well events were referenced to an arbitrary 100 ft datum established on site
107749	
107778	Monitor well events were referenced to an arbitrary 100 ft datum established on site, a specific gravity of 0.75 was used to correct for PSH
107778	
107792	casing elevations were measured relative to mean sea level
107823	
107833	casing elevations were given an arbitrary height
107844	
107845	
107847	
107848	
107850	
107852	
107872	casing elevations were measured relative to an arbitrary 100 ft datum established on site
107963	Monitor well events were referenced to an arbitrary 100 ft datum established on site
107966	Monitor well events were referenced to an arbitrary 100 ft datum established on site
107992	

LPST ID # Remedial actions

General comments

106998
106998
107006
107042
107047
107093
107161
107223
107240
107260
107271
107363
107408
107444
107460
107477
107477
107509
107522
107523
107533
107546
107569
107608
107629
107643
107749
107778
107778
107792
107823
107833
107844
107845
107847
107848
107850
107852
107872
107963
107966
107992

Soil Data

LPST ID # ID & Setting

107995	
108067	
108086	no groundwater data, >100 ft to water
108110	
108168	no summary sheets
108177	
108224	
108239	
108252	
108260	
108260	
108270	no tables of data, missing reports?
108297	
108340	
108383	pump test report
108394	no groundwater data
108421	no water in any of monitor wells!
108556	
108582	
108602	
108678	
108719	
108769	
108794	
108794	
108795	
108796	
108798	
108798	
108798	
108798	
108834	
108849	
108858	has risk assessment
108884	
108913	
109042	
109062	
109086	
109087	
109088	
109096	
109120	

LPST ID # Water Data

107995
108067
108086
108110
108168
108177
108224
108239
108252
108260
108260
108270
108297
108340
108383
108394
108421
108556
108582
108602
108678
108719
108769
108794
108794
108795
108796
108798
108798
108798
108834
108849
108858
108884
108913
109042
109062
109086
109087
109088
109096
109120

no water level measurements available

no analytical data on water

Plume Data

LPST ID #	Description
107995	Monitor well events were referenced to an arbitrary 100 ft datum established on site
108067	Monitor well events were referenced to an arbitrary 100 ft datum established on site
108086	
108110	casing elevations were referenced to an arbitrary 100 ft datum established on site
108168	
108177	Monitor well events were referenced to an arbitrary 100 ft datum established on site
108224	casing elevations were referenced to an arbitrary 100 ft datum established on site
108239	
108252	casing elevations were referenced to an arbitrary datum established on site
108260	
108260	
108270	
108297	Monitor well events were referenced to an arbitrary 100 ft datum established on site
108340	
108383	
108394	
108421	
108556	Monitor well events were referenced to an arbitrary 100 ft datum established on site
108582	no analytical data for the water exists
108602	Monitor well events were referenced to an arbitrary 100 ft datum established on site
108678	Monitor well events were referenced to an arbitrary 100 ft datum established on site
108719	Monitor well events were referenced to a 100 ft datum established on site
108769	casing elevations were referenced to an arbitrary 100 ft datum established on site
108794	analyses for only one date were reported, in the monthly Tx Water Commission rpt. PSH
108794	thickness was recorded at several time periods, these are reported in 6 Field Parameters
108795	Monitor well events were referenced to a 100 ft datum established on site
108796	Monitor well events were referenced to a 100 ft datum established on site
108798	Monitor well events were referenced to a 100 ft datum established at the northeast corner of the retail facility building. Corr. equation for PSH: Corr. GW elevation=top of casing elevation-
108798	[depth to water below top of casing-SG](PSH thickness)] specific gravity(SG)=0.73 for gasoline
108834	casing elevations were measured relative to an arbitrary 100 ft datum established on site
108849	Monitor well events were referenced to an arbitrary 100 ft datum established on site
108858	
108884	Monitor well events were referenced to an arbitrary 100 ft datum established on site
108913	
109042	casing elevations were measured relative to mean sea level
109062	
109086	Monitor well events were referenced to an arbitrary 100 ft datum established on site
109087	Monitor well events were referenced to an arbitrary 100 ft datum established on site
109088	
109096	
109120	

LPST ID #	Remedial actions	General comments
10795		
108067		
108086		
108110		
108168		
108177		
108224		
108239		
108252		
108260		
108260		has numerical modeling
108270		has risk assessment report
108297		
108340		
108383		
108394		
108421		
108556		
108582		
108602		
108678		
108719		
108769		
108794		
108794		
108795		
108796		
108798		
108798		
108798		
108834		
108849		
108858		
108884		
108913		
109042		
109062		
109086		
109087		
109088		
109096		
109120		

Soil Data

LPST ID # ID & Setting

- 109161
- 109162
- 109175
- 109265
- 109268
- 109282
- 109285
- 109297
- 109435
- 109483
- 109496
- 109660
- 109738
- 109960
- 109975

soil analysis

no summary report; Risk assessment plan

LPST ID # | Water Data

109161
109162
109175
109265
109268
109282
109285
109297
109435
109483
109496
109660
109738
109960
109975

Monitor well casings measured relative to mean sea level

LPST ID # | Plume Data

109161
109162
109175
109265
109268
109282
109285
109297
109435
109483
109496
109660
109738
109960
109975

casing elevations were measured relative to mean sea level
casing elevations were measured relative to an arbitrary 100 ft datum established on site

casing elevations were measured relative to mean sea level
casing elevations were measured relative to an arbitrary 100 ft datum established on site

General comments

Remedial actions

- 109161
- 109162
- 109175
- 109265
- 109268
- 109282
- 109285
- 109297
- 109435
- 109483
- 109496
- 109660
- 109738
- 109960
- 109975