# Hydrologic and Hydrogeologic Survey of Camps Barkley, Bowie, Mabry, Maxey, and Swift and Fort Wolters

# Interim Report

R. Stephen Fisher, Principal Investigator
Robert E. Mace

assisted by
Conrad A. Kuharic, Erika Boghici, and Martina Blum

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The Nature Conservancy of Texas Contract No. Texas THCB-95-1-05-01 Mr. T. James Fries, Project Manager

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Bureau of Economic Geology Noel Tyler, Director The University of Texas at Austin Austin, Texas 78713-8924

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### INTRODUCTION

The Bureau of Economic Geology (BEG) is conducting hydrologic and hydrogeologic studies of Texas National Guard training facilities at Camps Barkley, Bowie, Mabry, Maxey, and Swift and Fort Wolters. These investigations, in conjunction with aquatic and biological surveys conducted by the Texas Parks and Wildlife Department, will provide information needed by the Texas National Guard to plan training and preparedness activities such that environmental resources will be protected and enhanced without compromising national security readiness.

This report presents data and analyses collected and performed by BEG researchers from October through December, 1995. The activities presented in this report include results of the (1) hydrogeologic analysis, (2) surface-water analysis, and (3) well inventory on the camps and fort. The hydrogeologic analysis includes hydrostratigraphy, aquifer properties, ground-water chemistry, water levels, preliminary conceptual flow model, and drilling plans. Surface-water analysis includes description of principal streams and drainage basins, watershed delineation, and plots of flow duration and frequency. We present some results of our drilling program in the hydrogeologic analysis. Well reports will be presented in our February interim report and well tests and analyses in the final report.

This report is divided into 6 sections with each section discussing the hydrologic and hydrogeologic assessment for an individual training facility.

### CAMP BARKLEY

### HYDROGEOLOGIC ANALYSIS

Surface Geology and Hydrostratigraphy

Several formations of the Permian and Cretaceous system crop out on Camp Barkley. The lower elevations of the camp consist of the Vale and Choza Formations and the uplands consist of Cretaceous rocks including the Antlers Formation capped by the Fredricksburg Group. The Vale Formation, the lower part of which crops out in the northern and southern areas of the camp, mostly consists of red shales with thin and scattered lenticular sandstones in the lower part and many thin interbedded dolomite and shale stringers in the upper part. This formation is easily identified near the camp by its

deep red color. The Antlers Formation, which also represents the Trinity Group in this area, consists of light colored sandstone in the upper part, silty sandstone in the middle, and light colored sandstone with some conglomerate in the lower part. On the camp, the Trinity Group forms the lower slopes of the mesas. The Fredricksburg Group consists of the Walnut Formation, the Comanche Peak Limestone, and the Edwards Limestone and is undifferentiated on geologic maps of the area. The Walnut Formation is a marly yellow clay which locally grades into shaley limestone. The Comanche Peak Limestone consists of gray, nodular, marly limestone. The Edwards Limestone is a cream to gray, crystalline limestone with abundant chert nodules. The Fredricksburg Group caps the mesas on the camp. The Vale Formation underlies the northern mesa, and the Choza Formation probably underlies the southern mesa. The composition of the Choza Formation is very similar to the composition of the Vale Formation in the Camp Barkley area.

The recognized principal aquifers in Taylor County are the alluvial deposits bordering rivers and streams and the Antlers Formation (Taylor, 1978). About 42 percent of the wells listed with the Texas Water Development Board (TWDB) are completed in alluvium and are principally located along Jim Ned Creek. North-west of Camp Barkley, there are wells completed in the alluvium of Elm Creek. About 18 percent of the wells listed with the TWDB are completed in the Antlers Formation. These wells are completed in Cretaceous outliers that are erosional remnants of the once continuous Cretaceous formations.

# Water-well Inventory

We found three wells or abandoned well sites on Camp Barkley during this study (fig. 1). The only water well found was a hand-dug well in the southern part of the camp. This well (CBK-B001) is 16.9 ft deep, has a diameter of 3 ft, and holds no water though the walls appeared damp when surveyed in September 1995. The well crown consists of cement with native stone casing to 1 ft below land surface. The rest of the well is open completion with what appears to be 6 ft of clay and sand and 6 ft of colluvium. There are a few feet of rock (limestone?) near the bottom of the hole. This well has apparently collapsed because its reported depth in the TWDB files (well 30-42-401) as of 1971 was 65 ft. The water table at this well is approximately 32 ft below land surface (as measured in 1971).

The other two wells (CBK-B002 and CBK-B003) are old oil wells reported by Cpt. Decker that have been filled. We found no wells at these sites, confirming that the wells have been destroyed. Capt. Decker also mentioned that a new oil well may soon be drilled on the south-western tip of the camp.

# Hydraulic Properties

There are no pumping tests reported in wells in the Antlers, Vale, or Choza Formations or in the Fredricksburg Group in Taylor County. The only reported aquifer tests are specific capacity tests in the Choza Formation and well yields in the other formations. Taylor (1978) reports three specific capacity tests with calculated specific capacities of 0.9, 3.2, and 6.8 gpm ft<sup>-1</sup>. These values correspond to transmissivities of 170, 610, and 1,300 ft<sup>2</sup> d<sup>-1</sup> using the method of Thomasson and others (1960).

Well yields represent the amount of pumping a well can sustain. However, these tests do not quantify aquifer permeability and are biased by user requirements and pump size. Nevertheless, well yields do offer information on the relative productivity of aquifers. Well yields in the formations of interest are not high with most values under 60 gpm (fig. 2). The Antlers Formation has most well yields below 40 gpm (fig. 2a). The Choza Formation has the highest well yields with values as high as 150 gpm (fig. 2b). The few well yield tests in the Fredricksburg Group and the Vale Formation have values less than 30 gpm (fig. 2c, d). The Fredricksburg Group probably has higher transmissivities than the Permian formations because the Fredricksburg Group is locally fractured.

The BEG plans to conduct aquifer tests in some nearby privately owned wells and in a well drilled on Camp Barkley for this project to better quantify hydraulic properties in these formations. These values will be reported in subsequent reports.

# Water Chemistry

Each of the formations had water quality assessments reported in the TWDB files (Table 1). Total dissolved solids (TDS) for the Antlers Formation ranged from 269 to 750 mg l<sup>-1</sup> with most values between 300 and 400 mg l<sup>-1</sup> (fig. 3a). TDS for the Fredricksburg Group was similar and ranged from 250 to 574 mg l<sup>-1</sup> with most values between 250 and 400 mg l<sup>-1</sup> (fig. 3b). TDS in the Permian System were considerably higher with values in the Choza Formation ranging from 368 to 5136 mg l<sup>-1</sup> with most values between 750 and 1000 mg l<sup>-1</sup> (fig. 3c). TWDB files report two values of TDS, 1675 and 4200 mg l<sup>-1</sup>, in the Vale Formation (fig. 3c).

Waters from the Cretaceous formations (the Antlers Formation and the Fredricksburg Group) are predominantly calcium-bicarbonate in composition (fig. 4a and 5a, respectively). Waters from the Permian formations are more chemically diverse and not easily classified. There is no dominant type of water composition in the Choza formation with many samples having almost equal proportions of Na, Ca, and Mg (fig. 4b). The water composition of the Vale Formation and undifferentiated Permian System is similar to

the water composition of the Choza Formation, though Cl may be the dominant anion (fig. 5b).

The BEG will sample and analyze waters from the Antlers and Vale Formations in and near Camp Barkley to attain more site-specific data. Results will be reported in subsequent reports.

### Water Levels

TWDB files had sufficient water-level data to construct long-term hydrographs for the Choza Formation (fig. 6a, b), alluvium (fig. 6c), and the Antlers Formation (fig. 6d). These hydrographs show similar patterns of water-level fluctuations that are likely due to long-term variations in recharge to the aquifers (fig. 6).

Depths to water vary from formation to formation and vary spatially within formations. Two wells in the Vale Formation were 124 and 58 ft deep with depth to water of 27 and 4.5 ft, respectively. Depth to water in the Cretaceous varied from 2 to 197 ft with well depths ranging from 15 to 294 ft. Wells measured in the Antlers Formation near Camp Barkley had depths to water of 100 to 240 ft. A hand-dug well in the southern, low-lying part of Camp Barkley (completed in alluvium/colluvium and the Vale or Choza Formation) had a water level 32 ft below land surface in 1971.

We will measure the water level in the Vale Formation on the camp when we complete our drilling program. At that time, we will construct water-level maps for the Camp Barkley area.

### Preliminary Conceptual Flow Model

Rainfall percolates into the ground and recharges water-bearing units beneath Camp Barkley. This recharge most likely occurs through preferential flow paths consisting of vertically interconnected fractures. The rainfall that percolates into the Fredricksburg Group that caps the camp mesas travels to the water table and moves laterally to discharge points on the perimeters of the mesas. Part of the water moves from the Fredricksburg Group into the underlying Antlers Formation and then discharges to the perimeter of the mesas. There may also be minor amounts of water transferred from the Antlers Formation into the underlying Permian strata. Some ground water might migrate from off site into the camp through the Fredricksburg Group and the Antlers Formation from the west.

Water that exits the Fredricksburg Group and Antlers Formation either discharges through seeps and minor springs or moves into permeable colluvium created by the erosion

of the mesa cliffs. A small part of the water moves into the Vale formation where it is either lost by evapotranspiration or discharges into local topographic lows.

BEG will test and sample formations underlying Camp Barkley to further constrain the conceptual model and quantify formation properties.

### Drilling

The BEG drilled one well at Camp Barkley and will incorporate data from this and nearby wells into our studies. The use of existing wells around the camp saves costs because we do not need to construct deep and expensive wells. We have permission from landowners to test and sample nearby wells located to the south-east and north-west of the camp. These wells are completed in the Antlers Formation and in the colluvium along the mesa perimeter. We drilled our well in the Vale Formation near the camp entrance because there are no nearby wells in the Vale Formation, and there is little known about this formation in Taylor County.

### SURFACE WATER

### Principal Streams and Drainage Basins

Camp Barkley resides in the Clear Fork River Basin (TDWR, 1984) which is part of the Brazos River basin (zone 2) (TDWR, 1983). Surface water on the camp moves into first order tributaries of the Elm Creek and Little Elm Creek drainage basin. Runoff in the south and north-east areas of the camp feeds into local intermittent creeks that connect into intermittent Elm Creek. Runoff on the north-west side of the camp feeds into local intermittent creeks that connect into intermittent Little Elm Creek. These creeks flow to the north-east, through Abilene, into Lake Fort Phantom Hill, into Clear Fork Brazos River, and into the Brazos River. Drainage is dentritic. Channel slopes are steeper where streams run from the mesas into the surrounding lowlands. Camp activities such as road construction have altered drainage on the camp. For example, the entrance road leading up the mesa has directed runoff along the sides of the road leading to erosional and perhaps shortening the path of water into small streams.

Watersheds were delineated for Camp Barkley (fig. 7) using the hydrologic functions of ArcInfo Grid (ESRI, 1993). This method takes digital elevation models and determines flow directions and points of flow accumulation along hypsography. For each stream link between different order streams, the program determines subwatersheds, or drainage areas, corresponding to that stream link (Maidment, 1995).

# Flow duration and Flood Frequency

There are no stream gauges on Camp Barkley. However, there are two gauges nearby on Elm and Little Elm Creek which accept discharge from low order creeks that drain the camp. Elm and Little Elm Creek are intermittent streams with flows as high as 1600 and 900 cubic feet per second (cfs), respectively (figs. 8a and 9a). There is no flow in Elm Creek 45 percent of the time and no flow in Little Elm Creek 80 percent of the time (figs. 8b and 9b). Using a log Pearson Type III fit to the annual maxima series, there is a 50 percent chance of having an annual flood greater than 400 cfs in Elm Creek (fig. 8c) and a 50 percent chance of having an annual flood greater than 185 cfs in Little Elm Creek (fig. 9c).

### **CAMP BOWIE**

### HYDROGEOLOGIC ANALYSIS

# Surface Geology and Hydrostratigraphy

Cretaceous and Pennsylvanian System rocks crop out on Camp Bowie. The lower elevations of the camp consist of the Strawn Group, which includes shale, limestone, and sandstone with channel-fill deposits of gravel, sand, and clay (Thompson, 1967). The shale erodes easily and the sandstone occurs in several-hundred-ft wide lenses that were part of a Pennsylvanian delta system (Nance and Wermund, 1993). Usable and producable ground water would have to be attained from the Strawn Group in these sandstone lenses. Cretaceous System rocks unconformably overlie the Strawn Group on Camp Bowie. These Cretaceous rocks consist of the Travis Peak Formation, which contains, from bottom to top, conglomerate, sandstone, and limestone in the camp area (Nance and Wermund, 1993). The conglomerate consists of pebbles and small cobbles as much as 4 inches in diameter and ranges from <1 ft to ~50 ft in thickness.

More recent deposits consist of alluvium and colluvium due to erosion of the Cretaceous and Pennsylvanian rocks. These deposits are on hilltops, slopes, and on terraces and in floodplains of modern streams.

The principal aquifers in Brown County are the sands of the Trinity Group which include the Twin Mountains Formation. About 63 percent of the wells listed with the Texas Water Development Board (TWDB) are completed in the Trinity Group with about 6 percent specifically listed as completed in the Twin Mountains Formation. About 10 percent

of the wells listed with the Texas Water Development Board (TWDB) are completed in the Strawn group, and less than 1 percent of the wells is completed in alluvium.

### Water-well Inventory

Archeological reports, TWDB records, Mr. James Hillegas, and a field survey of the camp grounds provided information for locating wells on Camp Bowie. We found 13 wells or well sites during our survey (fig. 10).

- CBW-B001 is an operational deep well that the camp uses sometimes for supplying water for training. The well is located near an empty house near a large pond. We were not able to measure the well due to a large wasp nest at the well head but plan to visit again to determine depth and water level of the well.
- CBW-B002 is a 5-inch diameter drilled well with a measured depth of 197.7 ft and a water-level of 10.9 ft below land surface. The casing consists of PVC and sets 0.5 ft above grade. The borehole is open and uncovered.
- CBW-B003 is a 4-inch diameter drilled well with an unknown depth and a water-level of 61.8 ft below land surface. We were unable to measure the depth because of production pipe in and welded cap on the well. The casing sets 0.8 ft above grade. A small shed houses the well and pump assembly.
- CBW-B004 is a 5.25-inch diameter drilled well with a measured depth of 77.5 ft and a water-level of 72.6 ft below land surface. The casing consists of black plastic and sets 0.7 ft above grade. The borehole is open and uncovered.
- CBW-B005 has a windmill with no access to the wellbore for measurements.
- CBW-B006 has a windmill with no access to the wellbore for measurements.
- CBW-B007 is a 5-inch diameter drilled well with a measured depth of 116.3 ft and a water-level of 77.1 ft below land surface. The casing consists of black plastic and sets level with grade. The borehole is open and covered with a large rock.
- CBW-B008 is a hand-dug well located in the mid-south-eastern part of the camp. The well has a diameter of 21 inches with a stone crown that sticks up 1.58 ft from ground surface. The well is 11.4 ft deep with a depth to water of 7.0 ft. The sides of the well consist of stone at least to water level and probably to depth. The cistern is uncovered and holds water with a clear appearance.

- CBW-B009 has a windmill with no access to the wellbore for measurements.

  There is an obstruction about 26 ft down the well annulus.
- CBW-B010 is a hand-dug well located in the north-eastern part of the camp. The well has a diameter of 2.5 ft with a stone crown that sticks up 1.62 ft from ground surface. The well is 10.5 ft deep with a depth to water of 7.0 ft. The sides of the well consist of stone at least to water level and probably to depth. The well is uncovered and holds water with a murky appearance.
- CBW-B011 is a hand-dug, bell-shaped cistern located in the north-east-central part of the camp. The well has a diameter of 3.0 ft with a stone crown that sticks up 0.88 ft from ground surface. The well is 9.1 ft deep with a depth to water of 8.0 ft. The sides of the well consist of mortared stone at least to water level and probably to depth. The well is uncovered.
- CBW-B012 is a hand-dug well located in the eastern part of the camp. The well has a diameter of 3.0 ft with a stone crown that is at grade. The well is 21.3 ft deep and holds no water. The sides of the well consist of ungrouted stone, and a concrete slab covers the wellbore.
- CBW-B013 is a 4.88-inch diameter drilled well with a measured depth greater than 200 ft and a water-level of 11.9 ft below land surface. The casing consists of PVC and sticks up 1.4 ft above land surface. The borehole is open and covered with a well cap.

The cultural resources staff of the Adjutant General's Department report one other location as a possible well site (William R. Furr, personal communication, 1995). However, we were not able to locate a well or cistern at this site. It is possible that these wells have been filled since the archeological survey. This site is 41BR418 and apparently has a well pipe and filled cistern. We will visit this site again for a more thorough investigation.

The TWDB reports three other wells within camp boundaries in the newly annexed property to the south. We did not find these wells during our survey and plan a more thorough search in the near future.

# Hydraulic Properties

There are no pumping tests reported in wells in the Strawn Group or the Travis Peak Formation in Taylor County. The only reported aquifer tests are several well yield tests and a specific capacity test in the Travis Peak Formation. Well yields in the Travis Peak formation range from 10 to 196 gpm with a geometric mean of 43 gpm. The sole specific capacity test in the Travis Peak Formation had a result of 117 ft<sup>2</sup> d<sup>-1</sup> which corresponds to a transmissivity of 820 ft<sup>2</sup> d<sup>-1</sup> using the method of Razack and Huntley (1991). Well yields in the Strawn are generally less than 20 gpm (Thompson, 1967).

The BEG plans to conduct aquifer tests in pre-existing wells likely completed in the Travis Peak Formation on the camp and in several hand-dug wells completed in the Strawn Group. We will also test two wells we plan to drill in the Travis Peak Formation and the Strawn Group. We will report test results in subsequent reports.

# Water Chemistry

Each of the formations has water quality assessments reported in the TWDB files (Table 2). The alluvium has three measures of total dissolved solids (TDS): 589, 759, and 596 mg l<sup>-1</sup>, all of which are fresh (TDS < 1000 mg l<sup>-1</sup>) (fig. 11a). TDS for the Travis Peak Formation range from 420 to 1247 mg l<sup>-1</sup> with a geometric mean of 708 mg l<sup>-1</sup> (fig. 11b). A total of 22 percent of the samples is brackish (1000 mg l<sup>-1</sup> < TDS < 10,000 mg l<sup>-1</sup>). TDS in the Strawn Group range from 104 to 4750 mg l<sup>-1</sup> with a geometric mean of 955 mg l<sup>-1</sup> (fig. 11c). Many of the samples (43 percent) are brackish.

Waters from the alluvium are predominantly calcium-bicarbonate type (fig. 12a). Waters from the Travis Peak Formation are mixed with calcium-bicarbonate waters, sodium-chloride waters, and some waters with no dominant cation or anion composition (fig. 12b). Waters from the Strawn Group are also mixed with magnesium- and calcium-bicarbonate waters, sodium-chloride waters, and many waters with no dominant cation or anion composition (fig. 13).

The BEG will sample and analyze waters from the Travis Peak Formation and the Strawn Group on Camp Bowie to attain more sight specific water chemistry data. We will report results in subsequent reports.

### Water Levels

TWDB files had sufficient water-level data to construct long-term hydrographs for the Travis Peak Formation (fig. 14). These hydrographs show similar patterns of water-level fluctuations that are likely due to long-term variations in recharge to the aquifers. Well 41-09-303 is located 11 miles north-east of Brownwood about 1 mile from the edge of the Cretaceous outcrop and shows water-level highstands during 1970 to 1977, 1985 to 1989, and 1993 to present and lowstands during 1963 to 1969, 1979 to 1984, and 1990 to 1991 (fig. 14a). Well 41-18-650 is located near Zephyr (east of Brownwood) and is about 3

miles from the outcrop. Water levels in this well are generally similar to well 41-09-303 but are generally lower from 1980 to 1991 (fig. 14b). Well 41-18-303 is north east of Zephyr and 5 miles from the outcrop and has water-level highstands during the early seventies and mid-nineties (fig. 14c). Well 41-18-205 is north west of Zephyr and 2 miles from the outcrop (fig. 14d).

Depths to water vary from formation to formation and vary spatially within formations. Two pre-existing wells on the camp are 78 and 116 ft deep with depths to water of 72.5 and 77 ft, respectively. These wells are likely completed in the Travis Peak, though it is unclear if they are completed within the sandstone intervals. Another well on the camp is about 200 ft deep with a water level 11 ft below land surface. This well likely extends through the entire Cretaceous section in this area. Water levels measured in shallow wells in the Strawn Group range from 7 to 10 ft below land surface.

### Preliminary Conceptual Flow Model

Rainfall percolates into the ground and recharges water-bearing units beneath Camp Bowie. This most likely occurs through fractures in the limestone caps on the mesas. Greater amounts of recharge occur on topographic highs of the Cretaceous rocks and sandy areas of the Strawn Group. Ground water moves from topographic highs toward small and large scale topographic lows primarily at the edges of the Cretaceous escarpment. Some of the water circulates deeper into the subsurface and crosses into the underlying Strawn Group perhaps ultimately discharging to Pecan Bayou to the east and Indian Creek to the west. Water that exits the Travis Peak Formation either discharges through seeps and minor springs or moves into permeable colluvium created by the erosion of the escarpment.

BEG efforts to test and sample formations underlying Camp Bowie will further constrain the conceptual model and quantify formation properties.

### Drilling

Camp Bowie has a large number of wells that can be used for testing.

Unfortunately, the TWDB database only includes one of these wells: a partially collapsed hand-dug well. Many of the drilled wells in the Cretaceous section are probably completed in the sandy sections of the Travis Peak, but this is uncertain because of the lack of well information. Without screen interval information, we cannot determine hydraulic conductivity. There are two wells in the Strawn Group, but these are hand-dug wells with limited penetration and questionable water quality. Although the pre-existing wells are not ideal for our studies, these wells are still an important source of additional hydrogeologic information that will be incorporated into our studies.

We will drill two wells on Camp Bowie: one in the Travis Peak Formation and another in the Strawn Group. A well drilled in the Travis Peak Formation near the escarpment will allow us to measure an important water level near the edge of the Cretaceous outcrop and sample water chemistry near a discharge point from the formation. A well drilled in the Strawn Group will assure good quality physical and chemical data that will nicely compliment any samples collected from the hand-dug wells on the camp.

### **SURFACE WATER**

### Principal Streams and Drainage Basins

Camp Bowie resides in the Pecan Bayou drainage (TDWR, 1984) basin which drains into the Colorado River basin (zone 2) (TDWR, 1983). Surface water on the camp moves into first order tributaries of the Pecan Bayou drainage basin. Runoff on the northwest side of the camp feeds into local intermittent creeks that connect into intermittent Willis Creek to the north. Runoff in the north-central area of the camp feeds into Lewis Creek which drains north-east into Pecan Bayou and an unnamed creek which drains east and then south into Pecan Bayou. Runoff in the south-central area of the camp feeds into Devils River which drains east into the Pecan Bayou. Drainage in the southern part of the camp is into Mackinally Creek just south of the camp and an unnamed creek.

Watersheds were delineated for Camp Bowie (fig. 15) using the hydrologic functions of ArcInfo Grid (ESRI, 1993). This method takes digital elevation models and determines flow directions and points of flow accumulation along hypsography. For each stream link between different order streams, the program determines subwatersheds, or drainage areas, corresponding to that stream link (Maidment, 1995).

### Flow duration and Flood Frequency

There are no stream gauges on Camp Bowie. However, there are two gauges nearby on WID No. 1 Canal near Brownwood and on the Colorado River near Winchell. WID No. 1 Canal and the Colorado River have flows as high as 70 and 58,000 cubic feet per second (cfs), respectively (figs. 16a and 17a). There is flow in WID No. 1 Canal most of the time and flow in the Colorado River 95 percent of the time (figs. 16b and 17b). Using a log Pearson Type III fit to the annual maxima series, there is a 50 percent chance of having an annual flood greater than 62 cfs in WID No. 1 Canal (fig. 16c) and a 50 percent chance of having an annual flood greater than 8700 cfs in the Colorado River (fig. 17c).

### **CAMP MABRY**

### **HYDROGEOLOGIC ANALYSIS**

### Surface Geology and Hydrostratigraphy

Camp Mabry is geologically complex. The camp has six formations that crop out within the camp boundaries and crosses several faults associated with the Balcones Fault Zone. Wermund and Avakian (1994) describe the geology and physical environment of Camp Mabry in detail. The formations that crop out on Camp Mabry are all Cretaceous and are, oldest to youngest, (1) the upper member of the Edwards Limestone (member 4), (2) the Georgetown Formation, (3) the Del Rio Clay, (4) the Buda Formation, (5) the Eagle Ford Group, and (6) the Atco Formation of the Austin Group.

The upper member of the Edwards Limestone (member 4) is 40 ft thick and consists mostly of gray to tan, micritic, thin- to thick-bedded limestone, dolomitic limestone, and dolomite and does not have a sharp contact with the overlying Georgetown Formation. This member of the Edwards Limestone is relatively resistant to weathering, solution, and erosion.

The Georgetown Formation consists of thin interbeds of gray to tan, nodular weathering, hard, finegrain limestone, marly limestone, and marl. The formation is difficult to excavate, forms a stable foundation, and has a low infiltration capacity. This formation outcrops in the three southwest-flowing stream valleys that cross 35th street.

The Del Rio clay is common at Camp Mabry and consists of dark to light brown, gypsiferous, pryritic clays. The Del Rio clay has a high plasticity index, low bearing capacity, and high shrink-swell properties. The unit has low infiltration capacity and behaves as an aquitard.

The Buda limestone is a gray to tan, hard, fine-grained, glauconitic limestone and is generally strongly jointed. The lower Buda is somewhat less resistant than the upper part and weathers into nodular structures. In outcrop, fresh surfaces are yellowish to pink. Infiltration capacity of the Buda limestone is low.

The upper part of the Eagle Ford Formation consists of dark gray clay with the middle part having thin interbeds of sandy and flaggy limestone, chalk, clay, and bentonite, and the lower part holding gray calcareous clay. The bearing capacity of the formation is generally low, local areas have high shrink-swell properties, and infiltration capacity is low to moderate.

The Atco Formation of the Austin Chalk Group (lower unit) is a gray to white, thinto thick-bedded, massive to slightly nodular, fine-grained limestone, marly limestone, and chalk. Bearing capacity is high and infiltration capacity is moderate and a function of fracture density.

Two major aquifers underlie Camp Mabry: the Trinity and the Edwards and associated limestones. The Trinity consists of, from oldest to youngest, the Travis Peak Formation, the Glen Rose Formation, and the Paluxy Formation. Brune and Duffin (1983) divided the Trinity into three hydrostratigraphic units: (1) the lower Trinity aquifer, which consists of the Sligo and Hosston members of the Travis Peak Formation; (2) the middle Trinity aquifer, which consists of the lower member of the Glen Rose Formation and the Hensell Sand and Cow Creek Limestone Members of the Travis Peak Formation; and (3) the upper Trinity aquifer which consists of the upper member of the Glen Rose Formation and the Paluxy Formation. Sands compose the water-bearing units of the Trinity.

The Trinity aquifers all crop out west of Camp Mabry. The lower Trinity is approximately 1700 to 2000 ft beneath Camp Mabry, and is about 1000 ft thick. The lower Trinity yields small to moderate amounts of water and can yield large amounts of water if wells are acidized. The middle Trinity is approximately 1100 to 1400 ft beneath Camp Mabry, is about 500 ft thick, and yields small to moderate amounts of water. The upper Trinity is approximately 550 to 800 ft beneath Camp Mabry, is about 610 ft thick, and yields very small to moderate amounts of water.

The Edwards and associated limestones is the only principal aquifer in Travis County (Brune and Duffin, 1983) exposed on Camp Mabry. The Edwards and associated limestones consist of the Comanche Peak Limestone, Edwards Limestone, Kiamichi Limestone, and the Georgetown Formation. Dissolution zones in the Edwards Limestone, especially the Kirschberg which lies about half-way down from the top of the Edwards, are the main water-bearing zones. The Edwards Limestone and the Georgetown Formation crop out on Camp Mabry with depth to the Kirschberg about 120 to 180 ft.

# Water-well Inventory

We found no pre-existing wells on Camp Mabry. Operations Technologies Corporation (1995) report that a hand-dug well was located at the Old Deison homestead (fig. 18). This well is beneath the military parking lot of building 75 and has since been filled and paved over. This well probably sourced its water from the weathered Eagle Ford or Austin Groups and is near a small fault. We found a small, diffuse spring in Taylor Creek a few hundred feet up from a small pond near the contact of the Del Rio Clay and the

Georgetown Formation. This spring was discharging approximately 2 gpm in November 1995.

# Hydraulic Properties

Texas Water Development Board (TWDB) files contain limited information on hydraulic properties of the formations that crop out and underlie Camp Mabry. Where possible, we include information studies performed in other areas.

The Trinity Group aquifer has well yields that range from 5 to 800 gpm with a geometric mean of 23 gpm (fig. 19c) and specific capacities that range from 6.7 to 280 ft<sup>2</sup> d<sup>-1</sup> with a geometric mean of 60 ft<sup>2</sup> d<sup>-1</sup> (fig. 19d). Using the method of Thomasson and others (1960), this specific capacity corresponds to a transmissivity of 72 ft<sup>2</sup> d<sup>-1</sup>. Hydraulic conductivity and transmissivity in the Trinity Group aquifer range from 0.6 to 4.3 ft d<sup>-1</sup> and 0 to 670 ft<sup>2</sup> d<sup>-1</sup>, respectively (Brune and Duffin, 1983).

The Edwards and associated limestones has well yields that range from 3 to 1150 gpm with a geometric mean of 46 gpm (fig. 19a) and specific capacities that range from 30 to 55,000 ft<sup>2</sup> d<sup>-1</sup> with a geometric mean of 660 ft<sup>2</sup> d<sup>-1</sup> (fig. 19b). Using the method of Mace (1995), this specific capacity corresponds to a transmissivity of 570 ft<sup>2</sup> d<sup>-1</sup>. Hydraulic conductivity and transmissivity in the Edwards range from 1.2 to 117 ft d<sup>-1</sup> and 53 to 40,000 ft<sup>2</sup> d<sup>-1</sup>, respectively, based on three pump tests in the area (Brune and Duffin, 1983). Transmissivity in the San Antonio segment of the Edwards aquifer ranges from 0.28 to 19,000,000 ft<sup>2</sup> d<sup>-1</sup> (Mace, 1995; Hovorka and others, 1995).

The TWDB files contain no information about the hydraulic properties of the Del Rio clay in Travis County. However, the Del Rio clay should have a very low hydraulic conductivity (< 10<sup>-3</sup> ft d<sup>-1</sup>). The Del Rio clay is not known to yield water in Travis County (Brune and Duffin, 1983).

The TWDB files contain no information about the hydraulic properties of the Buda Limestone in Travis County. It is not known to yield water in Travis County (Brune and Duffin, 1983). However, water may move through the weathered zone where there is a greater frequency of fractures.

The TWDB files contain no information about the hydraulic properties of the Eagle Ford Group in Travis County. The Eagle Ford Group is not known to yield water in Travis County (Brune and Duffin, 1983). Bradley (1993) found the hydraulic conductivity of the weathered and unweathered Eagle Ford in the Waco, Texas area to be 0.5 and 3.7 x 10<sup>-5</sup> ft d<sup>-1</sup>, respectively. This large difference in hydraulic conductivity is due to near surface fracturing owing to unloading and weathering. Dutton and other (1994) reported hydraulic

conductivities of  $1.7 \times 10^{-3}$  ft d<sup>-1</sup> in the unweathered Eagle Ford Formation near Waxahachie, Texas.

The Austin Chalk Group has three measured well yields in Travis County, 10, 30, and 250 gpm, and a single measure of specific capacity, 2880 ft<sup>2</sup> d<sup>-1</sup>. The high values of well yield and specific capacity are likely uncommon because the Austin Chalk has low permeability unless fractured due to weathering and unloading or faulting. Hydraulic conductivity measured in 37 hand-dug wells in Austin Chalk outside Waxahachie, Texas ranged from 10<sup>-3</sup> to 100 ft d<sup>-1</sup> with values decreasing exponentially with depth (Mace and Dutton, 1994). The Austin Chalk yields small to very small quantities of ground water in Travis County (Brune and Duffin, 1983).

The BEG has completed a well in the Edwards Formation on Camp Mabry and plans to conduct aquifer tests to better quantify hydraulic properties. We will report these values in subsequent reports.

# Water Chemistry

TWDB files contain substantial water chemistry data for the Austin Chalk, the Edwards and associated limestones, the Glen Rose Formation, and the Hosston Member (Lower Trinity) (Table 3) but no data for the Eagle Ford Group, Buda Limestone, or the Del Rio Clay. The Edwards and associated limestones include the Georgetown Formation.

Total dissolved solids (TDS) for the Austin Chalk range from 148 to 798 mg l<sup>-1</sup> with a geometric mean of 380 mg l<sup>-1</sup> (fig. 20a). All collected water samples were fresh (TDS < 1000 mg l<sup>-1</sup>). TDS for the Edwards and associated limestones range from 118 to 10,195 mg l<sup>-1</sup> with a geometric mean of 417 mg l<sup>-1</sup> (fig. 20b). A total of 94 percent of the collected water samples was fresh with the remainder brackish (1000 mg l<sup>-1</sup> < TDS < 10,000 mg l<sup>-1</sup>) and one saline (10,000 mg l<sup>-1</sup> < TDS < 10,000 mg l<sup>-1</sup>) sample. TDS for the Glen Rose Formation range from 179 to 7211 mg l<sup>-1</sup> with a geometric mean of 813 mg l<sup>-1</sup> (fig. 20c). A total of 61 percent of the collected water samples was fresh with the remainder brackish. TDS for the Hosston Member (Lower Trinity) range from 239 to 5180 mg l<sup>-1</sup> with a geometric mean of 1023 mg l<sup>-1</sup> (fig. 20d). A total of 53 percent of the collected water samples was fresh with the remainder brackish.

Waters from the Austin Chalk are calcium-bicarbonate in composition (fig. 21a). Waters from the Edwards and associated limestones are also predominantly calcium-bicarbonate in composition (fig. 21b) though some waters have a strong presence of sodium and chloride. Waters from the Glen Rose Formation are a mixed calcium-bicarbonate and magnesium-sulfate type with some sodium-chloride type waters (fig. 22a).

As in the Glen Rose Formation, waters from the Hosston Member (Lower Trinity) are a mixed calcium-bicarbonate and magnesium-sulfate type with some sodium-chloride type waters (fig. 22b).

The BEG will sample and analyze waters from the Edwards Limestone and possibly the Austin Chalk to attain more site-specific data. We will report results in subsequent reports.

### Water Levels

Hydrographs show how water levels vary through time in Travis County. Long term water-level data were available through TWDB files for the Hosston Member (fig. 23a, b), the Edwards and associated limestones (fig. 23c, d), and the Austin Chalk (fig. 24a, b). Water levels in the Hosston Member have declined about 150 ft since 1950 (fig. 23a, b) probably due to ground-water production from the aquifer. Water levels in the Hosston Member have rebounded since 1986 (fig. 23b). Recharge events appear to affect water levels in the Hosston Formation as shown by slight increases in water-level elevation. The timing of increases and decreases in water-level elevation agree between the two wells from 1973 to 1989 where data density is greatest (fig.23a, b).

The response of water levels in the Edwards Formation to recharge can vary considerably depending on location of the recharge zone as well as connection into major or minor flow paths. Water-levels vary no more than 25 ft in a well (58-42-911) located south of Camp Mabry just south of Town Lake (fig.23c). Water-level vary about 90 ft in a well (58-42-602) located just north-east of Camp Mabry (fig. 23d). This well has greater water-level fluctuations than well 58-42-911. Therefore, well 58-42-602 is in better hydraulic connection with a recharge source than well 58-42-911. Furthermore, large water-level fluctuations suggest that the Edwards Limestone in the area connects to either the outcrop west of the fault zone or to the surface by fractures.

Two wells 0.3 miles apart in the chalk have very different water-level response which is probably due to fracturing associated with the Balcones Fault Zone (fig. 24). Well 58-43-402 has much greater fluctuations (fig. 24b) than well 58-43-502 (fig. 24a). The former is likely located in a fault zone and the latter in the weathered chalk. Mace and Dutton (in press) have observed similar behavior in Austin Chalk in Ellis County south of Dallas.

Water level elevation in the Edwards beneath Camp Mabry is approximately 440 ft (Brune and Duffin, 1983) which is about 120 ft below land surface. A 150 ft deep well

drilled into the Edwards on Camp Mabry by the BEG has a water level 100 ft below land surface.

# Preliminary Conceptual Flow Model

The conceptual flow model for Camp Mabry is tentative at this point owing to the geologic and hydrogeologic complexity on the camp. In particular, we do not know if the faults are sealed and act as barriers to flow or if the faults are conductive and behave as preferential flow paths to underlying formations. The continuity of hydraulic head in the Edwards Limestone suggests that at depth faults in this formation act as conduits. However, there is evidence that the faults on Camp Mabry do not transmit water. For example, a pond in the south-west part of the camp overlies a fault in contact with the Edwards. If this fault was highly transmissive, then water would not be able to collect at this location.

Under the assumption that the faults do not enhance the permeability of the formations and short circuit water to great depths, most ground-water flow on Camp Mabry is shallowly confined. Rainfall falls onto formation outcrops, and a small percentage percolates into the ground to recharge shallow unconfined water-bearing units. More recharge moves into the subsurface in the weathered zones of the limestones (Austin Chalk, Edwards Limestone, Georgetown Formation, and Buda Limestone) than in the shaley formations (Del Rio Clay and Eagle Ford Formation). This water moves from topographic highs towards topographic lows where it discharges to local creeks and streams. Surface expressions of faults may lead to greater weathering and therefore higher permeability of the formations at shallow depths. This will create anisotropy that will direct water along the orientation of the faults, at least locally. Some of the water may move further into the subsurface into underlying aquifers, though the expected amount is probably small. Preliminary evidence at the Edwards well drilled by the BEG on Camp Mabry suggests a vertical gradient of ground-water flow from the surface into the Kirschburg evaporite deeper into the Edwards Limestone.

BEG efforts to test and sample formations underlying Camp Mabry will further constrain the conceptual model and quantify formation properties.

### Drilling

Two wells are proposed for Camp Mabry: one in the Edwards (which has been completed) and another in the Austin Chalk. We drilled a well in the Edwards in the southern portion of the camp because (1) the Edwards is the only major aquifer that outcrops on Camp Mabry, (2) there is a large pond north of the well site (will be able to

investigate potential infiltration from the pond into the Edwards), and (3) the southern end of the camp is the presumed "outlet" of ground-water flow in the Edwards beneath the camp. A well is also proposed for the northern part of the camp in the Austin Chalk where permeabilities may be high in the fractured weathered zone.

### SURFACE WATER

# Principal Streams and Drainage Basins

Camp Mabry resides in the Colorado River basin (zone 3) (TDWR, 1983). Surface water on the camp moves into first order unnamed tributaries to the Colorado River and Johnson Branch. Runoff in the north and west-central areas of the camp feeds into local intermittent creeks that discharge to Lake Austin (Colorado River) near Laguna Gloria. Surface water in the southwest corner of the camp drains into an unnamed intermittent creek that discharges to Town Lake near Reed Park. There are two small ponds along the main drainage that runs through Camp Mabry. Various roads redirect runoff on the camp into the creeks.

Watersheds were delineated for Camp Mabry (fig. 25) using the hydrologic functions of ArcInfo Grid (ESRI, 1993). This method takes digital elevation models and determines flow directions and points of flow accumulation along hypsography. For each stream link between different order streams, the program determines subwatersheds, or drainage areas, corresponding to that stream link (Maidment, 1995).

### Flow duration and Flood Frequency

There are no stream gauges on Camp Mabry and none near the camp that has data that would be useful in understanding surface water flow on the camp. Therefore, we plan to develop synthetic unit hydrographs for the camp in order to do flood plain analyses.

### **CAMP MAXEY**

### HYDROGEOLOGIC ANALYSIS

# Surface Geology and Hydrostratigraphy

The Cretaceous Eagle Ford and Bonham Formations crop out on Camp Maxey. The Eagle Ford Formation covers most of the camp with the Bonham Formation cropping out in the south-eastern corner around Lamar Lake. The Eagle Ford Formation consists of

shale with calcareous concretions and a few thin beds of sandstone and sandy limestone most abundant near the middle of the formation (Barnes, 1966). The Eagle Ford Formation grades into mostly quartz sand near the Lamar-Red River County line. The Bonham Formation is a greenish-gray marl and clay becoming more sandy eastward that weathers yellowish gray (Barnes, 1966).

The recognized principal aquifers in Lamar County are the Blossom Sand and the Woodbine and Paluxy Formations. About 60 percent of the wells listed with the Texas Water Development Board (TWDB) are completed in the Blossom Sand, which begins to crop out near Paris, Texas. About 14 percent of the wells listed with the TWDB are completed in the Woodbine Formation that is a quartz sand with some thin beds of lignite, volcanic sand, and tuff. The outcrop of the Woodbine Formation straddles the Red River and dips south into the East Texas Basin beneath Camp Maxey. The Woodbine Formation immediately underlies the Eagle Ford Formation and lies 200 to 350 ft below the camp. Only about 4 percent of the wells listed with the TWDB are completed in the Paluxy Formation though this formation is considered a major aquifer farther to the west. The Paluxy is comprised of fine sand, sandy shale, and shale and lies between 1200 to 1350 ft below the camp. The Eagle Ford and Bonham Formations yield small quantities of water to shallow wells and are very limited as aquifers (Nordstrum, 1982).

# Water-well Inventory

TWDB records, TNRCC records, Col. Wisely, and a field survey of camp grounds provided information for locating wells on Camp Maxey. We found six wells or well sites on Camp Maxey (fig. 26) during this study.

- CMX-B001 is hand-dug to a depth of 15.3 ft with water 11 ft below land surface. The casing is made of native stone and sets 0.25 ft above grade. The diameter of the well is 2.5 ft and flares out below surface suggesting that perhaps it used to be a cistern. Water in the well appears murky.
- CMX-B002 is an old well site where the hand-dug well has been filled. There are remnants of brickwork at the filled well.
- CMX-B003 is a possible well site that has a thick cement pad that possibly covers an old well.
- CMX-B004 is an old hand-dug well or cistern filled to about 3 ft from surface. Hole diameter is about 2.5 ft with no casing or crown.

- CMX-B005 is an old hand-dug well or cistern that has caved in to 12 ft below land surface. The diameter of the well is 2.5 ft with stone casing that is at grade.
- CMX-B006 is an old hand-dug well or cistern that is 15 ft deep with water 8 ft below land surface. The diameter of the well is 2.5 ft with casing made of native stone that rises 1.2 ft above grade. Water in the well appears murky.

# Hydraulic Properties

There are no pumping tests reported in the Paluxy, Woodbine, Eagle Ford, and Bonham Formations in Lamar County. However, there are reported values from other areas and limited well yield tests. Mace and others (1994) report transmissivity in the Paluxy Formation just west of Lamar County to range from 170 to 1,900 ft<sup>2</sup> d<sup>-1</sup> with a geometric mean of 600 ft<sup>2</sup> d<sup>-1</sup> based on 36 aquifer tests and storativity to range from 4.0 x 10<sup>-5</sup> (confined) to 0.02 (confined/unconfined transition). Nordstrum (1982) reports that hydraulic conductivity of the Woodbine formation ranges between 0.8 and 20 ft d<sup>-1</sup> with a mean of 7 ft d<sup>-1</sup>. Mace and others (1994) report transmissivity in the Woodbine Formation just west of Lamar County to range from 45 to 3,500 ft<sup>2</sup> d<sup>-1</sup> with a geometric mean of 400 ft<sup>2</sup> d<sup>-1</sup> based on 36 aquifer tests and confined storativity to range from 2.0 x 10<sup>-5</sup> to 7.1 x 10<sup>-4</sup>. Nordstrum (1982) reports that hydraulic conductivity of the Woodbine formation ranges between 11 and 22 ft d<sup>-1</sup> with a mean of 6 ft d<sup>-1</sup>. Reported yields from the Woodbine Formation in Lamar County range from 10 to 100 gpm.

There are no aquifer tests reported in the Eagle Ford Formation in Lamar County. However, there are studies located elsewhere in the formation. Bradley (1993) found the hydraulic conductivity of the weathered and unweathered Eagle Ford in the Waco, Texas area to be 0.5 and 3.7 x 10<sup>-5</sup> ft d<sup>-1</sup>, respectively. This large difference in hydraulic conductivity is due to near surface fracturing owing to unloading and weathering. However, the Eagle Ford in the Waco area does not include the many sand stringers in the Eagle Ford evident on Camp Maxey. Dutton and other (1994) reported hydraulic conductivities of 1.7 x 10<sup>-3</sup> ft d<sup>-1</sup> in the unweathered Eagle Ford Formation near Waxahachie, Texas. Again, the Eagle Ford Formation in this area is not sandy as it is on the camp and therefore permeability may be locally much higher. The only aquifer test data reported for the Bonham Formation are three well yields (6, 6, 10 gpm) for the undifferentiated Austin Chalk Group.

The BEG has completed two wells, one in the Bonham Formation and the other in the Eagle Ford Formation and plans to conduct aquifer tests in these wells to better quantify hydraulic properties in these formations. We will report these values in subsequent reports.

# Water Chemistry

TWDB files have limited water quality data for each of the formations of interest (table 4). Total dissolved solids (TDS) for the Paluxy Formation has a wide range of values from a value at 391 mg l<sup>-1</sup> to three values between 1044 and 1241 mg l<sup>-1</sup>. This range likely reflects the change in water facies from fresh water in the north to slightly saline water in the south. The Paluxy Formation beneath Camp Maxey probably holds the fresher water. This transition occurs 15 miles south of Paris, Texas (Nordstrum, 1982). TDS for the Woodbine Formation ranged from three values between 219 and 463 mg l<sup>-1</sup> to a value at 1010 mg l<sup>-1</sup>. Ground water is fresh in the north-western part of the county and slightly saline values in the south and south-east across a transition that cuts through Paris (Nordstrum, 1982). Solitary values of TDS exist for the Eagle Ford Formation and the Austin Chalk Group: 242 and 602 mg l<sup>-1</sup>, respectively. These values come from relatively shallow wells completed in the formations.

Waters from the Paluxy Formation have a sodium-bicarbonate composition (fig. 27). Waters from the Woodbine Formation are chloride waters with no dominant cation type with the exception of one sample that has a sodium-bicarbonate composition similar to waters from the Paluxy Formation (fig. 27). Waters from the Eagle Ford Formation have a sodium-bicarbonate composition based on a single sample (fig. 27). Waters from the Austin Chalk Group have a calcium-sulfate composition based on a single sample (fig. 27).

The BEG will sample and analyze waters from the Eagle Ford and Bonham Formations on Camp Maxey to attain additional and more site-specific data. We will report results in subsequent reports.

### Water Levels

TWDB board files had sufficient water-level data to construct long-term hydrographs for the Woodbine Formation (fig. 28 a, b), the Paluxy Formation (fig. 28c), and the Eagle Ford Formation (fig. 28d). These hydrographs show dissimilar patterns of water-level fluctuations that are likely due to proximity of the well to the outcrop and to pumping centers. Two wells in the Woodbine Formation show very different patterns of water-level fluctuation (fig. 28 a, b). Well 17-27-201, located in Brookston 6 miles west of Paris, had a decline in water level of nearly 60 ft between 1965 and 1982 and then recovered almost 50 ft from 1982 to 1991 before water levels dropped again (fig. 28a). Because this well is so far from the outcrop of the Woodbine Formation (18 miles), we believe these fluctuations are due to changes in water production from the well or from other wells in the area. It is also possible that there is regional influence from large

withdrawals from the Woodbine Formation further east of the county where water levels have dropped as much as 400 ft since the turn of the century (Mace and others, 1994). The other well completed in the Woodbine Formation, 17-12-101, is located on the north side of Pat Mayse Lake and is only a few miles from the Woodbine outcrop. Water level in this well has been relatively stable since 1960 (fig. 28b) probably owing to the confined nature of the aquifer and lack of substantial pumping from the Woodbine Formation in this area. The water-level elevation of the Woodbine Formation beneath Camp Maxey is about 400 ft.

A well drilled into the Paluxy Formation, 17-29-601, near Pattonville 8 miles south-east of Paris shows a steady decline in water level since measurements began in the well in 1971 (fig. 28c). This steady decline in water level is due to the production of ground water from the aquifer locally and perhaps regionally where declines as large as 450 ft have been recorded (Mace and others, 1994). There is no information on the elevation of the water level of the Paluxy Formation beneath Camp Maxey.

Water levels appear somewhat stable in an Eagle Ford Formation well, 17-10-801, located in the north-west part of the county 12 miles west of the camp with less than 10 ft fluctuations (fig. 28d). This household well is 104 ft deep and likely taps into a sand stringer that behaves as a confined aquifer. Two shallow (~16 ft deep) hand-dug wells in the Eagle Ford Formation on Camp Maxey have depths to water of 8 to 11 ft.

We will measure water level fluctuations in the Bonham and Eagle Ford Formation on the camp when we complete our drilling program. We will construct water-level maps for the Camp Maxey area after we measure water levels in these wells.

# Preliminary Conceptual Flow Model

Rainfall falls onto the Eagle Ford and Bonham outcrops, and a small percentage percolates into the ground to recharge shallow unconfined water-bearing units. Recharge to the aquifer is greater in higher elevations and in sandier patches of the outcrop. This water moves from topographic highs towards topographic lows where it discharges to local creeks and streams. Some of the flow follows longer flow paths and discharges into locally major topographic lows such as Pat Mayse Lake to the north and Hicks and Pine Creeks to the south. A small amount of flow may discharge from the Eagle Ford Formation into the underlying Woodbine Formation.

BEG efforts to test and sample formations underlying Camp Maxey will further constrain the conceptual model and quantify formation properties.

# Drilling

The BEG has drilled two wells at Camp Maxey along a transect that incorporates a preexisting hand-dug well on the camp. The use of this existing well will reduce costs because we do not need to construct deep another well. One of the newly drilled wells is in the Bonham and the other is in the Eagle Ford Formation. Both of these wells are about 50 ft deep. These two wells will help us characterize the Eagle Ford and Bonham Formations.

### SURFACE WATER

# Principal Streams and Drainage Basins

Camp Maxey drains into the Lower Red River Basin (TDWR, 1984) which is part of the Red River basin (zone 3) (TDWR, 1983). Surface water on the camp moves into first order tributaries of the Pine Creek and the Sanders Creek (Pat Mayse Lake) drainage basins. Runoff in the north and south-west areas of the camp feeds into local intermittent creeks that drain north into Pat Mayse Lake. The lake feeds Sanders Creek which empties into the Red River to the north. Runoff on the south-east side of the camp feeds into local intermittent creeks that connect into intermittent Hicks Creek. Hicks Creek empties into Pine Creek which empties into the Red River near the very north-east corner of Lamar County.

Watersheds were delineated for Camp Maxey (fig. 29) by tracing surface water catchments on USGS 7.5 minute topographic maps. This method involves tracing surface water divides and backtracking flows lines from subwatershed collection points.

# Flow duration and Flood Frequency

There are no stream gauges on Camp Maxey and none near the camp that has data that would be useful in understanding surface water flow on the camp. Therefore, we plan to develop synthetic unit hydrographs for the camp in order to do flood plain analyses.

### **CAMP SWIFT**

### HYDROGEOLOGIC ANALYSIS

### Surface Geology and Hydrostratigraphy

The Calvert Bluff Formation and creek alluvium underlie Camp Swift. The Calvert Bluff Formation is the upper formation of the Wilcox Group which also consists of the

Hooper Formation (lower) and the Simsboro Formation (middle). The Calvert Bluff Formation consists of weakly to moderately consolidated, massive to thin bedded, clayey, fine- to very fine grained sandstone, siltstone, and claystone (Avakian and Wermund, 1993). The formation varies from light grey in sandy units to brown in muddy units and typically weathers yellowish-brown to red. Lignite beds and ironstone concretions are common in the lower 200 ft but also occur less commonly higher in the formation. Beneath Camp Swift, the thickness of the Calvert Bluff Formation ranges from as little as 25 ft near the Sayersville Fault to as much as 500 ft beneath the southwestern edge of Camp Swift (Gaylord and others, 1985, fig 2.3-3). The Calvert Bluff Formation is sandier in the northern reaches and a few small areas in the southern part of the camp (Henry and Basciano, 1979).

Unconsolidated alluvium and colluvium underlie stream valleys and form thin veneers on upland surfaces north of Sandy Creek (Avakian and Wermund, 1993). Principal locations of alluvium are along Big Sandy Creek, McLaughlin Creek, and Dogwood Branch. Stream-valley alluvium consists of interbedded clay, silt, and sand with varying amounts of gravel. The veneers on the upland surfaces are part of the soil profile and contain abundant pebbles and cobbles of petrified wood, quartzite, and other siliceous rocks.

Follett (1970) recognized the Wilcox Group as the most important water bearing formation in Bastrop County. However, the Simsboro and Hooper Formations are the main water-producing intervals in the Wilcox Group, both of which underlie Camp Swift. The Simsboro Formation consists mostly of weakly to slightly consolidated, cross-bedded kaolinitic quartz sandstone with some siltstone and claystone (Avakian and Wermund, 1993). The Hooper Formation consists of mudstone, sand, and sandstone with a few thin and discontinuous beds of lignite (Avakian and Wermund, 1993).

# Water-well Inventory

Archeological reports, TWDB records, Sgt. West, and a field survey of camp grounds provided information for locating wells on Camp Swift. We located 7 wells or well sites during our survey and identified 8 other potential sites that may have a well we could not find or has a filled well (fig. 30).

• CSW-B001 is a 4-inch diameter drilled well with a measured depth of >200 ft and a water-level of 109 ft below land surface. The casing is made of PVC and sets 1.00 ft above grade. The well is located within a small fenced area and does not have a locking well vault. The wellbore has a very crooked appearance which made

it difficult to measure. The USGS drilled this well to assess the local geology and measure selected hydrogeologic properties of the Wilcox Group as related to potential lignite mining on Camp Swift (Gaylord and others, 1984). At completion, this well (USGS# C-12, TWDB# 58-54-303) was 220 ft deep and completed in the basal part of the Calvert Bluff Formation with screen from 200 to 220 ft.

- CSW-B002 is a 4-inch diameter drilled well with a measured depth of 72 ft and a water-level of 66.2 ft below land surface. The casing is made of PVC and sets 0.5 ft above grade. The well is located within a small fenced area 50 ft south of CSW-B001 and does not have a locking well vault. The USGS drilled this well to assess the local geology and measure selected hydrogeologic properties of the Wilcox Group as related to potential lignite mining on Camp Swift (Gaylord and others, 1984). At completion, this well (USGS# C-13, TWDB# 58-54-304) was 330 ft deep and completed in the upper part of the Simsboro Formation with screen from 250 to 330 ft. Our depth measurement suggests that this well may have caved from 75 to 330 ft or there is an obstruction in the well.
- CSW-B003 is a hand-dug cistern located at an old home site. The cistern has a diameter of 3 ft with a brick crown that sticks up 0.43 ft from ground surface. The cistern is 16.4 ft deep and holds no water. Cistern sides appear to be sealed with cement mortar. The cistern is uncovered and holds several pieces of trash. This cistern is noted by the cultural resources staff of the Adjutant General's Department as the 41BP156 site or Westbrook Housesite (William R. Furr, personal communication, 1995).
- CSW-B004 is a hand-dug cistern located at an old home site a few feet away from CSW-B003. The cistern has a diameter of 3 ft with a brick crown that sticks up 1 ft from ground surface. The cistern is 15.4 ft deep and holds no water. Cistern sides appear to be sealed with cement mortar. The cistern is uncovered and holds several pieces of trash. This cistern is noted by the cultural resources staff of the Adjutant General's Department as the 41BP156 site or Westbrook Housesite (William R. Furr, personal communication, 1995).
- CSW-B005 is a hand-dug well located near the northern boundary of the camp. The well has a diameter of 2.5 ft with a brick crown that sticks up 3.5 ft from ground surface. The well is 18.5 ft deep with a depth to water of 13.5 ft. The sides of the well are made of brick at least to water level and probably to depth. The

cistern is uncovered with some debris in the wellbore and a slight oily sheen on the water surface.

- CSW-B006 is partially filled cistern in the south-west part of the camp. The cistern has a diameter of 3 ft with no stick-up. The cistern is filled to 3 ft below ground surface, is uncovered, and holds no water. This cistern is noted by the cultural resources staff of the Adjutant General's Department as the 41BP158 site or Beck Housesite (William R. Furr, personal communication, 1995).
- CSW-B007 is partially filled cistern 20 ft east of CSW-B006. The cistern has a diameter of 3 ft with no stick-up. The cistern is filled to 8 ft below ground surface, is uncovered, and holds no water. This cistern is noted by the cultural resources staff of the Adjutant General's Department as the 41BP158 site or Beck Housesite (William R. Furr, personal communication, 1995).
- CSW-B008 is a 4-inch diameter drilled well with an unknown measured depth and a water-level of 77 ft below land surface. The casing is made of PVC and sets 1.5 ft above grade. The well is located within a small fenced area 50 ft north of CSW-B001 and does not have a locking well vault. The USGS drilled this well to assess the local geology and measure selected hydrogeologic properties of the Wilcox Group as related to potential lignite mining on Camp Swift (Gaylord and others, 1984). At completion, this well (USGS# C-11, TWDB# 58-54-302) was 500 ft deep and completed in the basal part of the Calvert Bluff Formation with screen from 240 to 490 ft.

The cultural resources staff of the Adjutant General's Department report several other locations as possible well sites (William R. Furr, personal communication, 1995). However, we were not able to locate wells or cisterns at any of these sites. A few sites we found what appeared to be mounds of dirt in the approximate location of the well sites. Therefore, many of these wells may have been filled since the archeological survey. The other reported sites are:

- 41BP139 The Russel housesite. This site has scattered brick and a cistern. Construction of Highway 95 may have cut through part of the site.
- 41BP144 W. H. Joiner Housesite? This site has a brick well and has been disturbed by a military road

- 41BP149 Charlie Sowell Housesite. There is 20th century brick, possibly
  outlining a housesite. There is also an overturned top of a brick and plastered
  cistern.
- 41BP154 Wayside Schoolhouse Site. The site has ironstone footings and a brick well.
- 41BP157 Unknown. This housesite includes a well or cistern and scattered brick.
- 41BP158 Scruggs Housesite. This site has a filled in cistern.
- 41BP163 Well associated with the Scruggs Housesite. A historic well is located
  on the north side of the drainage. The well is lined with brick and the top layer is
  capped with cement.
- 41BP168 Historic Well. The site is a brick well situated on the bank of a drainage.

We tried to locate these wells but had no success. In most cases we could find the housesite but not the well or cistern. In the case of 41BP168 and 41BP157 we found suspicious mounds of dirt in the approximate location of the wells suggesting that many of these wells may have been filled since the archeological survey. For example, CSW-B006 and CSW-B007 have apparently been filled since the survey.

There are likely other historic wells on Camp Swift yet to be discovered. These wells will be difficult to locate due to the thick brush and changing anthropogenic landmarks. For example, the archeological survey was not exhaustive because we found a historic hand-dug well not included in the list. Furthermore, the 1904 USGS Bastrop quadrangle shows about 50 or 60 residences in the general area of Camp Swift around the turn of the century connected by a complex array of roadways, many of which no longer exist. We did not find evidence of these housesites during our survey, but pinpointing exact locations was difficult.

Sgt. West thought there may be two other hand-dug wells in the northern part of the camp. He suggested that there may be a well east and a well west of CSW-B003. Three separate efforts to locate these wells were unsuccessful. TNRIS files suggest a drilled well is located just south of the northern boundary of the camp. We did not find this well. Given the date the well was drilled and its private ownership, we believe this well is misplotted and should be north of the camp boundary.

# Hydraulic Properties

Various aquifer tests have been performed in each of the formations either reported in TWDB files or in reports. Alluvium in Bastrop County has two measured well yields of 25 and 75 gpm. The Calvert Bluff Formation has well yields that range from 3 to 600 gpm with a geometric mean of 80 gpm and specific capacities that range from 38 to 800 ft<sup>2</sup> d<sup>-1</sup> with a geometric mean of 251 ft<sup>2</sup> d<sup>-1</sup> (fig. 31a). Using the method of Razack and Huntley (1991), this mean specific capacity corresponds to a transmissivity of 1,400 ft<sup>2</sup> d<sup>-1</sup>. We did not find any pumping tests in the Calvert Bluff Formation in the area.

The Simsboro Formation has well yields that range from 11 to 1200 gpm with a geometric mean of 250 gpm and specific capacities that range from 630 to 10,000 ft<sup>2</sup> d<sup>-1</sup> with a geometric mean of 2500 ft<sup>2</sup> d<sup>-1</sup> (fig. 31b). Using the method of Razack and Huntley (1991), this mean specific capacity corresponds to a transmissivity of 4,300 ft<sup>2</sup> d<sup>-1</sup>. The average values of transmissivity and storativity of the old Camp Swift wells tested by Guyton (1942) are 6000 ft<sup>2</sup> d<sup>-1</sup> and 0.0004, respectively (Gaylord and others, 1984). We are in the process of analyzing additional pumping test data from several area Aqua Water Supply wells.

The Hooper Formation has well yields that range from 8 to 250 gpm with a geometric mean of 80 gpm and specific capacities that range from 77 to 520 ft<sup>2</sup> d<sup>-1</sup> with a geometric mean of 250 ft<sup>2</sup> d<sup>-1</sup> (fig. 31c). Using the method of Razack and Huntley (1991), this mean specific capacity corresponds to a transmissivity of 1,400 ft<sup>2</sup> d<sup>-1</sup>. We are in the process of analyzing additional pumping test data from several area Aqua Water Supply wells.

The BEG has completed one well in the sandy outcrop and plans another in a silty and clayey area of the Calvert Bluff Formation plans to run aquifer tests in these wells. We will report these values in subsequent reports.

# Water Chemistry

TWDB files contain water chemistry data for the alluvium and the Calvert Bluff, Simsboro, and Hooper Formations for Bastrop County (table 5). Total dissolved solids (TDS) for the alluvium range from 291 to 612 mg  $l^{-1}$  with a geometric mean of 380 mg  $l^{-1}$  (fig. 32a). TDS for the Calvert Bluff Formation range from 226 to 2187 mg  $l^{-1}$  with a geometric mean of 500 mg  $l^{-1}$  (fig. 32b). Three of the samples (12 percent) were brackish (1,000 mg  $l^{-1}$  < TDS < 10,000 mg  $l^{-1}$ ). TDS for the Simsboro Formation range from 129 to 1116 mg  $l^{-1}$  with a geometric mean of 380 mg  $l^{-1}$  (fig. 32c). Two of the samples (5

percent) were brackish. TDS for the Hooper Formation range from 246 to 1411 mg l<sup>-1</sup> with a geometric mean of 490 mg l<sup>-1</sup> (fig. 32d). Two of the samples (13 percent) were brackish.

Waters from the alluvium are calcium-bicarbonate in composition (fig. 33a). Waters from the Calvert Bluff Formation are sodium-bicarbonate and calcium-sulfate in composition (fig. 33b). Waters from the Simsboro Formation are a mixed calcium and sodium-bicarbonate type with some sodium-chloride type waters (fig. 34a). Waters from the Hooper Formation are a calcium-bicarbonate with some sodium-chloride type waters (fig. 34b).

The BEG will sample and analyze waters from the Calvert Bluff and Simsboro Formations to attain more site-specific data. We will report results in subsequent reports.

### Water Levels

TWDB board files had sufficient water-level data to construct long-term hydrographs for the Hooper Formation (fig. 35a), the Simsboro Formation (fig. 35b), the Calvert Bluff Formation (fig. 35c), and the alluvium (fig. 35d). A well (58-46-102) drilled into the Hooper Formation one mile north of Elgin shows a steady increase in water level after a steady period during the 1950s (fig. 35a). This well is located in the outcrop of the Hooper Formation and is likely showing water-level recovery since the major drought during the 1950s. Ground-water pumpage has not caused large local or regional declines in Bastrop County (Follett, 1970).

A well (58-46-301) drilled into the Simsboro Formation 5 miles east of Elgin shows a similar water-level response (fig. 35b) as the well in the Hooper Formation (fig. 35a). This Simsboro well is located in the outcrop and again is likely showing water-level recovery since the major drought during the 1950s.

A well (58-61-201) drilled into the Calvert Bluff Formation outcrop 5 miles west of Bastrop shows a rather steady water-level elevation with small fluctuations likely to variations in rainfall (fig. 35c). A well (58-60-301) drilled into Cedar Creek alluvium overlying the Wilcox Group outcrop about 10 miles west of Bastrop also shows a rather steady water-level elevation with small fluctuations likely to variations in rainfall (fig. 35d).

We also obtained water-level data from monitor wells at the Powell Bend lignite mine from the Railroad Commission. The Powell Bend lignite mine is located to the southwest of Camp Swift and has five wells that have been measured over the last 9 years. These wells were drilled through the Calvert Bluff Formation and into the upper Simsboro Formation where they were completed. The purpose of the wells was to monitor water-level and water-chemistry fluctuations to assess impact of surface mining of lignite. The

wells show somewhat similar water-level responses with a period of little water-level change from 1987 to mid-1992 and water-level oscillations since mid-1992 (fig. 36). Other hydrographs from formations in the Bastrop and Camp Swift area are included in Avakian and Wermund (1993), Follett (1970), and Thorkildsen and Price (1991).

We will measure water level fluctuations in the sandy and clayey areas of the Calvert Bluff Formation and in the Simsboro Formation on Camp Swift when we complete our drilling program. We will construct water-level maps for the Camp Swift area after we measure water levels in these wells.

# Preliminary Conceptual Flow Model

Rainfall falls on the outcrop of the Calvert Bluff Formation and a small percentage percolates into the ground to recharge the shallow unconfined aquifer. Recharge to the aquifer is greater in higher elevations and in sandier patches of the outcrop. This water moves from topographic highs towards topographic lows where it discharges to local creeks and streams. Some of the flow follows longer flow paths and discharges into locally major topographic lows such as Big Sandy Creek and Dogwood Branch. A small amount of flow moves parallel to bedding and continues downdip toward the east. There also may be flow from the Calvert Bluff Formation into the underlying Simsboro Formation.

BEG efforts to test and sample formations underlying Camp Swift will further constrain the conceptual model and quantify formation properties.

### Drilling

The BEG has drilled one well and plans to drill another at Camp Swift. We placed these two wells to characterize the sandy and clayey areas of the Calvert Bluff Formation. These wells, in addition to a pre-existing hand-dug well in the sandy Calvert Bluff Formation and the three USGS wells in the lower Calvert Bluff and upper Simsboro Formations, allow a thorough investigation of the hydrogeology at the camp. The use of these existing wells will reduce costs because we do not need to construct deep another well.

### SURFACE WATER

# Principal Streams and Drainage Basins

Camp Swift resides in the Colorado River basin (zone 3) (TDWR, 1983). The northern part of the camp is drained by Big Sandy Creek and its tributaries which include Dogwood Creek, McLaughlin Creek, and various unnamed creeks. McLaughlin Creek

collects runoff from the north-eastern half of the camp and empties into Big Sandy Creek in the north-west part of the camp. The southern part of the camp is drained by Dogwood Branch and to a lesser degree by a tributary to Harris Creek, both of which empty into Big Sandy Creek west of the camp. Big Sandy creek ultimately empties into the Colorado River.

Watersheds were delineated for Camp Swift (fig. 37) using the hydrologic functions of ArcInfo Grid (ESRI, 1993). This method takes digital elevation models and determines flow directions and points of flow accumulation along hypsography. For each stream link between different order streams, the program determines subwatersheds, or drainage areas, corresponding to that stream link (Maidment, 1995). These digitally calculated watersheds agree well with previously published watersheds for the area (Gaylord and others, 1984; Avakian and Wermund, 1993).

### Flow duration and Flood Frequency

There is one stream gauge just outside Camp Swift on Big Sandy Creek. Big Sandy Creek has flows as high as 2,400 cubic feet per second (cfs), respectively (fig. 38a). There is flow Big Sandy Creek 85 percent of the time (figs. 38b). Using a log Pearson Type III fit to the annual maxima series, there is a 50 percent chance of having an annual flood greater than 1200 cfs in Big Sandy Creek (fig. 38c).

#### FORT WOLTERS

#### HYDROGEOLOGIC ANALYSIS

## Surface Geology and Hydrostratigraphy

The Mineral Wells Formation is the only geologic unit exposed at the surface of Fort Wolters. The Mineral Wells Formation is part of the Pennsylvanian-age Strawn Group and consists of shale with interbedded sandstone and limestone (Avakian and Wermund, 1994). Sandstone and limestone members are the Hog Mountain Sandstone, informal sandstone unit 1, the Village Bend Limestone, Lake Pinto Sandstone, Dog Bend Limestone, informal sandstone unit 2 (sometimes referred to as the Devils Hollow Sandstone), and the Turkey Creek Sandstone.

Shaley portions of the Mineral Wells Formation vary from thin-bedded and fissile to blocky and show a range of greenish, bluish, reddish, and yellowish gray colors (Avakian and Wermund, 1994). The Hog Mountain Sandstone is the basal member of the

Mineral Wells Formation and is about 25 ft thick. Informal sandstone 1 is about 25 ft above the Hog Mountain Sandstone and is conglomeritic. Village Bend Limestone is 10 ft thick and is finely crystalline and weathers medium light gray to yellowish gray (Trice, 1984, p.85-86). The Lake Pinto Sandstone is about 50 ft thick and is a medium to fine grained sandy shale that is pale grayish brown to reddish brown in color. The Dog Bend Sandstone is an algal wackestone to mudstone that is finely crystalline, locally sandy, and up to 5 ft thick (Trice, 1984, p.88). Informal Sandstone Unit 2 is finegrained and is about 12 ft thick. Turkey Creek Sandstone crops out northwest of Fort Wolters.

Unconsolidated alluvium overlies Fort Wolters along the floodplain of Rock Creek. The alluvium is dark and silty to sandy (Flemming and Associates, 1971, VI-4). Small colluvial deposits are common at the base of shale slopes underlying resistant sandstones (Avakian and Wermund, 1994).

The TWDB does not consider any of the formations on Fort Wolters to be major suppliers of ground-water. However, hundreds of low-yield wells completed in the Mineral Wells Formation produce water of varying quality in the Fort Wolters area. Two drillers familiar with constructing water wells in the area, L. D. Daugherty in Mineral Wells and L. D. Gray in Whitt, said that producing intervals in the area are sandstone, pea gravel, and conglomerate rock (which has small, finger sized conduits) at depths of 18 to 500 ft in most of the area. The sandstone aquifers are thin (~10 ft thick) with shallower water generally having poorer quality. North of Fort Wolters, depth to water-bearing intervals is 100 to 150 ft. They also mentioned that some shallow wells produce small amounts of gas and oil (confirmed by one landowner north of the fort boundary). Wells that reach depths between 280 and 450 ft often have a smell of sulphur.

## Water-well Inventory

TWDB records, site personnel, and a field survey of fort grounds provided information for locating wells on Fort Wolters. We located 7 wells during our survey (fig. 39):

ft and a water-level of 5.35 ft below land surface. The casing is made of PVC and sets 1.25 ft above grade. The well is located at the Nike missile launch site in an unlocked well vault. The U.S. Army Center for Health Promotion and Preventive Medicine drilled this well to conduct a site investigation of the missile launch site (USACHPPM, 1994).

- FWT-B002 is a 5.75-inch diameter drilled water well with a measured depth of 59.3 ft and a water-level of 54.4 ft below land surface. The casing is made of PVC and sets 1.8 ft above grade. The well is located just east of the Nike missile launch site without a well vault or a cap. Camp personnel suggested that the well was drilled 20 years ago as an unsuccessful attempt for a water supply for the missile site. The well was reportedly 800 ft deep when drilled so it may have collapsed. However, it would have been curious to drill an 800 ft deep well in this area since all the fresh water is relatively shallow.
- FWT-B003 is a 7.75-inch diameter drilled water well with a reported depth of 680 ft and a water-level of 66.7 ft below land surface. This well is reportedly screened at 260 ft (L.D. Daugherty, 1995, personal communication). The casing is made of steel and sets 0.94 ft above grade. The well is located on the north-west helicopter training pad and is inside a locked well guard. The wellbore is open because a local driller (L.D. Daugherty) pulled pipe earlier this year.
- FWT-B004 is a capped gas well operated by Hunter Energy RRC# 101685, TXNM 51857. This gas well is located on the northern part of the camp. Gas could be smelled leaking from the wellhead.
- FWT-B005 is gas well operated by London Petro, RRC# 110804.
- FWT-B006 is a gas well operated by London Petro, TXNM 41544. This well is just off Fort Wolters, but access to the wellhead is through fort property. A sign indicates that this well is part of a Fort Wolters lease.
- FWT-B007 is a 7-inch diameter drilled water well with an unknown depth and a water-level of 135.5 ft below land surface. The casing is made of steel and sets 1.35 ft above grade. The well is located near the north-east helicopter training pad and is inside a well house. The wellbore is capped and has a working pump and production pipe down the hole.

## **Hydraulic Properties**

There are no aquifer tests reported in the Mineral Wells Formation in Palo Pinto or Parker Counties. Well yields are reportedly small and producing horizons thin so we do not expect transmissivities to be high.

The BEG plans to conduct aquifer tests in some pre-existing wells on the fort and in two well drilled for this project to better quantify hydraulic properties in these formations. We will report our results in subsequent reports.

## Water Chemistry

TWDB files had limited water chemistry data for the Mineral Wells Formation, the Strawn Group, the Brazos River Formation, and a well completed in both the Mineral Wells formation and the Brazos River Formation (table 6). In addition, Schoch (1918) and Plummer and Hornberger (1935) analyzed ground waters from the Hog Mountain Sandstone and the Brazos River Formation in the Minerals Wells area (table 7). Total dissolved solids (TDS) for the Mineral Wells Formation ranged from 411 to 3936 mg l<sup>-1</sup> with a geometric mean of 1050 mg l<sup>-1</sup>. Seven of the samples (54 percent) were brackish (1,000 mg l<sup>-1</sup> < TDS < 10,000 mg l<sup>-1</sup>). TDS for the Strawn Group ranged from 249 to 2937 mg l<sup>-1</sup> with a geometric mean of 910 mg l<sup>-1</sup>. Seven of the samples (58 percent) were brackish. TDS for the Hog Mountain Sandstone ranged from 4085 to 8419 mg l<sup>-1</sup> with a geometric mean of 5754 mg l<sup>-1</sup>. All the samples were brackish. TDS for the Strawn Group ranged from 209 to 8132 mg l<sup>-1</sup> with a geometric mean of 1621 mg l<sup>-1</sup>. Eight of the samples (50 percent) were brackish.

Waters from the Mineral Wells Formation are predominantly sodium-bicarbonate in composition (fig. 40a). Waters from the Strawn Group are mostly calcium-bicarbonate in composition (fig. 40b). The water composition of the Brazos River Formation is predominantly calcium-bicarbonate (fig. 41a) though near Mineral Wells the Upper Brazos River Formation is sodium-sulfate water and the Lower Brazos River Formation is a sodium-bicarbonate/chloride water (fig. 41b). The Hog Mountain Sandstone is a sodium-sulfate water (fig. 41b).

The BEG will sample and analyze waters from the Mineral Wells Formation on Fort Wolters to attain more sight specific data. We will report results in subsequent reports.

#### Water Levels

TWDB board files had sufficient water-level data to construct long-term hydrographs for the Mineral Wells Formation (fig. 42a, b), Brazos River Formation (fig. 42c), and the Strawn Group (fig. 42d). These hydrographs show somewhat similar patterns of water-level fluctuations that are likely due to variations in recharge to the geologic strata (fig. 42).

Depths to water vary from formation to formation and vary spatially within formations. On the basis of our perimeter well survey, depth to the water level is greater at greater depths with depths ranging from 5.5 to 187 ft below land surface. Most measured water levels (45 percent) were within 20 ft of land surface. Depths to water in pre-existing wells on the camp were 5.3, 53.8, 66, and 135.6 ft below land surface as measured in August 1995.

We will measure water levels in the Mineral Wells Formation on the camp when we complete our drilling program. At this time, we will construct water-level maps for the Fort Wolters area.

### Preliminary Conceptual Flow Model

Rainfall falls on the outcrop of the Mineral Wells Formation and a small percentage percolates into the ground to recharge the shallow unconfined aquifer. Recharge to the aquifer is greater in higher elevations and in sandier and fractured patches of the outcrop. This water moves from topographic highs towards topographic lows through the weathered zone where it discharges to local creeks and streams. Some of the flow follows longer flow paths through permeable formations and discharges into local major topographic lows.

BEG efforts to test and sample formations underlying Camp Swift will further constrain the conceptual model and quantify formation properties.

## **Drilling**

The BEG drilled and completed two wells on Fort Wolters in December 1995. We placed these wells in the Mineral Wells Formation along a presumed ground-water flowline that runs through the well at the north-west helicopter training site.

#### SURFACE WATER

# Principal Streams and Drainage Basins

Fort Wolters resides in the Brazos River basin (zone 3) (TDWR 1983). Most of the fort is drained by Rock Creek or its tributaries which feed into Lake Mineral Wells. The south-eastern part of the fort is drained by Rippy Branch which feeds into Rock Creek. The south-western part of the fort drains to the south-west into a couple unnamed creeks which feed into Rock Creek south of the fort. Rock Creek ultimately empties into the Brazos River about 8 miles south of the fort.

Watersheds were delineated for Fort Wolters (fig. 43) using the hydrologic functions of ArcInfo Grid (ESRI, 1993). This method takes digital elevation models and determines flow directions and points of flow accumulation along hypsography. For each stream link between different order streams, the program determines subwatersheds, or drainage areas, corresponding to that stream link (Maidment, 1995).

### Flow duration and Flood Frequency

There are no stream gauges on Fort Wolters and none near the fort that has data that would be useful in understanding surface water flow on the camp. Therefore, we plan to develop synthetic unit hydrographs for the camp in order to do flood plain analyses.

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Table 1. Chemical analyses of ground waters from the Antlers Formation, Fredricksburg Group, Choza Formation, Vale Formation, and undifferentiated Permian System in Taylor County.

Spec.	(m)		904	292	730	96	96	<b>0</b> 08	648	<b>6</b> 40	201	268	<u>\$</u>	210	552	200	92	1036	765	276	280	632	816	<b>%</b>	0//	930	029	740	924	<b>584</b>	0//	1078	822	9/8	620
Total pardness	(mg/L)		353	256	336	353	339	283	277	305	252	274	780	242	23	232	316	458	<b>2</b> 8	272	786	298	360	322	366	435	308	333	38	335	307	386	38	398	313
Total alk	(mg/L)		274	224	304	314	302	569	250	231	526	257	252	225	225	213	273	313	277	245	569	279	333	286.89	307	322	274	257	279	308	275	355	366	329	<b>5</b> 33
TDS	(mg/L)		516	320	381	417	416	438	356	352	273	301	321	<i>TL</i> Z	311	569	375	<b>24</b> 5	604	311	311	335	459	354	418	<b>2</b> 00	329	402	477	391	416	<b>284</b>	415	456	331
Hd			7.2	7.6	8.1	9.2	9.2	<b>∞</b>	7.3	7.4	1.7	9.2	7.5	7.9	7.4	7.8	7.7	9.2	7.7	7.8	8.2	9.2	7.5	7.5	7.8	7.4	7.7	7.7	7.7	7.1	7.9	7.7	7.4	7.4	7.5
NO3	(mg/L)		34.66	82	6.0	4.0	<b>0</b> .4	0.4	6.5	39	0.4	3.5	4.8	10.5	13.86	12	10.5	1.5	0.4	13	5.5	0.4	1.8	0.4	<u>¥</u>	0.4	0.4	11	0.4	0.49	14	0.4	0.4	6.5	0.4
щ	(mg/L)		0.81	9.0	0.3	0.5	9.0	1:1	0.5	0.3	0.3	0.5	0.7	9.0	0.61	0.5	0.5	1.2	1.2	0.7	0.5	9.0	0.5	0.5	0.7	9.0	0.3	0.3	0.3	0.37	0.3	9.0	2.4	0.5	0.5
ご	(mg/L)		19	21	<b>∞</b>	20	23	17	20	20	<b>∞</b>	10	23	13	19	17	27	23	78	6	10	11	13	12	14	71	15	35	9	18	9	8	21	31	7
	(mg/L) (		53	<b>18</b>	4	29	8	103	39	22	23	16	8	10	16	9	8	112	89	17	15	31	25	36	8	110	4	4	72	<b>78</b>	20	20	17	36	21
HCO <sub>3</sub>	(mg/L)		334.4	273	371	383	368	328	305	282	276	314	307	275	274.6	260	333	382	338	299	328	340	406	320	375	393	334	314	340	375.9	336	433	447	438	357
Sr	(mg/L)		0.48	•		•		•			•				0.28			•	•	•		•	•	•		•	•	•	•	0.5	•	•	٠.	•	•
	(mg/L) (mg/L)		2.2	•		4	•	•	•	•	. •	•	-	•	1.9	•	.•	•		•		•	•.	•	•	•	•	•	-	1.7	•	•	•	•	•
Z	(mg/L)		28	61	4	22	27	25	23	6	7	7	15	=	8	=	11	22	<b>4</b>	· •	6	14	22	21	=	14	15	14	8	18	35	8	14	20	7
Mg	(mg/L)		33	22	21	4	41	8	14	11	14	20	25	18	19	18	23	45	31	S	22	21	88	27	83	38	20	<b>∞</b>	01	16	16	22	38	36	22
చ	(mg/L)		87	22	100	69	<i>L</i> 9	27	<b>8</b>	102	82	62	17	<i>L</i> 9	2	62	68	110	19	92	74	74	8	<b>જ</b>	8	112	8	119	142	108	8	118	95	101	82
Si	(C') (mg/L) (mg/L)		16	=	=	20	11	10	16	11	7	11	10	12	16	15	11	01	œ	12	11	10	12	11	18	11	11	17	13	16	10	16	<b>∞</b>	10	Ξ
Temp	<u>(၁</u>		21	81	23	8	81	21	117	18	12	71	18	ನ	19	18	8	ຊ	19	19	16	18	18		9	19	18	19	21	18	19	12	18	21	19
	XR	mation:	1993	1969	1982	1970	1970	1978	1970	1970	1970	1969	1970	1969	1993	1970	1970	1970	1970	1982	1970	1970	1970	1970	1970	1970	1970	1970	1970	1993	1970	1970	1970	1970	1970
State well	number	Antlers Formation	2948403	2948406	2948601	2948602	2948605	2948705	2955602	2955603	2955604	2956101	2956104	2956202	2956206	2956207	2956301	2956303	2956304	2956502	2956503	2956601	2956901	2956902	2964301	3041401	3041701	3041703	3041802	3043602	3043703	3043803	3049102	3049401	3049402

Table 1. (cont.)

										,								
State well number	YR	Temp (C')	Si mg/L)	Ca (mg/L)	Mg (mg/L)	Temp Si Ca Mg Na K Sr HCO <sub>3</sub> (C') (mg/L) (mg/L) (mg/L) (mg/L) (mg/L) (mg/L)	K (mg/L)	Sr (mg/L)	HCO <sub>3</sub> (mg/L)	SO <sub>4</sub> (mg/L)	SO <sub>4</sub> C1 F NO <sub>3</sub> (mg/L) (mg/L) (mg/L)	F (mg/L)	NO <sub>3</sub> (mg/L)	pН	TDS (mg/L)	Total Total TDS alk hardness (mg/L) (mg/L) (mg/L)	Total rardness (mg/L)	Spec. cond. (mΩ)
Antlers Formation (cont.)	mation (	(cont.):																
3049601	1970	13	17	123	23	23	<u>-</u>		418	46	38		0.4	7.8	476	343	396	882
3049602	1970	3 T	20	135	2 25 25	¥ £		•	451	12 42 28 22	S 59	0.7	0.4 5 CA	7.4	750 750	370	40 % 50 %	1305 5005
3049605	1970	<del>z</del> -	<b>5</b> 5	<b>1</b> 5 5	بر 2	بر 20 >			337	216	32		18	7.7	650	276	492	1155
3049901	1970	13 8	5	123	18	61	1	•	472	78	38 8		0.4	7.6	566	387	382	1043
3050801	1970	27	19	87	21	12	2	•	317	55	S		0.4	7.7	358	260	303	628
3051201	1970	19	<u>.</u>	185	12	17	•	•	388	39	58		143	7.4	658	318	510	1148
3051203	1970	14	12	105	10	. 13	•	٠	348	16	17		0.4	7.3	343	285	30 <u>2</u>	632
3051204	1970	19	5 6	26	2 23	0	•	•	294	3 43	4		<b>1</b> w	7.7	310	241	285	576
3051205	1970		= 5	38	3 2	ע נ	•	•	4 C	3 6	5 =		04	7.1	3 0	202	313	200
3051302	1970	18	12	8 8 1	20	12	•	•	351	15	13		0.4	7.4	330	288	296	616
3051501	1970	18	12	<u>1</u> 06	13	17	•	•	340	30	21		10	7.6	376	279	320	680
3051502	1993	21	: 13	123	; 14	29	2.6	0.59	316.1	: 43	<b>&amp;</b> :		65.08	7.2	492	259	365 365	200
3051602	1970	21	14	93	12	10	' ;	, (	325	12	19	0.2	0.4	7.5	320	266	282	588
Fredricksburg Group:	ırg Grou	Þ																
2947601 2947604	1969	35	3 5	2 %	33	59			318 218	3 5 8	109 24	0.7	41 28 8	7.2	574 366	261 249	391 80	1120
2947902	1970	∞	13	<b>6</b>	22	33	•	•	284	31	37	0.7	15	∞ :	360	233	264	660
2947903	1970	14	1	2	18	13	•	•	256	14	16	0.6	9	7.8	271	210	233	498
2947904	1970	, 13	· •	8	: 29	4	•	•	325	: 8	: &	0.7	ט ני	3 ~ 0 &	443	266	325	855
2948701	1969	17 0	<u> </u>	æ.\$	25 0	20 4			338 8	20	23	0.6	<b>4</b> 2	7.7	358	277	368	<b>8</b> 8
2948703	1970	13	9	75	26	=	•	•	326	20	13	0.7	6.5	7.8	321	267	296	<b>2</b>
2948704	1970	4 2	ю <b>С</b>	3 %	# K	<b>5</b>			2 24 2 25 3 26	2 5	4,0	) () ()	04	7.7	بر <u>در</u> 4 %	2 <u>2</u> 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	313	22
2948808	1970	14	· •	22	28	<b>∞</b>	•	•	360	20	13	0.4	4.5	7.7	343	295	326	240
2956102	1970	9	10	<b>&amp;</b>	19	12		•	279	14	15	0.6	5.5	7.8	281	229	247	522
2956103	1970	9	9	8	21	9	•	•	290	34	22	0.6	5.5	7. 2. 8.	279	238	208	516
2956105	1970	13	<b>Φ</b> α	20	19	9			284 484	13 6	16	0.3	7 0.5	7.9	283	233	256	513
270010	7	ָל	,	11		•			į	ť	č		•	;	1	100	100	,

Table 1. (cont.)

															~	up (cont	urg Grou	Fredricksburg Group (cont.):
(mD)	(mg/L)	(mg/L) (mg/L) (mg/L)	(mg/L)		(mg/L) (mg/L) (mg/L) (mg/L) (mg/L) (mg/L) (mg/L) (mg/L)	(mg/L	(mg/L	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)		YR (C') (mg/L) (mg/L)	(mg/L)	<u>ပ</u>	YR	number
cond.	hardness	alk hardness	TDS	Hd	Š	ഥ	ວ	<b>SO</b> 4	HCO <sub>3</sub>	S	×	Z	Mg	ථි	Temp Si Ca	Temp		State well
Spec.	Total	Total																

Fredricksburg Group (cont.):	rg Group	(cont.)	ä																
2956107	1970	13	د <u>د</u>	25.25	19	7,	•	•. 1	300	17	o 6	0.5	2 5	7.7	282	246	267	525	
2956109	1970	13	15	8	3 8	2 2	1 <sub>.</sub> #:	ļ <b>1</b>	381	78 78 78	33	0.5	17	5.4.	431	312	2 % 2 %	88	
2956110	1970	6	10	\$	31	6	•	•	390	12	14	9.0	3.5	7.6	355	320	339	685	
2956201	1969	19	13	72	22	12	•	•	312	15	13	9.0	4.5	7.6	302	256	569	<u>%</u>	
2956204	1970	18	10	22	22	10	•	•	311	12	12	9.0	3.5	7.8	295	255	270	<b>20</b>	
2956205	1970	18	6	8	37			•	415	8	15	0.5	7	7.9	383	38	367	735	
2956208	1970	16	12	72	77	<b>∞</b>			307	10	13	0.5	~	7.9	230	252	271	556	
2956302	1970	13	12	65	32	77	•		345	23	23	9.0	0.4	8.1	347	283	292	655	
2956504	1970	6	10	62	43	16	•	•	388	39	77	0.5	21	8.1	421	318	376	8	
10161	1970	14	12	83	36	14			<del>34</del>	29	21	0.5	0.4	7.3	401	282	355	765	
3049403	1970	14	20	121	27	11			459	82	91	0.3	0.4	7.6	449	376	413	840	
3049607	1970	•	7	82	16	2	•	•	298	32	*	0.3	0.4	7.5	340	244	279	675	
3051208	1970	23	7	17	27	∞		•	338	21	0	0.5	3	7.7	314	277	291	576	
3051209	1970	19	7	16	<b>00</b>	∞	•		310	22	<b>∞</b>	0.7	0.4	7.7	303	254	275	260	
3051303	1970	18	6	102	11	7	•	•	361	23	6	0.4	3.5	7.7	348	296	325	<b>₹</b>	
ŗ	•																e system		
Choza Formation	nation:																		
2932709	1968	•	53	137	177	\$	•		440	830	475	2.8	77.	7.7	2348	360.66	5 1070	4524	
2932907	1969	21	16	220	8	155	ന	•	<b>204</b>	780	162	6.0	ጸ	7.5	1550	167	910	2856	
2932909	1969	22	7	68	20	125	.1	•	211	215	257	9.0	*	7.6	891	173	210	1823	
2932912	1661	22	•	201	ま	<u>1</u> 2	5.8	7.89	220.9	99	292	0.62	26.43	7.1	1572	181	912	2820	
2940201	1970	22	12	375	181	391	<b>'</b>	•	30,	1560	407	1:1	8	7.5	3171	249	1680	6048	
10202	1970	8	<b>∞</b>	114	75	140	•	•	77	620	183	<b>0</b> .8	0.4	6.3	1152	18	280	2268	
10203	1970	18	53	135	8/	74		•	410	222	163	1.2	8	7.4	933	336	8	1760	
2940205	1970	19	•	373	187	336		•	306	1280	650	_	0.4	7	2977	251	1700	5814	
2940301	1969	22	27	136	107	2	•		410	302	121	2.4	189	7.4	1185	336	780	2160	
2940303	1969	22	16	28	36	21		•	342	ဣ	18	6.0	14	7.6	368	280 87	293	8	
2940312	1969	21	15	<b>2</b> 5	83	154	•	٠.	202	1570	126	6.0	33	7.4	2627	168	1700	4756	
10313	1970	21	8	112	4	61	7		284	241	51	0.8	43	7.6	714	233	462	1296	
0314	1991	23	•	8	6	41	6.4	4.3	308.8	152	<i>L</i> 9	<b>0</b> .8	38.12	7.3	299	253	428	985	
10315	1970	19	72	92	55	120	•		377	121	136	1.7	89	7.5	787	<u>8</u>	416	1458	
10319	1978	22	15	899	11	193	•		198	1669	120	9.0	32	<b>∞</b>	2772	162	1738	5022	

Table 1. (cont.)

Spec. cond. (m\O)		1287	1820	2052	1694	4060	10416	8448	<b>2658</b>	1790	3255	1769	1755	2528	1650	1260	1192	1208	1749	2144	4340			8517	3069			6832	1340	2961	3900	3
Total hardness (mg/L)		413	599	208	570	1638	3060	2720	1830	979	1110	290	510	830	268	377	367	423	510	290	780			2030	489			1800	2771	832	1229	5
Total alk (mg/L)		284	292	267	314	308	478	217	248	319	224	385	345	264.75	267	274	254	285	337	387	362		e	797	280			*	360	229	9 9 8 8	<b>)</b>
TDS (mg/L)		653	939	1115	865	2756	5136	4494	2884	227	1798	922	616	1311	933	712	89	630	8	1160	2243			4200	1675			3285	5592	1489	1836	1
Hd		7.2	7	7.5	7.6	8.9	7.3	7.5	7.5	8.1	7.2	7.6	7.5	7.8	6.7	7.5	7.5	7.6	7.3	7.7	7.7			7.2	8.1			7.7	7.8	7.8	6.7 2.5	<u>:</u>
NO <sub>3</sub> (mg/L)		15	48.83	176	23	180.5	11	14	28	75.9	10	<del>2</del>	94.5	212	•	134	31	7	18.5	122	65			54	0.4		i.	0.1	1.3	106.7	45.4 120.8	}
F (mg/L)		0.7	0.59	0.7	0.7	0.57	_	1:1	_	0.0	1.3	1.7	3	_	1.17	0.7	<del></del> -	1.1	1.6	2.4	2.4			1.2	က			1.2	6.0	0.5	0 - 4.	•
SO <sub>4</sub> CI (mg/L) (mg/L)		9	117	165	179	624	1740	437	960	245	74	19	198	392	292	8	<u>1</u>	<u>इ</u>	139	170	069			1510	179			1137	1745	426	\$ \$ \$ \$	}
_		138	300	257	143	945	1390	2600	1000	<b>8</b>	1020	133	101	127	120	111	36	129	243	256	463			1080	419			887	1873	326	242	
HCO3 (mg/L)		346	356.3	326	383	375.9	280	265	303	386	273	470	421	323	325.8	334	310	348	411	472	442			320	920			419.8	439.3	279.5	3759	; )
Sr (mg/L)			4.13	. •	•	16.5	•		•	, •	•	•	•	•	16.2		•	•	•	•.				•	•			•	•			
K (mg/L)		•	4.9	က	7	Ξ	8	œ	S	•	4	•	•	4	9.9	. •	•	•	•	•	S			4	•		÷	•	•	ò	• •	
Na (mg/L)		82	8	6	8	259	630	387	283	<b>6</b> 8	132	114	137	143	134	95	82	19	136	186	210			730	451			484	882	185	1042	!
Mg (mg/L)	٠.	45	62	75	11	176	383	<u>2</u>	186	69	8	<b>%</b>	2	122	73	42	43	47	27	8	83			248	98			255	405	87	310	) 1
Temp Si Ca Mg (C") (mg/L) (mg/L)		16	136	991	113	329	8	610	425	137	342	8	72	132	9	83	75	35	158	73	174			403	23		Ā	301	443	190	305 206 206 206 206	į
Si (mg/L		18		22	7	٠,	36	17	18	33	18	71	83	ឧ	•	18	7	11	11	19	8			13	17	a de la constantina della cons	ystem	19	23	22	2 2	'
Temp (C')	cont.):	20	21	21	21	21	81	19	77	8	71	19	21	•	21	18	21	8	27	11	62			8	17			•	•	•	•	
YR	nation (	1970	1991	1970	1970	1991	1970	1970	1970	1981	1969	1969	1969	1970	1991	1969	1970	1970	1969	1970	1970	•	anon:	1970	1970	into Do		1979	1979	1979	1979 1979	:
State well number	Choza Formation (cont.):	2940320	2940324	2940327	2940328	2940330	2940501	2940502	2940503	2940601	2940605	2940606	2940607	2940609	2940610	2940801	2940902	2940904	2956801	3025712	3057301		vale rormation:	3033506	3034401	Tradifferentiated Downian Cratem		3033402	3033403	3033701	3033703	
		ene.																		-												

Table 2. Chemical analyses of ground waters from the alluvium, the Travis Peak Formation, and the Strawn Group in Brown County.

Spec.	cond. (mΩ)		1168	1430		1087	089	960	8	930	1192	1183	1332	1216	1030	1661	1227	1294	2343	1600	2432	825	1700	1920	2200	136
Total	hardness (mg/L)		224	427		385	305	315	348	380	462	495	220	463	<b>48</b>	•	206	497	362	410	391	382	710	168	687	380
	alk h (mg/L) (		416 387	413		290	228	272	316	315	326	308	368	337	325	295	329	312	247	366	362	361	384	475	347	342.62
	TDS (mg/L)		589 759	960			•	230	420	470	287	617	699	297	593	932	69	•	128	21.6	1247	519	965	010	164	442
	Hd		7.1	7.4		7.4	7.7	7.5	8.1	<b>∞</b>	7.9	7.1	1.7	0.8	9.7	8.1	<b>∞</b>	7.7	1.7	9.7	7.9	8.4	7.3	7.2	7.1	6.5
	NO <sub>3</sub> (mg/L)		4.02	20		•		0.4	4.7	6.16	3.5	9.4	<b>∞</b>	5.32	7	32	15.49	•	~	5.9	0.4	10.5	8	2.9	22.33	15
	Cl F (mg/L) (mg/L) (		0.3	0.3 0	-		•	1.2	0.4	0.5	0.7	0.8	8.0	0.7	0.5	9.0	0.67	•	0.5	_	1.5	0.4	1:1	1.8	0.0	0.4
	CI (mg/L)		883	126		132	26	119	92	ጷ	113	2	102	62	71	170	91	106	405	157	229	26	<b>264</b>	961	380	8
	SO <sub>4</sub> (mg/L)		0110	82		6	7	<b>78</b>	4	49	69	168	105	102	130	181	154	165	158	257	330	20	<b>8</b>	133	139	17
	HCO <sub>3</sub> (mg/L)		510 472	309	11.	353.9	278.2	332	386	384	398	376	449	411	397	360	401.5	380.8	301	447	442	423	468	280	423	418
	Sr (mg/L)		. 1 1	•		•				•				•		٠,	1.42	,			. •				•	
	K (mg/L)			•		. •		•	0.3	0.5	•	•	٠.	0.3	•	•	6.9	•	•	•	•	4	•	•	8.9	
	Na (mg/L)		8 20 8	<b>∞</b>		•	•	89	20	92	45	<del>4</del>	25	41	41	74	46	•	286	202	317	20	82	345	180	15
	Mg (mg/L)		17	2		41	21	8	82	35	27	8	8	49	82		2	2	45	58	29	55	%	23	92	11
	Femp Si Ca (C') (mg/L) (mg/L) (i		041 140 140	જ		87	88	93	93	26	16	8	105	<b>1</b> 8	28	116	26	\$	2	89	29	62	126	82	110	124
	Si ng/L)		22	11			•	38	14	7	13	•	14	14	14	14	71	•	14	21	4	15	15	=	11	77
	Temp (C) (r			•	:uo:	8	71	ន	8	22		•	•	21	•	21	77	77	•	•	15	73	<b>.</b> •	1	23	•
	YR		1970	1962	Formati	198	1994	1972	1984	1984	1974	1971	1974	1984	1963	1978	198	198 198	1963	1963	1978	1983	1963	1962	1988	1962
	State well number	Alluvium:	4117103	4118703	Travis Peak Formation:	4101234	4101244	4101830	4101918	4102124	4109303	4110320	4110424	4110425	4110602	4110639	4110640	4110641	4110725	4110811	4118205	4118303	4118501	4118620	4118650	4223314

Table 2. (cont.)

4117324	4117322	4117318	4117317	4117302	4117301	4117229	4117228	4117226	4117225	4117220	4117219	4117218	4117216	4117215	4117207	4117201	4117102	4117101	4110718	4110108	4109926	4109925	4109922	4109919	4109916	4109909	4109908	4109907	4109813	4109812	4109605	4109604	4109501		Strawn Group	number	State well
1962	1962	1962	1962	1963	1963	1962	1962	1962	1962	1962	1962	1962	1962	1963	1963	1963	1970	1974	1963	1963	1963	1963	1963	1963	1963	1963	1963	1963	1963	1963	1963	1963	1963		÷.	YR	
		•	•	•	1		•	•		i		•	•	•	•	r	•		•	•		•	•,	•	ı	•	•		•			•					Temp
15	23	14	16	13	15	9	13	18	19	<b>∞</b>	15	17	15	18	2	18	16	15	14	12	11	15	12	14	13	8	B	27	29	30	19	18	12			(mg/L	Si
41	70	123	111	22	2	300	242	101	83	8	86	42	284	218	130	152	163	165	72	92	46	97	57	49	46	89	73	8	૪	101	<b>81</b>	79	9			) (mg/I	හු
36	48	28	12	3	87	2	39	25	26	4	20	49	73	45	18	15	37	15	<u>&amp;</u>	56	36	126	48	52	50	122	160	25	23	19	23	96	S			.) (mg/I	Ca Mg
228	56	113	93	169	49	149	220	142	148	1655	40	17	<b>2</b> 2	245	240	59	216	42	50	32	691	89	610	23	293	405	390	4	73	193	92	92	520			.) (mg/L)	Z
	•	•	•	•	•	•	•	•				•	•	•	•	•	•	•	•	•		•			•	•	•	1.	•	•		•	•	٠		) (mg/L)	*
•	•	•	•	•		•	•	•		.•	•.	•	•	•	•	•	•	•		•	·	. •	•	•	•	•	•	•	•	•	•	•				(mg/L)	
403	426	569	340	<b>4</b> 03	522	442	8	377	365	208	390	375	511	344	421	321	379	345	433	415	227	504	234	437	288	720	1010	384	399	406	473	478	427	; !		) (mg/L)	нсо3
219	30	8	134	55	17	211	402	216	2	365	33	15	597	407	156	87	160	115	39	110	262	69	276	14	144	256	261	38	61	91	240	259	148				SO <sub>4</sub>
138	72	<b>8</b> 2	73	112	110	310	315	110	125	2470	22	=	565	365	249	142	323	111	119	54	948	174	850	9	413	530	435	40	74	213	91	93	496			(mg/L)	Ω
0.4	0.6	0.1	0.2	1.1	0.3	0.1	0.1	0.3	0.2	0.5	0.2	2.4	0.2	0.5	0.7	0.3	1.2	0.3	0.6	0.7	-	0.8	1.6	0.4	_	<u>-</u>	ယ	0.7	0.9	0.9	=	_	2	•		(mg/L)	ਸ ਸ
0.4	20	0.4	23	25	11.5	409	40.5	4.2	0.4		0.4	4.2	4.2	13	30	12	110	10	ယ ထ	0.4	0.4	291	0.4	0.4	0.4	4	0.4	10	3.5	32	9	10	2.9	) .			NO <sub>3</sub>
7.9	7.7	7.3	7.4	7.9	7.5	7.2	7.2	7.4	7.6	7.4	7.4	<b>∞</b>	7.2	7.3	7.3	7.2	7.5	7.4	7.3	7.5	7.5	7.5	7.5	7.4	8.1	7.5	7.7	7.8	7.4	7.4	7.6	7.5	<b>0</b>	)			pН
875	528	730	629	629	610	1669	1500	801	744	4750	408	341	2153	1480	1054	943	1212	642	579	561	2107	1109	1970	375	1102	1823	1841	458	556	879	857	85	1404			(mg/L	TDS
330	349	6	279	330	428	362	382	309	299	171	320	307	419	282	345	263	311	283	355	340	186	413	192	358	236	590	830	315	327	333	388	392	350			(mg/L	Total alk
250	374	421	326	193	518	1011	763	356	312	45	295	304	1007	730	397	440	560	474	61	461	264	762	339	336	320	720	% 6	318	335	330	580	590	42	3		) (mg/L)	Total hardness
1704	1035	1400	1116	1210	1296	3212	2959	1512	1452	10230	792	652	4235	2816	1980	1260	2368	1248	1195	1100	4284	2145	4048	735	2255	3680	3680	825	1020	1650	1608	1650	2750				Spec. s cond.

Table 2. (cont.)

Total Total Spec.

Spec.	cond. (m\Q)		5565	1125	9471	1332	<b>8</b>	6640	1890	6321	4935	2100	3190	1308	2406	1470	2420	1368	5250	2088	336	3410	1752	2299	1800	2893	1650	1145	2340	1024	1650	929	1020	3264	1960	3784
Total	hardness (mg/L)		1363	333	825	452	291	793	631	353	<u>5</u>	970	¥ ;	278	574	345	497	205	1200	267	8	68 68	456	089 89	404	638	328	519	637	316	188	545	307	575	482	231
	alk h (mg/L) (		371	330	146	493	321	132	550	176	<del>4</del> 5	750	ğ ;	392	492	411	381	453	425	432	132	445	342	388	402	482	320	403	499	316	306	186	377	25	<del>*</del> i	7/4
	TDS (mg/L) (		2644	555	1388	989	450	3885	82.	3117	7451 253	100	8/SI	669	1255	723	1173	721	2550	1002	159	8691	872	8/01	895	1560	879	711	1159	539	829	3020	20 20 20	1537	8/6	1972
;	Hd		7.4	7.5	7.6	7.6	7.6	7.5	2.6	7.1	9.0	<u> </u>		7.7	9.2	9.7	9.7	7.4	6.9	7.4	7.2	7.2	7.8	<b>∞</b>	7.7	7.5	7.5	7.8	7.4	7.4	7.9	7.6	7.5	7.5	4.7	7.4
9	NO3 (mg/L)		13	0.4	3.1	0.4	3.5	4.7	37	33	, S	0	<b>0.</b> 4	<b>0.</b> 4	9	2.2	0	2.7	4.5	92	0.4	11.5	%	49	0.4	32	83	0.4	36	0.4	0.4	0.4	8.5	0.4	0.	4.7
ţ	F (mg/L)		0.7	0.1	0.4	2.8	-	0.4	0.5	0.7	_,	7.7 7.7	0.7	4.0	2.4	0.4	0.8	0.7	4.0	0.5	0.7	0.7	0.8	0.3	8.0	1.7	6.0	0.5	0.7	1.2	1.1	0.5	0.8	-	1.3	_
į	CI (mg/L)		86	\$	2410	92	4	2080	123	1560	703	<u>z</u> :	497	156	230	155	394	118	8	<b>7</b> 97	14	420	205	317	205	393	230	170	276	123	230	1500	8	563	245	2
	SO <sub>4</sub> (mg/L)				•			•	158																											
	HCO3 (mg/L)		453	476	178	602	392	161	671	215	543	655	4	478	Ş	205	465	553	220	527	161	543	417	474	491	<b>288</b>	427	492	8	386	373	227	460	322	420	334
ŧ	Sr (mg/L)				•		•	•	•			•	•	•										•	.•.	•	•	. •	• ,				•	•	•	
;	K (mg/L)		•		•	•	•	•	•	•			•	•	•	•	•		•		15		•	•	٠.	•		. • <u>.</u>	. •		•	•	•	•	•	
;	Na (mg/L)		454	26	1370	102	29	1178	127	1062	473	214	468	168	254	150	<b>2</b> 60	68	469	163	4	233	147	147	189	341	214	11	8	95	251	933	\$	33	178	533
,	Mg (mg/L)		155	20	120	74	<b>%</b>	113	105	43	155	مح	21	41	102	55	8	<b>8</b>	2	73	ς.	142	2	116	65	110	49	87	109	53	99	75	48	88	89	7
į	Ca (mg/L)								81																											
	C°) (mg/L) (mg/L)		4	7	7	92	22	7	17	01						17					11				_					01					16	
	Temp (C.) (	ä	•				•	•	•	•	•		•	•	•	• .	•	•	•	•	.•	4.	•		•,	•		•		•		18	•	•		•
	XX	up (cont.	1962	1963	1963	1963	1963	1963	1962	1962	1962	1962	1962	1962	1962	1962	1962	1962	1963	1962	1962	1962	1963	1963	1963	1962	1962	1962	1962	1962	1962	1963	1963	1963	1963	1963
	State well number	Strawn Group (cont.):	4117326	4117328	4117329	4117330	4117331	4117332	4117334	4117336	4117338	4117340	4117341	4117342	4117343	4117345	4117346	4117347	4117501	4117601	4117605	4117607	4118101	4118110	4118111	4118115	4118116	4118117	4118118	4118120	4118121	4118122	4118124	4118125	4118203	4118217
																		1.7																		

Table 2. (cont.)

Spec.	(m)
10tal 10tal alk hardness	(mg/L) (mg/L) (mg/L)
TDS	(mg/L)
μd	
NO3	) (mg/L) (mg/L)
ΙŢ	(mg/L
ວ	) (mg/L) (mg/L)
<b>SO4</b>	(mg/L)
HCO <sub>3</sub>	) (mg/L) (mg/L) (mg/L)
Sr	(mg/L)
×	(mg/L) (mg/L) (mg/L)
Z	(mg/L)
Mg	(mg/L)
౮	(mg/L)
Si	(mg/L)
Temp	(C') (mg/L)
	X
State well	number

	41	) )		בוווג ביים ביים ביים ביים ביים ביים ביים ביים	(mg/L)	(m/km)	(mg/L)	רות (אוווי) אווי	(1118/L) (	(IIIIg/L)	(IIIB/III)	(118/m)	(T/SIII)	•	(mg/L)	(IIIB/III)	(mg/L)	THE CHIEF
Strawn Group (cont.):												**************************************						
- 696			10	109	\$	515	•	• :	273	307	820				2000	224	618	4160
- 796	•		<b>∞</b>	22	· •	_		•	110	9	7				<u>इ</u>	8	95	189
1984	ä	~	15	167	165	161	0.4		989	225	465	0.4	8.0	7.7	1536	<b>2</b> 62	1097	3276
963	•		14	82	9	8	•	. 1	469	90	230				<b>2</b> 20	384	199	1760
. 296	•		15	73	8	8	•	•	622	23	32				574	510	551	1100
. 296	•		7	83	<u>8</u>	8	•	•	722	8	<b>78</b>				620	265	617	1230
796	•		=	8	<b>1</b> 9	=	•	. •	382	15	20				340	313	338	650
. 796	•		9	8	55	=		•	442	10	53				396	362	388	810
	•		91	53	43	81	•	•	364	11	7	÷			320	298	306	650
	64	දු	13	8	49	82			426	11	<b>5</b> 6				418	375	360	834
		21	=	15	<b>6</b> :	306	•	•	412	82	188				<b>8</b> 46	382	73	1650
			16	=	<b>1</b>	193	•	•	395	42	87				555	324	73	1008
			72	150	74	267	•	•	479	165	461				1420	393	089	2960
		21	8	127	152	370		•	622	539	442				1957	510	8	3875
		22	12	38	23	300	0.5		501	95	238				<b>8</b> 93	411	161	1837
967		4	11	7	· 2	255	•	•	574	4	46				645	470	8	1080
362			16	7	7	310	•	1	682	46	89				780	559	17	1344
962			11	53	77	208	•		961	122	765				1983	545	162	3850
962			12	19	4	366	•		613	4	242				950	205	62	1740
962			13	16	0	396	25 •**	٠,	536	<b>S</b>	331		0		1034	439	11	1896

Table 3. Chemical analyses of ground waters from the Austin Chalk for Travis County and from the Edwards and associated limestones, the Glen Rose Formation, and the Hosston Member for the number 42 7 1/2-minute quadrangle of the number 58 1-degree minute quadrangle (in other words, all well numbers starting with 58-42. This area overlies the Camp Mabry area. The TWDB file contains too much information to present here.)

																		٠.												
Spec. cond. (mΩ)		969	99	556		632	8		809	792	<b>2</b> 40	8	1014	996	207	959	•		8	612	<b>%</b>		086	1080	•	<del>2</del>	•	•	1440	929
Total hardness (mg/L)		280	313	762	315	289	<b>58</b> 8	302	298	375	232	280	405	380	235	285	H	<b>500</b>	346	760	326		416	481	319	•	414	392	337	228
Total alk h (mg/L)		231	251	225	275.41	240	250	225.41	261	293	99	180	335.15	308	200	323	40.16	269.67	272	242	233		278	320	299.91	281.89	249.93	313.03	290.08	183
TDS (mg/L)		410	374	297	368	34	330	385	334	436	293	329	524	513	276	537	148	454	474	341	<del>4</del>		Š	<b>8</b> 46	427		654	457	823	322
hН		7.7	7.6	7.9	\ •	7.3	7.4		7.3	7.2	7.7	7.6	8.1	7.9	8.1	7.8	•		7.9	7.3	7.4		7.5	7	•	8.1			7.5	7.8
NO <sub>3</sub> (mg/L)		37	47	6		17	4	4	2.3	27	2	36	3.4	3.4	14.3	30	77		3.5	7	4.3		19	34.97		•	157	32	0.04	1.5
F (mg/L)		0.3	9.0	0.4		0.3	0.5		9.0	9.0	9.0	0.8	0.3	0.3	0.1	1.5			0.3	0.7	0.8		0.5	0.1	0.7	•	•	0.4	i ·	0.3
CI (mg/L)		14	13	16	11	27	8	35	17	37	35	፠	29	8	15	35	37	4	28	<del>\$</del>	22		71	<b>8</b>	37	4	73	፠	180	26
SO <sub>4</sub> (mg/L)		8	77	18	27	22	25	32	ষ	8	42	6	83	8	18	\$	15	82	8	4	8		8	8	¥	2	55	33	172	33
Sr HCO <sub>3</sub> (mg/L) (mg/L)		281.9	306.3	274.6	336.1	292.9	305.1	275.1	318.5	357.6	195.3	219.7	<del>6</del>	375.9	244.1	394.2	49	329	331.9	295.3	284.3		339.3	427.1	366	<del>3</del> 4	305	382	354	223.3
Sr (mg/L)		•		,	•	•			•	•		•		•	•	•	•	•			•				•		•	•		
K (mg/L)		15	•	•	.1				•		•	•				_	. •				•		. •	1.2	•	•	•	•		
Na (mg/L) (		٠.				12.4							•	•			٠.	•	٠.	• •			7	36	4		27	15	171	32
		ν.	4	3.8	10	٠ د	3.5	S	3.65	2	<b>~</b>	3.89	22	22	22	7	က	<b>7</b>	23	4	6		8	೫	22		<b>ا</b>	<b>∞</b>	33	21
Temp Si Ca Mg (C") (mg/L) (mg/L) (mg/L)						107.6																	124	160	87	•	158	144	71	21
Si mg/L)		6	œ	7	•	6	0		∞					8			•	•		88		stones:	7	13		•	•	. •	10	0
Temp (C.)			23	22		22	77	•	8	71	71	21		•	27	77	•	•	8	8	71	ted lime	23	ន	•	•	•		•	19
¥	Ä	1970	1972	1973	1940	1970	1970	1 <u>9</u> 8	1971	1971	1973	1973	1980	1980	1980	1973	1940	1938	1980	1972	1611	d associal	1973	<u>8</u>	1940	1950	1938	19 95	1949	1971
State well number	Austin Chalk:	5835209	5835605	5835606	5835703	5835903	5835904	5835905	5836101	5836103	5836105	5836106	5836203	5836302	5836601	5836603	5843502	5850303	5850601	5850901	5851506	Edwards and associated limestones:	5842308	5842311	5842602	5842604	5842605	5842606	5842607	5842608

Table 3. (cont.)

							•																								
Spec.			•	8	894	510	565	<i>71</i> 2	597	•	276	511	•	561	. •	41	555	522	835	<b>2</b> 4	620	8	<b>e</b> 30		10200	10416	0000	3131	1419	1269	6528
Total Total alk hardness	(mg/L)		•	324	394	247	298	407	310	231	261	247	286	308	•	354	<b>508</b>	253	338	189	782	<b>78</b> 2	30,		1879	1908	1847	1207	619	· .	2417
Total alk	(אמווו)		•	219	307	222	240.92	267	250	250	234	. 5.	180	278.61	•	239	230	220	278	147	245	231	284		266.32	275	<b>7</b> 97	312	251	335.15	237
TDS	(IIIB)III)		298	476	456	569	327	388	346	308	293	345	<b>780</b>	323	•	343	312	295	434	272	317	33	334		2608	5604	5336	1665	743	• (	3480
Hd			•	7.7	7.8	7.5	7.4	7.5	7.1	. •	7.8	6.7	7.5	7.6		7.3	7:2	7.3	7.5	7.1	7.8	7.7	7.7		7.2	7.7	7	7.4	7.8	7.5	7.2
NO3			0.13	<b>∞</b>	15	3.3	7	7.47	5.31	6.64	4.5	0.35	1.24	6.9	20	7.3	3.85	3.67	7	0.4	<b>S</b>	4	7		0.4	9.0	0.4	0.4	0.4	• •	0.4
SO <sub>4</sub> Cl F	(Tagun)		•	0.3	0.3	9.0		0.7	0.7	0.14	0.7	0.1	0.7	•	•	0.7	0.7	0.3	0.4	0.3	0.7	0.7	0.7		2.6	8.9	5.7	3.2	4.9		4.7
CI CI	(TARIII)		78	81	4	12	12	32	22	20.8	16	•	21	12	11	8	20	15	28	27	22	38	15		<b>8</b>	550	550	41	17	4	\$
SO4	(T/SIII)		•	72	48	19	51	7	38	30.8	ষ	32	72	12	12	16	30	37	45	23	23	36	ষ		3170	3210	3000	970	351	•	2300
HCO3	(T/Sim)		•	267.3	374.7	270.9	294	325.8	305.1	305.1	285.6	•	219.7	340	•	291.7	280.7	268.5	339.3	179.4	536	281.9	322.2		325	335.6	319.7	380.8	299	8	289.2
Sr (ma/l)	(T/8)		•					0.17		:		•	0.38			0.17	0.58	•	i								•		•		
K Sr HCO3	(Light)		•	•	٠.		•	1.78	1.1	1.1	<b>∞</b>	. •	1.38		•	<del></del>	1.3	1.2	•,	•	٠,	•	•		8	•	•	•	•		
r Z			•	43	18	9	7.3	18.51	9	16	<b>∞</b>	9.6	12.32	S	•	11.73	12	8.7	34	90	13	77	<b>∞</b>		020	020	020	92	17	•	155
Mg	(IIIIB/IL)		•	<b>∞</b>	77	19	53	26.49	22	15	8	18.9	21.65	8	•	19.27	16	21	38	14	61	77	14		_					• ;	
Femp Si Ca Mg	(mg/L)	(cont.):	•	117	122	89	22	119.7	<b>8</b>	88	72	<i>L.</i> 19	78.9	2		110.3	81	<u>19</u>	73	53	82	11	83		374	379	363	210	108	•	220
Si	mg/L)	estones	. •	16	7	<b>∞</b>	2	15.29	10	•	•	•	8.78	17	•	19.6	01	9.6	12	7	4	9	0		9	9	11	12	2	•	으
Temp	ر ا	ited lim	•	22	77	23		8	8	•			71	٠	•	8	10	71	•	23	77	21	•	ion:	4	•	72	•	•	•	22
\$	AI.	d associa	1896	1973	1973	1971	1949	1993	198 24	1989	1984	1982	1993	1949	1931	1993	1995	198	1972	1972	1973	1973	1975	Format	1970	1973	1971	1970	1971	1954	1970
State well	number	Edwards and associated limestones (cont.)	5842610	5842617	5842618	5842809	5842810	5842811	5842813	5842814	5842816	5842820	5842821	5842901	5842911	5842913	5842914	5842915	5842916	5842919	5842921	5842922	5842925	Glenn Rose Formation:	5842304	5842304	5842307	5842403	5842407	5842508	5842621

Table 3. (cont.)

State well		Temp	Si	ű	Mg	Z		Sr	НСОЗ	SOA	ฮ	Ţ	Š Ž	Ha	TDS	Total alk h	Total hardness	Spec.	
number	XX	<u>(</u>	(mg/L)	(C°) (mg/L) (mg/L) (mg/L)	(mg/L	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	٠.	(mg/L)		(mg/L)	(mD)	
Hosston Member:	ember:																		
5842103	1966		12	29	17	202	11		250.2	338	43	1.6	1.5	∞	778	205	142	1408	
5842202	1977		۱,	13	4	338	} . <b>'</b>	•	339.3	313	132	3.3	3.28	8.3	973	278	48	1769	
5842202	1965		. •	25	=	319	. 1	•	356	295	151	3.3	0.4	7.9	626	291.72	107	1848	
5842202	1968	•		12	2	328	•	•	329.5	287	114	3.8	7	8.4	919	780	20	1705	
5842202	1986		12	11	<b>د</b>	至	11	•	344.1	325	4	3.3	3.23	8.3	1027	282	48	1858	
5842202	1983	•	•	14	4	342	12	•	335.6	302	136	3.2	2.92	8.4	985	283	51	1840	
5842207	1971	92	12	86	51	1580		•	450.3	437	2230	2.1	0.4	7.7	4631	369	454	9500	
5842301	1949	•	13	25	46	1300	•	•	467	724	1410	•	13	8.2	3787	382.68	318	6070	
5842302	1986	73	12	4	23	863	8		568.7	681	694	3.9	0.0	8.2	2628	466	8	4929	
5842401	1974	•	•	34	14	226	9	•	202	395	38	1.6	3.9	8.4	826	180	142	1490	
5842402	1985	•	•	343	176	4	18	•	436.9	1207	32	3.7	0.0	7.9	2034	358	1580	3926	
5842405	11977	•	12	8	\$	143	6		275.8	358	53	2.1	0.4	7.8	812	226	394	1590	
5842410	1977	•	16	25	11	230	<b>∞</b>		217.2	368	39	_	0.4	8.1	802	178	107	1377	
5842411	1977	•	14	22	=	221	7	•	217.2	367	33	6.0	<b>0</b> .4	8.1	783	178	9	1368	
5842501	1968	•		69	19	6	٠,		275.8	21	15	0.3	ς.	7.8	273	526	250	. !	
5842502	1986	92	13	13.6	5.8	3 239	∞	•	269.7	291	20	3.5	0.0	8.1	756	221	21	1332	
5842503	1955		•	•	•	•	.•		637.2	•	367	•		8.1	•	522.13	•	2840	
5842504	1955	8	4.4	25	11	8		•	312.1	220	56	•	0.0	8.2	270	255.74	379	940	
5842505	1950	٠	17	22	19	249	•	•	245.1	393	4	: •.	1.8	7.6	861	200.82	133	1290	
5842506	1950	•			•	•	•		<b>50</b>	8	25	•		8.3	•	168.8	٠,	1380	
5842507	1955	•	13	87	14	338	•		247.1	482	3	1:1	0.0 4	7.8	1089	202.46	127	1680	
5842510	1949	•	8.5	248	<b>508</b>	47	•	•	352.1	1200	<b>58</b>		0.0 4	•	1912	288.52	1474	2330	
5842701	1961	23	11	<i>L</i> 9	23	167		•	257.5	477	42	1.8	0.4	1.7	<b>2</b> 5	211	385	1716	
5842702	1972	•	13	8	14	123	•	•	296.5	1020	38	2.4	0.4	7.8	1690	243	1101	3171	
 5842801	1955	•	11	47	33	365	1.		287	612	118	<b>5.8</b>	0.3	8.3	1336	235.18	253	1980	
5842802	1949	•	15	<b>28</b>	31	319	•	•	291	280	11	_	0.0 4	7.4	1224	238.46	272	1830	
5842806	1971	•.	15	38	72	375	i	•	378.3	230	128	1.5	0.4	7.8	1297	310	193	2352	

Table 4. Chemical analyses of ground waters from the Paluxy Formation, Woodbine Formation, Eagle Ford Formation, and the Austin Chalk Group (contains the Bonham Formation) in Lamar County.

•			,								,		
Spec. cond. (m\O)		1890	1890	7720		375	719	755	1605		408		1032
TDS alk hardness (mg/L) (mg/L)		<b>3 %</b>	323	19	-	120	242	273	4		18		298
Total alk (mg/L)		82.8	650	<u>8</u>		83	138	191	486		161		160
TDS (mg/L)		18 5	1068	1241		219	463	443	1010		242		602
Hd		8 8 3.3	<b>8</b>	<b>%</b> 4.		9.9	9.9	6.4	8.5		8.3		7.2
NO <sub>3</sub> (mg/L)		0.35	0.4	3		0.4	2.74	1.86	0.04		0.49		5.5
SO <sub>4</sub> Cl F NO <sub>3</sub> (mg/L) (mg/L) (mg/L)		1.5	4.6	×.		0.1	0.0	0.18	1.82		0.5		9.0
CI (mg/L)		36	18	3		28	167	158	151		14		12
SO <sub>4</sub> (mg/L)		61	150	189 83		9	S	<b>∞</b>	157	-	4		281
		275.8	793.2	706.6		101.3	168.4	196.5	2999		233.1		195.3
Sr (mg/L)			•	•			0.4	0.52	0.13				
Temp Si Ca Mg Na K Sr HCO <sub>3</sub> (C") (mg/L) (mg/L) (mg/L) (mg/L) (mg/L)				• .		•	2.2	1.9	2.4		•		•
Na (mg/L)		136	<b>4</b> 25	473		22	88	29	390		8		28
Mg (mg/L)		v	0.12	1.7		8.63	8	19	0.3		0.85		10
Ca (mg/L)		8.2	, w	5.2		33.8	8	%	1.4		6.2		16 103
Si mg/L)	. *	. 4	2 22	2		39	31	8	15		12		16
Temp Si (C*) (mg/L)			36	43	::	•	18	18	8	:uo		ä	ě
XX	mation:	1984	1976	1983	Formatic	1971	1993	1993	1993	Formati	1983	lk Grou	1971
State well number	Paluxy Formation:	1721709	1729103	1729601	Woodbine Formation:	1712101	1712102	1713402	1726202	Eagle Ford Formation:	1710801	Austin Chalk Group:	1719401 1971

Table 5. Most recent chemical analyses of ground waters from the alluvium, Calvert Bluff Formation, Simsboro Formation, and Hooper Formation.

Spec. cond. (m\O)		905	268	•	630	549	572	755	297	900		260	462	! '	1000	366	26	•	1420	<u>5</u>	268	' 6	3	449	370	4134	<b>5</b> 8	1340	474	481	292	487
Total hardness (mg/L)			270						•	7.3		191	<b>%</b>	1680	3 '	83	292	806	534	<del>4</del>	221	38	270	8	8	1606	210	230	158	98	129	8
Total alk h (mg/L)		382	244.26	222.13	269.67	203.28	196.72	234	237.7	293		72	147 54		40.15	6.56	182	204.92	150.82	198.36	136.07	298.30	0	177.05	37.7	427	121.31	221.31	8	<u>16</u>	189	183.61
TDS (mg/L)		612	346	357	383	291	295	478	357	377		310	273	) '	٠	307	489	1688	<b>8</b>	728	365	1373	573	279	526	2187	347	968	278	335	331	300
Hd		7.4	8.7	7.3	7.4	7.4	7.3	7.2	7.6	7.5		47	×	} '	7	5.7	7		6.2	6.9	7.3	0.0	5.1	7.4	6.9	8.1	7	6.5	6.9	7.7	8.1	8.1
NO <sub>3</sub> (mg/L)		55	3.8		5.8	9.4	•	28	19	22		0	0.5	1.5	2 9	? .	0.0	•	•		0.2		<b>6.</b> 4	0.5	2	0.0 20.0	0.4	0	0.0	0.1	0.3	0.2
F (mg/L)		0.4	•	0.7	0.5	0.3	0.3	0.2	•	0.2		-	; ,				0.4	•	0.3	0.5	0.3		0.2	0.3		0.2	6.0	0.4	0.1	0.1	0.1	•
C1 (mg/L)		45	23	34	33	40	41	45	30	13		11	9	255	22 22 22 22 23	34	20	330	166	83	20	119	222	8	જ	315	23	<del>1</del>	62	35	52	18
SO <sub>4</sub> (mg/L)		72	53	38	51	8	53	43	20	15		8	, X	1640	120	8	135	631	320	26	1	612	103	21	73	879	8	302	<del>\$</del>	21	62	4
HCO <sub>3</sub> (mg/L)		466	298	271	329	248	240	285	230	357		8	8	3 '	40	×	222.1	250	1 <u>8</u> 2	242	166	8 8 8	0	216	4	521.1	148	270	122	<b>20</b>	231	224
Sr (mg/L)						•		•	•	•			, •		) (		•	•		•	•		•	•	.•	٠,		•	•	•	•	
K (mg/L)		•	٠,	4	•			•	,	•		<b>V</b>	۰. ۲		1 (		5.8	•	•	•	8.4	0	•	•		9	•	•	6.9	<b>∞</b>	4	
Na (mg/L)		45	81	47	8	22	92	32	53	6		25	, Y	165	3	33	20	232	8	20	27	53	65	2	88	103	25	8	23	<b>7</b> 9	. 19	73
Mg (mg/L)		46	<b>∞</b>	16	71	13	15	<b>∞</b>	<b>∞</b>	7		7	. 0	144	ļ '	•	61	11	39	33	15	19	21	<b>S</b>	9	103	14	20	8.98	=	<u>6</u>	<b>∞</b>
femp Si Ca M <sub>(</sub> (C") (mg/L) (mg/L) (mg		104	な	75	91	· <i>L</i> 9	8	117	87	110		\$	25	436	3 '	· <u>«</u>	9	236	150	122	2	<u>8</u>	8	<b>ಸ</b>	<b>%</b>	474	62	15	48.4	61	37	25
Si mg/L)		19	8	14				15	22	19		40	2 6	}	. 1	_	*				4									42		
Temp (C)			•	•		•	,		21	•	tion:	7	3 '			, ,	27	•	72	8	• ;		•	21	21	•	•	7	22	8	92	8
XX		1978	1949	1942	1958	1957	1957	1972	1952	1972	ff Forma	1080	1050	1046	1056	1053	1989	1955	1964	1961	1964	1966	1972	1965	1953	1861	1972	1961	1988	1980	1980	1953
State well number	Alluvium:	5853105	5862104	5862204	5862205	5862206	5862207	5863917	5864703	5864711	Calvert Bluff Formation:	K0K30A	5846601	200000	5047100	5847400	5847701	5847702	5847703	5847704	5847705	5847706	5847708	5847905	5854203	5854515	5855103	5855105	5855201	5855504	5855704	5855706

Table 5. (cont.)

Spec. cond. (mΩ)		576	•	1080	1700	8	•	920	1050		1840	2140	611	•	809	•	1440	335	•	• •	224	423	94	645	548	914	277	915	8	•	•	463	•
Total hardness (mg/L)		204	•	14	4	134	120	8	31		430	552	152		143	11	ŀ	<b>5</b>	\$	8	33	g	9	219	183	330	75	315	287	•	•	172	<del>24</del>
Total alk h (mg/L) (		107.38	335.03	465.57	518.03	207	184	258	264		81.97	108.2	32.79	•	18	31.97	67.19	68.85	21.31	31.97	17	13	126	112	185.25	245.9	63.93	240.98	187		•	800	8
TDS (mg/L)		382	•	650	724	496	317	572	298		993	1116	341		282	166	•	196	283	192	129	201	272	386	326	551	229	536	408			<b>264</b>	421
hЧ		6.9	•	<b>∞</b>	8.1	<b>∞</b>	8.3	8.1	8.5		7.7	7.2	6.5	6.1	5.8	5.8	7.6	6.3	7.4	2.7	5.3	6.1	6.5	<b>0.8</b>	7.5	6.7	9.9	7.4	7.8	7.4	7.3	7.4	7.3
F NO <sub>3</sub> (mg/L) (mg/L)		21	25	0.7	0	0.1	0.0	0.4	1.2		11	11		•	0.4	ľ	•	0.2	_	0.05		<b>0.</b>	9. 8.	9. 25.	•	0.5	0.7	0.5	0.4	•	•	0.1	0
F (mg/L)			•	4.0	0.7	0.1	0.1	0.2	0.3		•	•	0.1	. •.	0.2	•		0.1	0.4		.•	0.1	0.7	0.5	0.2	0.2	0.4	•	0.3			0.4	0.4
C1 (mg/L) (		17	202	45	26	36	53	48	25		490	280	132		133	જ	256	46	118	92	43	8	6	26	92	83	42	82	37	•,	•	27	25
SO <sub>4</sub> (mg/L)		124	120	21	48	145	52	145	152		8	46	45	10	36	14	180	15	30	77	12	32	2	16	29	105	8	8	<b>88</b>	6	140	11	74
HCO <sub>3</sub> (mg/L) (		131	364	268	632	253	224.5	315	315		100	132	9	•	22	36	82	<b>%</b>	92	33	21	16	153.8	136.7	526	99	%	294	228	•	•.	<del>24</del>	24
Sr (mg/L)		•			•			•	• .				,•							•		•	•			٠,			•	•		•	•
K mg/L) (		•		1.5	1.6	<b>S</b>	4.51	•			,•		6.4	•			•	3.7	2.8	•	•	9		4.2	က	3.2	1.5	•	•			3.4	•
Na K (mg/L) (mg/L)		8		258	288	120	69.91	199	210		 194	198	45	•	49	22	•	8	S S	9	92	35	e E	33	42	37	73	8	77	•	i	88	49
Mg (mg/L)								m			48	20	11	*.	10	2		4	6	9	m	7	 	12	13	16	4	19	16		•	10.6	12
Temp Si Ca (C') (mg/L) (mg/L) (r		72	•	7	က	33	34.51	0	<b>∞</b>		93	139	43		9	22		36	71	21	0	8	43	88	25	130	**	95	& &	•	•	51.4	28
Si mg/L)	nt.):	4		14	14	18	8.43	13	13		45	88	42	•	•	21	.•	30	30	12	92	9	<b>%</b>	25	8	83	36	8	4			13	36
Temp (C°) (	tion (cc	22	. •		8	21	•	62	92	**			•	٠.	•	•		73	•	•	•	22	52	8	•	•		•	•	•		23	92
X	ff Forma	1953	1946	1966	1966	1980	1989	11977	1980	ormation	1950	1950	1955	1980	1972	1951	1950	1966	1943	1951	1967	1980	1989	1989	1966	1966	1961	1953	1978	1980	1980	1988	1946
State well number	Calvert Bluff Formation (cont.):	5861304	5861801	5862107	5862110	5862302	5862303	5862406	2862506	Simsboro Formation:	5846204	5846301	5846303	5846410	5846501	5846502	5846503	5846508	5846509	5846510	5846511	5846512	5846516	5846611	5846707	5847109	5853809	5853905	5854205	5854305	5854306	5854403	5854501
																				,													

Table 5. (cont.)

Spec.	cond. (mΩ)		•	735	•	•	,	•	•		291	556	384	<b>5</b>	750	362	1230	737	756	1215	1100	1223	1800	1485		462	525	1400	1740	691	661	310	648	
rotal	hardness (mg/L)		240	270	214	219	<b>5</b> 66	252	230	. •	261	238	135	171	105	47	94	•	322	*	82	<b>8</b> 2	14	61		73	202	•	730	236	66 66	ક દૂ	281	
	alk ha (mg/L) (r		193.44	189	199.18	199.18	195	200	168.85	•	182	240.98	137.7	168	307	176	214.75	101.61	112.3	398	431	552	554	559		113.93	122	222.59	346	203.22	273.69	24.20	276	
	TDS (mg/L)		374	415	381	407	361	<u>¥</u>	327	•	381	320	235	295	408	263	Š	•	<b>X</b>	965	92	839	1053	<b>8</b>		281	331	•	1126	397	1411	\$ 5 \$ 5	4 5 4 5	
	된		7.4	7.7	7.3	7.2	•	7.3		9.9	7.1	7.8	7	<b>8.</b> 3	7.8	<b>∞</b>	6.9	6.9	6.3	<b>8</b> .6	8.7	8.5	<b>8.</b> 3	9.1		7.9	7.7	<b>%</b> .4	7.4	% %	4.7	0.0	7.6	
	NO3 (mg/L)		•	0.1	0	0	<b>∞</b>	0.4	i	•	20.0	0.2	0.7	0.4	0.1	9. 8	0.4	•	0	0.0	0.0	0.0	0	0.0 \$		15	0		1.3	0	3.5	<b>4</b> 1	0.1	
ŗ	Cl F (mg/L) (mg/L) (		0.4	0.3	0.4	0.4	0.3	9.4	•	•	0.24		0.3	0.7	0.7	0.18	•	•	-	0.4	0.3	1.24	2.3	1.4			0.2		0.3		1:0	>	0.7	
	CI (mg/L)		2	25	49	<b>22</b>	9	33	48	•	41	<b>∞</b>	88	21	42	12	214	7	18	28	24	107	279	81	• *	26	<b>%</b>	240	<b>2</b> 2	8	220	4 E	53	
(	SO <sub>4</sub> (mg/L)		89	75	74	82	71	29	61	5000 2000	8	9	15	45	0	23	8	•	260	103	82	36	4	26		15	53	120	213	22	161	4 2	8	
. 0	Sr HCO <sub>3</sub> (mg/L) (mg/L)		236	231	243	243	238	244	<b>506</b>	•	222.1	294	168	205	375	214.8	262	124	137	<b>46</b>	521.1	649.2	8	655		139	149	233	422	248	334	CIC	337	
	Sr (mg/L)			•	•	•			•	•	0.46	•				1.11	•		:		•	0.36		ì			•	•		•				
	Na K (mg/L) (mg/L) (	•	•	•	•		•	•	•	. •	3.4	•	3.6	က	•	3.4	•	•	•	•	3.4	3.7	•	•		•	•	•		•	•	ŧ	•	
;	Na (mg/L)		47	32	19	88	8	8	35	• ,	87	ន	92	33	121	<b>&amp;</b>	65	•	41	256	219	£	432	325		88	53	•	117	51	258	ر اور	5 2	
	_		11	<b>∞</b>	12	12	12	12	=	•	10	<b>∞</b>	S	<b>∞</b>	4	4	77	•	14	7	3.6	7	<u>-</u>	7		7	11	•	42	15	<b>8</b>	4 5	3 ~	
	(C') (mg/L) (mg/L) (mg/L)		28	8	9	89	87	<b>81</b>	74	•	<b>&amp;</b>	<b>8</b> 2	46	55	35	12	148	•	106	7	5.9	3.9	က	4		18	62	•	222	2	165	ء د	101	
į	Si mg/L)	<b>:</b> :		41	i	•	•	•	•	•	32	82	53	23	22	22	46	•	36		14	14	•			8	43	•	53	33	2	7 %	y 4	
1	(C)	(cont.	27	21	27	27	•	•		•	7.7	•			88	36	•	•			56	92				•		23	•		•		- 23	}
	YR	ormation	1946	1980	1946	1946	1975	19 <u>4</u>	1942	1980	1993	1953	1967	1978	1980	1993	1953	1956	1960	1987	1989	1993	1986	1987	mation:	1950	1983	1950	1976	1950	1950	1950	1980	
	State well number	Simsboro Formation (cont.):	5854502	5854503	5854504	5854505	5854506	5854507	5854508	5854513	5854516	5854702	5854705	5854707	5854801	5855209	5861203	5861305	5861307	5862114	5862115	5862116	5862305	5862409	Hooper Formation:	5838802	5838906	5845905	5845906	5846101	5846102	5846103	5846206	

# Table 5. (cont.)

									٠.					
Spec. cond. (mΩ)		952	592	775	178	•	•	•	248	1057	. •	•	1170	902
Total ardness mg/L)			223				•	523	201	33	•	•	74	736
Total Total alk hardness (mg/L) (mg/L)		218.03	210	239	•	•	•	193	199	•	191.75	304.83	323	230
TDS (mg/L) (			383			•	•	386	337	573	•	•	729	391
hф		7.2	7.7	8.5	<b>∞</b>	7.4	7.1	8.1	7.7	8.3	•	•		7.6
NO <sub>3</sub> (mg/L)		21	0.1	0.1	. •	•		•	0.0 2	က	41	12	2.5	0.04
F .) (mg/L) (		0	0.3	0.1	•	•	•	, <b>•</b>	0.44	0.3	•	•	0.5	0.2
Cl (mg/L) (m		4	89	130	<b>∞</b>		•	8	36	125	69	25	216	8
SO <sub>4</sub> (mg/L)		22	27	31	33	69	30	22	23	16	9	20	5	11
HCO <sub>3</sub> (mg/L)		566	256	277	398	•	•	235	242.9	381	234	372	394	280.6
Sr (mg/L)			•		٠,	•			0.44	•	•	•		•
K (mg/L)			•		•	•	•	•	3.7	•	.•	•	•	4.5
Na (mg/L)		72	25	22	•	•	•	51	40	214	•	•	256	43
Mg (mg/L)		17	11	9	•	•		12	Π,	က		•	7	13.9
p Si Ca Mg ) (mg/L) (mg/L) (mg/L)		8	71	140	•		1.	72	જ	10	•	1.	18	71.5
Si (mg/L)		32	82	36	•	•	•	53	35	15	•	•	31	13
Temp (C)	cont.):	•	8	25	ì		•	•	92	92	77	77		25
<b>X</b>	mation (	1950	1980	1980	1966	1980	1980	1970	1993	1980	1946	1946	1974	1988
State well number	Hooper Formation (cont.)	5846207	5846208	5846211	5846402	5846413	5846504	5846513	5846515	5854706	5860307	5860308	5861110	5861206

Table 6. Chemical analyses of ground waters from the Mineral Wells Formation, Strawn Group, Mineral Wells/Brazos River Formation, and the Brazos River Formation in Palo Pinto County.

Spec. cond. (mΩ)		1968 751 948	6030 2930 2070	1020	2976 1235 742		490 525 4370	3045 4056	1760 2850 801	4990	835		375
Cotal rdness ng/L)		19 352 143	15 15 15 15 15 15 15	& , <u>₹</u>	204 366 366		160 160 160	\$ 22 8 8 22 8	25 118 377	<b>%</b>	29		106
Total Total alk hardness (mg/L) (mg/L)		510 319.67 328	501.64 497 533.61	316.39 185 257	383 371				444.26 527 328.69		331		242.62 72
TDS (mg/L)		1109 451 527	3936 2035 1349	614	1583 664 411		249 288 2297	398 398 1950	1015 1741 480	2937	499		4216 209
hф		8.8 8.8 2.0	7.8	7.7	7.1		8 7.3 7.2	7.5 8 7.3	8.3	7.7	7.8		7.3
NO <sub>3</sub> (mg/L)	troutus	6. 0.4	1.5 7.75 0.8	2.2	0.04		0.3 0.7 5.1	1.1	0.35	<b>8</b>	0.08		999 10.4
F (mg/L)		1.4 0.1 0.3	0.9	0.8	0.7 0.4 0.45		0.5	0.0	1.89	დ დ	0.92		0.2
SO <sub>4</sub> Cl F NO <sub>3</sub> (mg/L) (mg/L) (mg/L)		125 38 41	1200 270 202	26 , %	352 120 11		42 14 463	387 16 437	272 467 38	1300	23		1180 40
SO <sub>4</sub> (mg/L)		422 22	972 692 353	¥ ' &	15 8 51 15 8 51		720	398 16	. 54 SS .	<b>&amp;</b>	4		507 27
HCO3 (mg/L)		23 65 23 00 40 00	612 606.5 651	386 225.8 314	660 467 452.8		157 279 630	497 409 553	\$43.1 643.1	756	403.9		296 88
Sr (mg/L)			1.79	• • •	- 0.93			1 1 1	0.47	. •	1.13		
K (mg/L)			י אי	2.3			10 17	۰ ر <del>«</del>	5.9	•	4.2		
Na K Sr HCO3 (mg/L) (mg/L) (mg/L)		414 30 148	8 55 58 50 50 50 50 50 50	215 - 86	520 22 22		ខ្លួន	456 25 29	388 29 23	150	171		208 28
		2 6 2	_		12 12 12 12 12 12 12 12 12 12 12 12 12 1		8 16 8 95		1.9	9	7.5		167
Temp Si Ca Mg (C') (mg/L) (mg/L) (mg/L)		4 928	3 4 4 2	41 . 84	12 69 83 12 64 85		30 30 30 30 30 30 30 30 30 30 30 30 30 3		6	14 tions:	<b>11</b>		30
Si ng/L)		29 15			<b></b>		9 15 	5 T C		10 Forma	•		- 22
	ation:	22		· \$	• • •		22	22	73	s Rive	23	ion:	23
, K	lls Form	1983	961	1960	18 18 18 18 18 18 18 18 18 18 18 18 18 1	ë	1982 1976 1976	1976 1982 701	2 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	1960 Ils/Brazc	1991	x Forma	1931
State well number	Mineral Wells Formation	3108202 3114803 3114805	3115501 3115502 3115101	3116401 3116501	3122501 3122503 3122504	Strawn Group:	3123702 3124202 3124203	3124204 3124207	3131102 3131501 3132101	3132401 1960 10 14 Mineral Wells/Brazos River Formations:	3115601	Brazos River Formation:	3116803 3122602
					•								

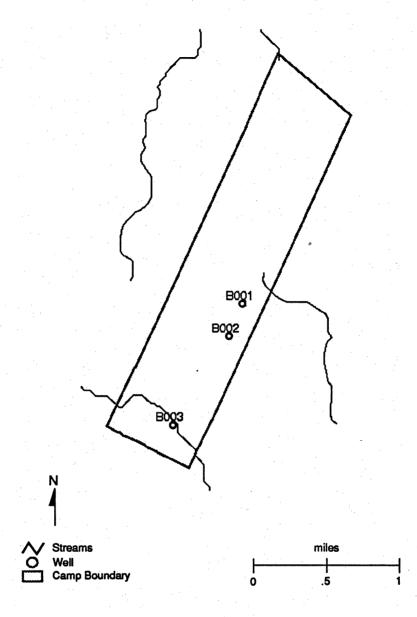


Figure 1. Wells on Camp Barkley.

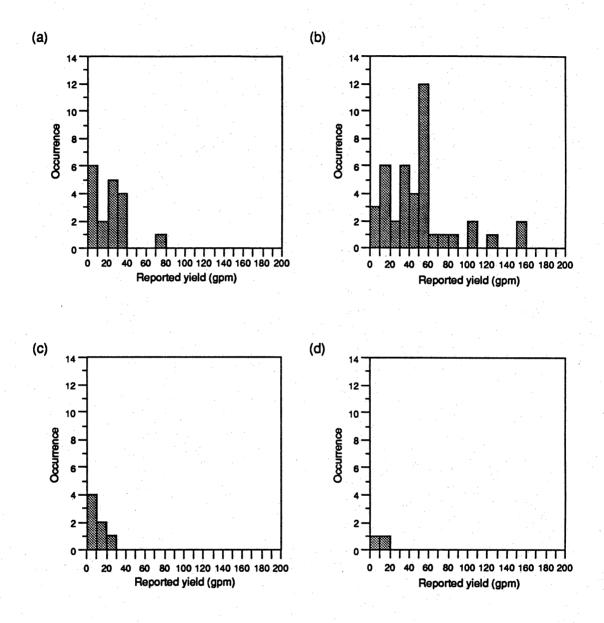


Figure 2. Well yields reported for the (a) Antlers Formation, (b) Choza Formation, (c) Fredricksburg Group, and (d) the Vale Formation in Taylor County

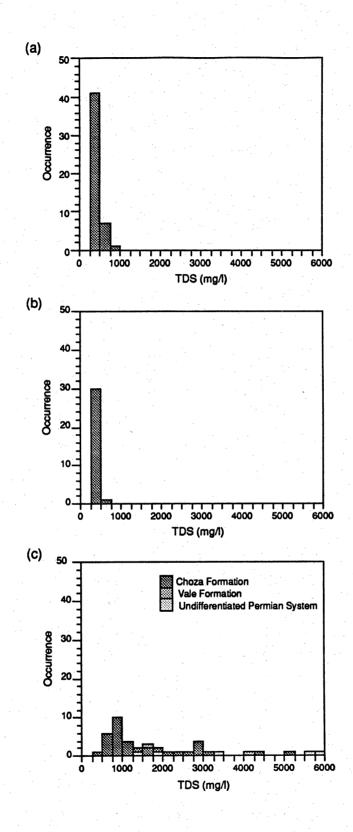


Figure 3. Histograms of total dissolved solids (TDS) in (a) the Antlers Formation, (b) the Fredricksburg Group, and (c) the Permian System in Taylor County

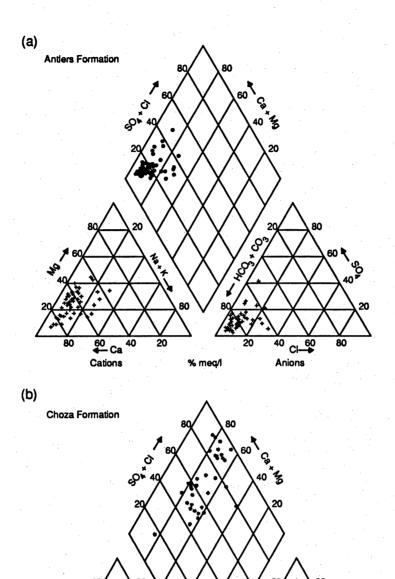


Figure 4. Trilinear diagram showing chemical composition of ground-water samples from the (a) Antlers and (b) Choza Formations in Taylor County.

% meq/l

Anions

60 Ca

Cations

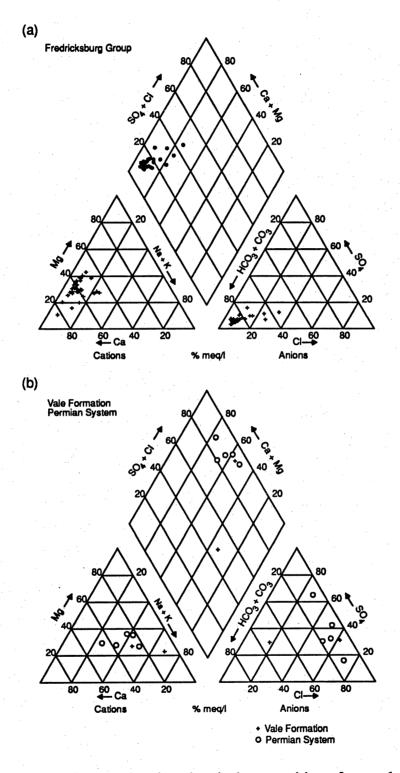


Figure 5. Trilinear diagram showing chemical composition of ground-water samples from (a) the Fredricksburg Group and (b) the Vale Formation and Permian System in Taylor County.

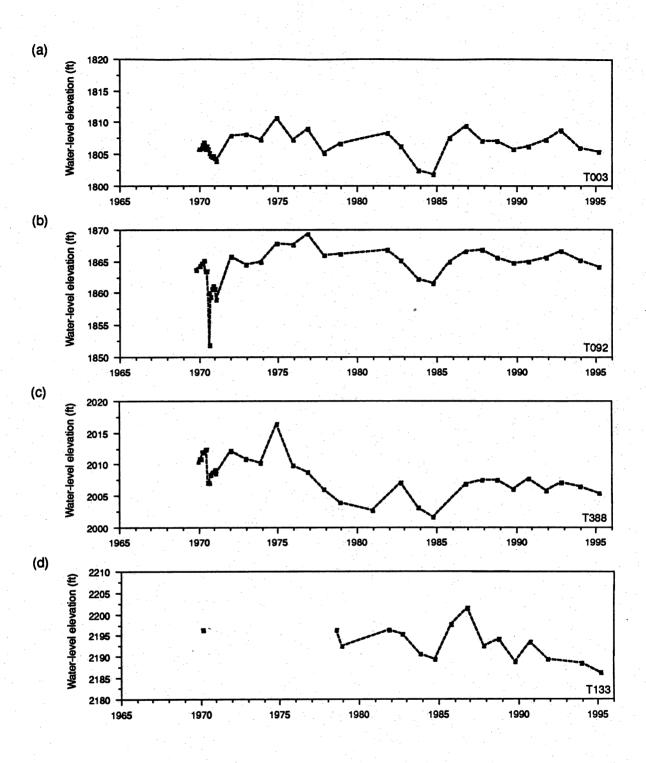


Figure 6. Water levels measured in the Choza Formation in wells (a) 29-32-913 and (b) 29-40-601, in the alluvium of Elm Creek in well (c) 30-50-118, and in the Antlers Formation in well (d) 29-48-601 for Taylor County.

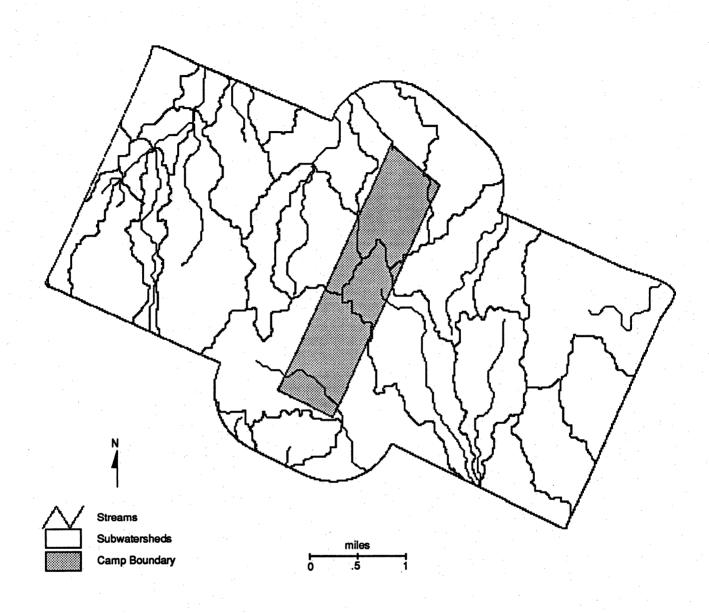


Figure 7. Watershed delineations for Camp Barkley.

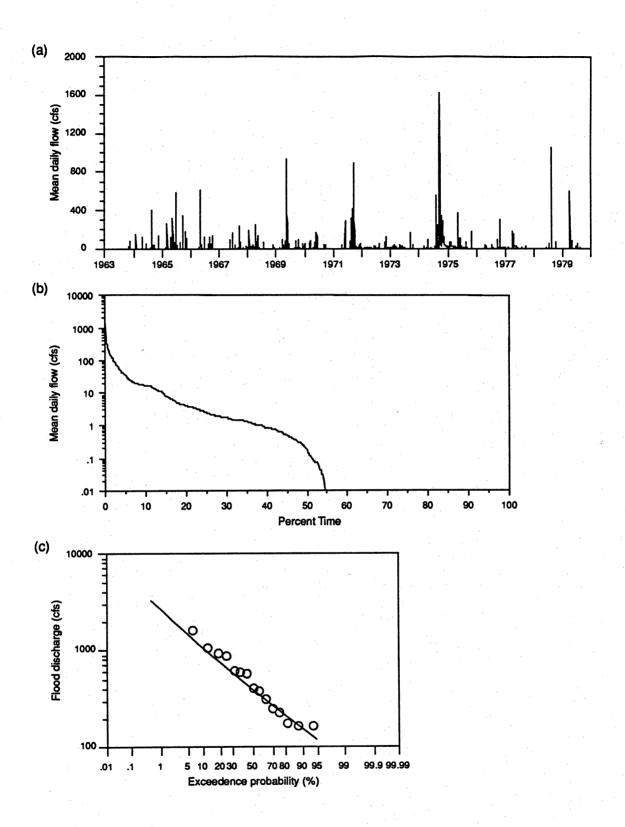


Figure 8. (a) Mean daily flow, (b) flow duration, and (c) flood frequency analysis with a Log Pearson III fit for a stream gauge on Elm Creek near Abilene.

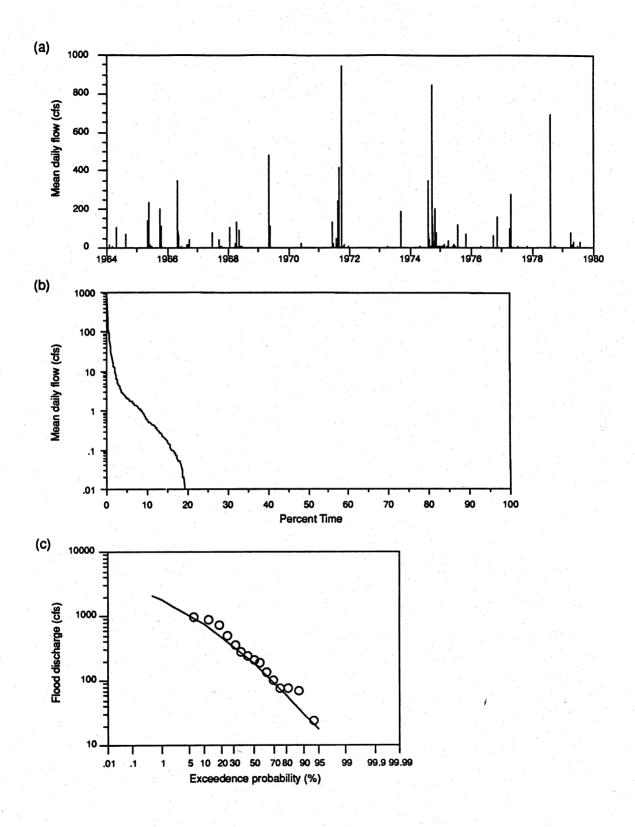


Figure 9. (a) Mean daily flow, (b) flow duration, and (c) flood frequency analysis with a Log Pearson III fit for a stream gauge on Little Elm Creek near Abilene.

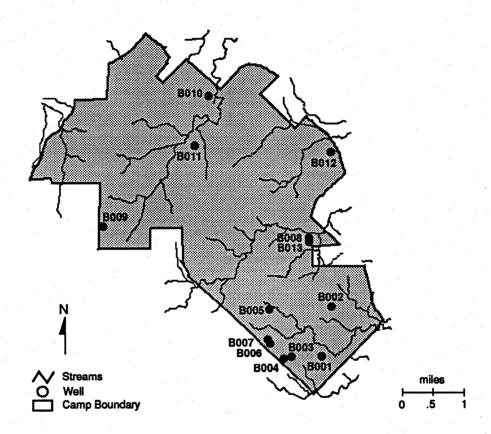


Figure 10. Well locations on Camp Bowie.

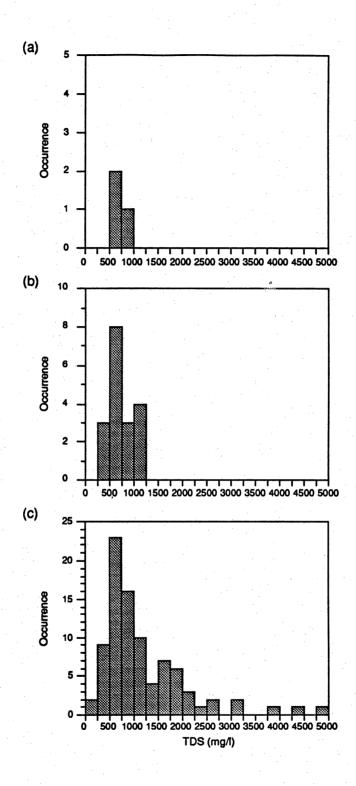
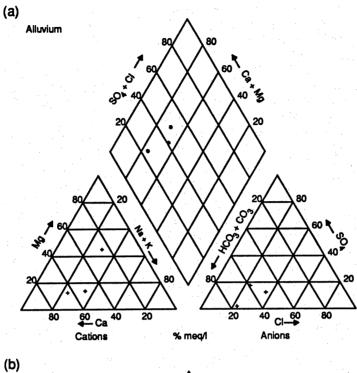


Figure 11. Histograms of total dissolved solids (TDS) in (a) the allvium, (b) the Travis Peak Formation, and (c) the Strawn Group of Brown County.



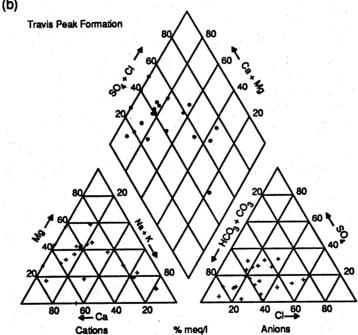


Figure 12. Trilinear diagram showing chemical composition of ground-water samples from the (a) alluvium and (b) the Travis Peak Formation in Brown County.

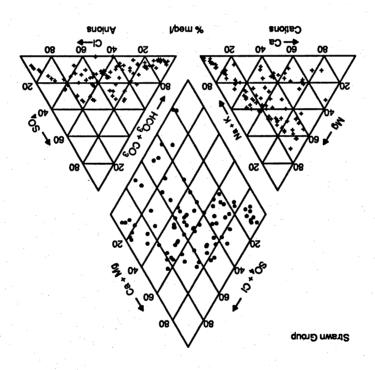


Figure 13. Trilinear diagram showing chemical composition of ground-water samples from the Strawn Group of Brown County.

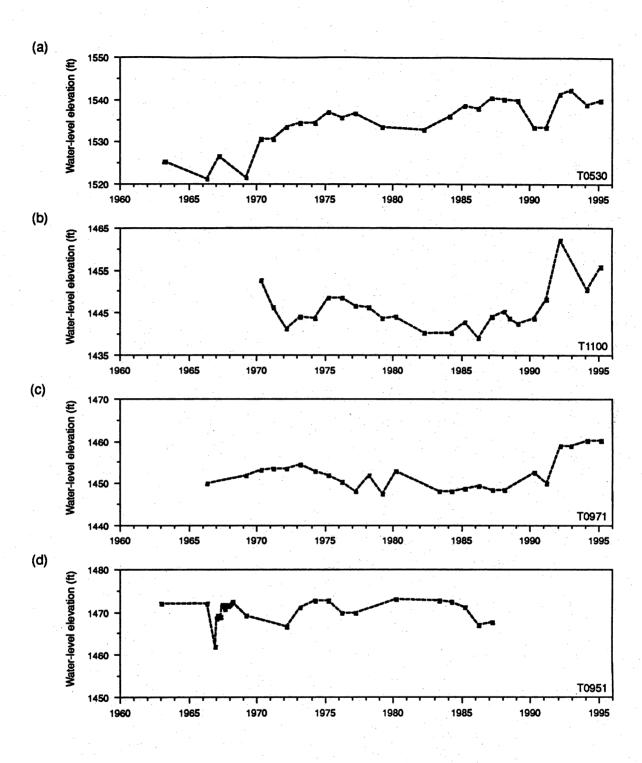


Figure 14. Water levels measured in the Travis Peak Formation for wells (a) 41-09-303, (b) 41-18-650, (c) 41-18-303, and (d) 41-18-205 in Brown County.

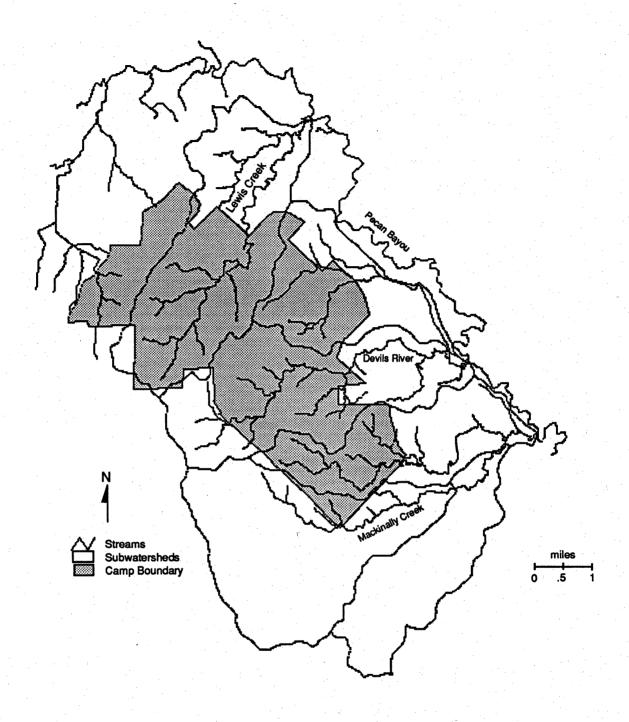


Figure 15. Watershed delineations for Camp Bowie.

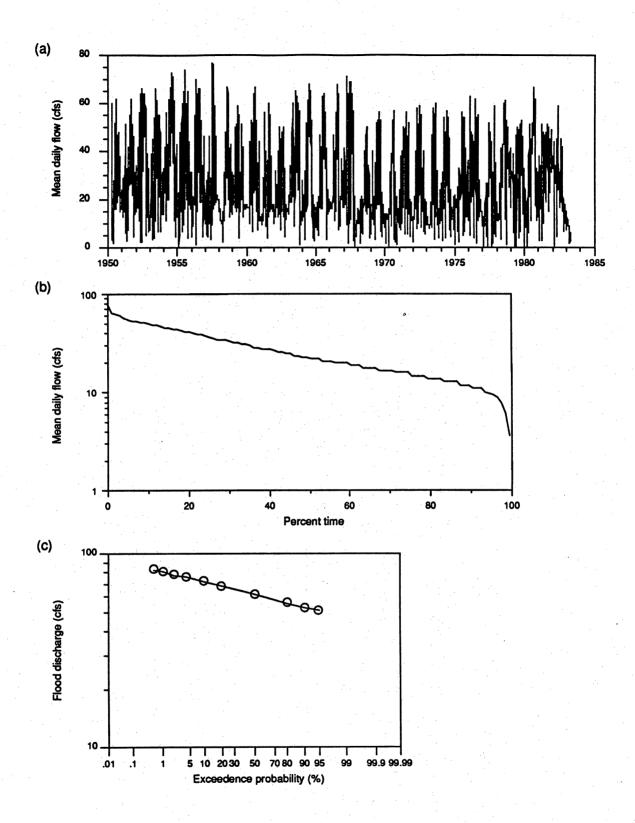


Figure 16. (a) Mean daily flow, (b) flow duration, and (c) flood frequency analysis with a Log Pearson III fit for a stream gauge on Brown County WID No 1 Canal near Brownwood.

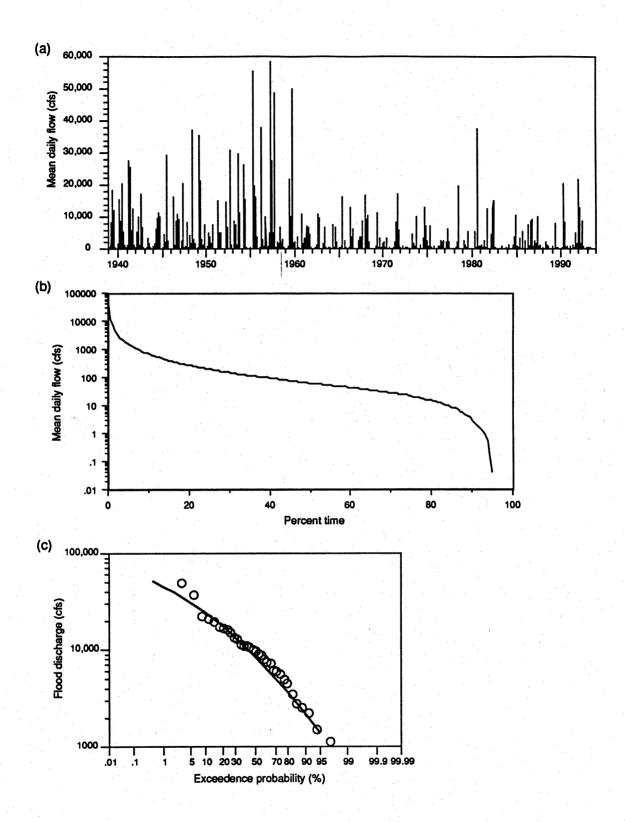


Figure 17. (a) Mean daily flow, (b) flow duration, and (c) flood frequency analysis with a Log Pearson III fit for a stream gauge on the Colorado River near Winchell.

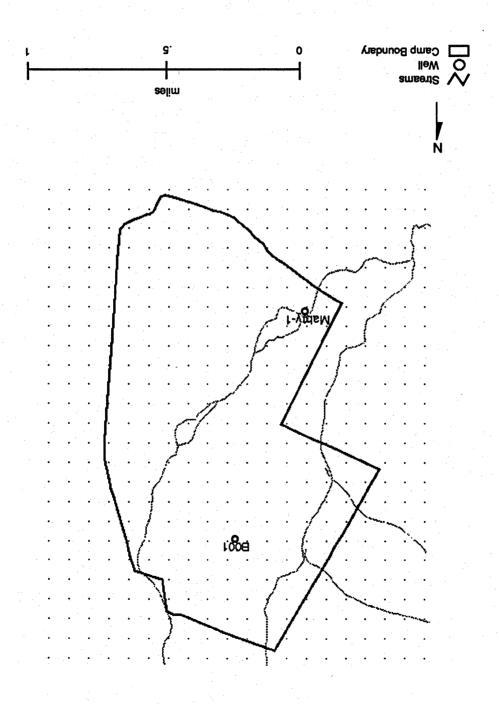


Figure 18. Well locations on Camp Mabry.

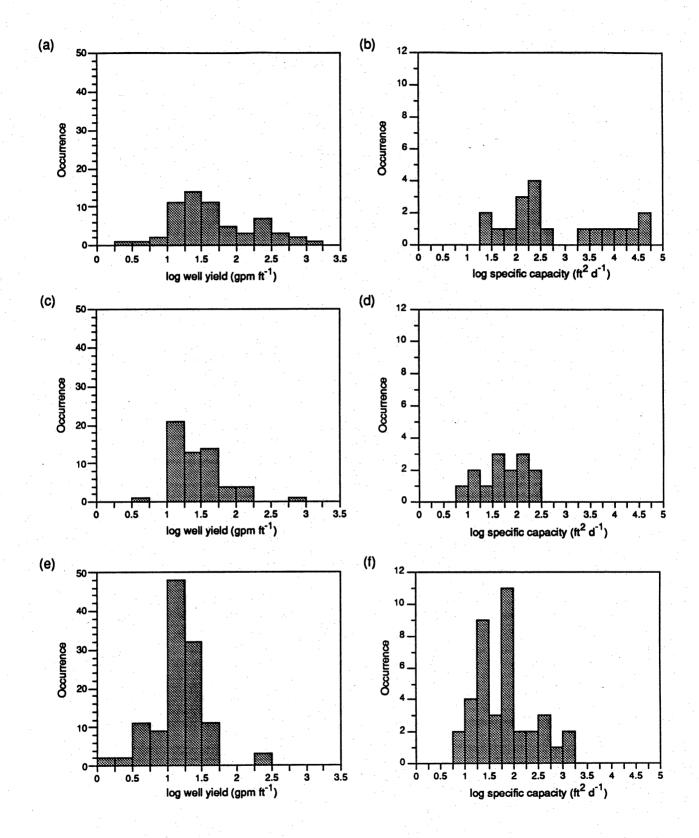


Figure 19. Well yields and specific capacity for the Edwards and associated limestones (a, b), the Lower trinity (c, d), and the Glen Rose Formation (e, f).

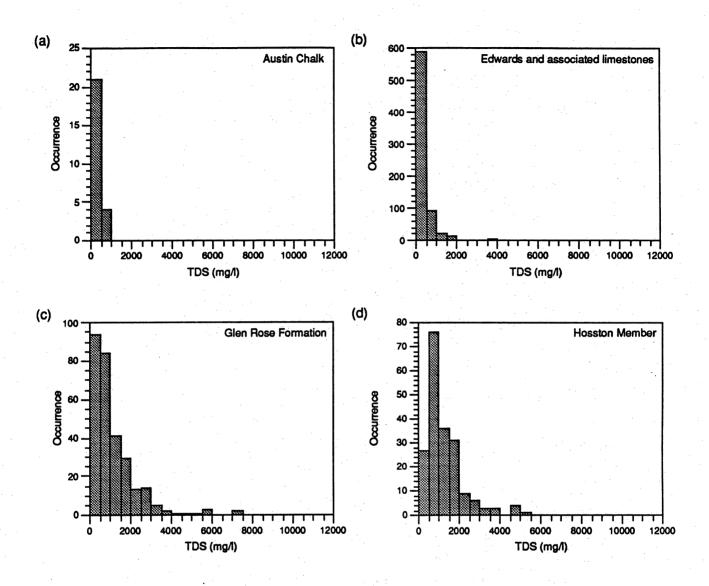


Figure 20. Histograms of total dissolved solids (TDS) in (a) the Austin Chalk, (b) the Edwards and associated limestones, (c) the Glen Rose Formation, and (d) the Hosston Member of the Travis Peak Formation (Lower Trinity) in Travis County.

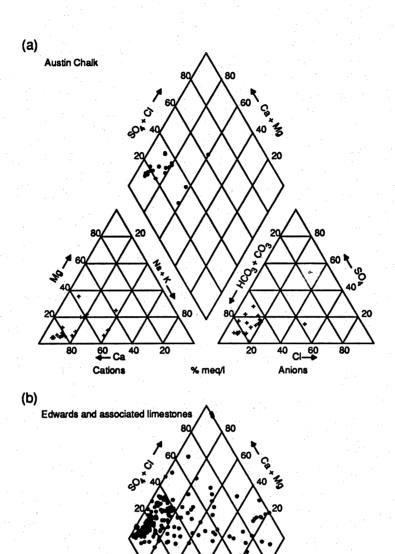
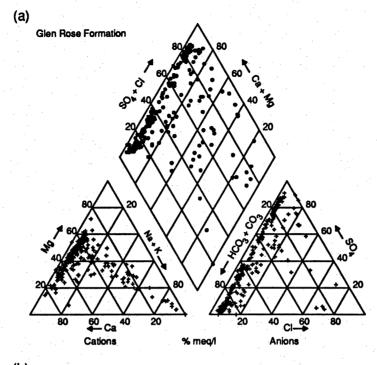


Figure 21. Trilinear diagram showing chemical composition of ground-water samples from the (a) Austin Chalk and the (b) the Edwards and associated limestones in Travis County.

% meq/l

Anions

Cations



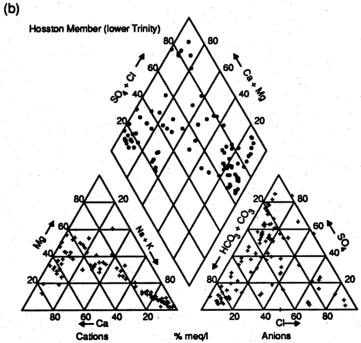


Figure 22. Trilinear diagram showing chemical composition of ground-water samples from the (a) Glen Rose Formation and the (b) Hosston Member of the Travis Peak Formation (Lower Trinity) in Travis County.

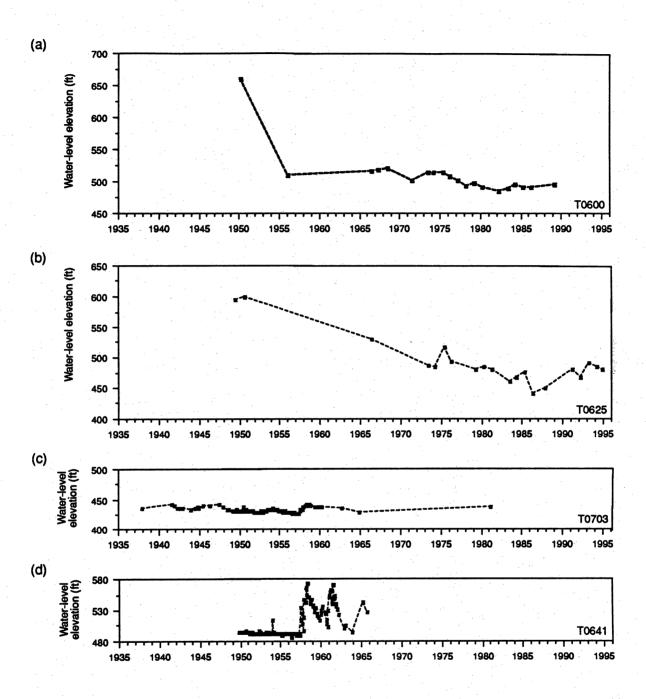


Figure 23. Water levels measured in Travis County in the Hosston Member in wells (a) 58-42-302 and (b) 58-42-502 and in the Edwards Formation and associated limestones in wells (c) 58-42-911 and (d) 58-42-602.

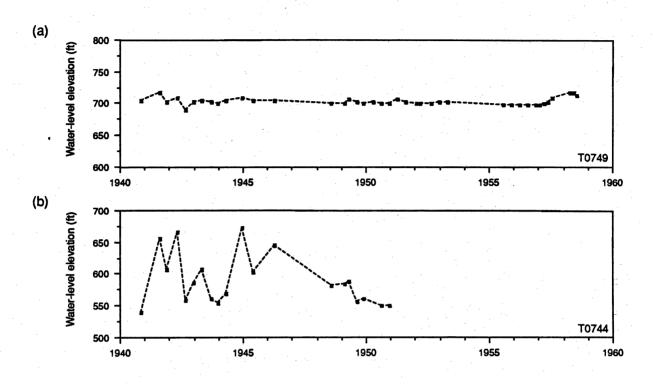


Figure 24. Water levels measured in Travis County in the Austin Chalk in wells (a) 58-43-502 and (b) 58-43-402. Well 58-43-502 is shallow (40 ft deep) and probably completed in weathered chalk while well 58-43-402 is deeper (184 ft deep) and, due to its large variations in water level, probably intersects a fault zone. These two wells are 0.3 miles apart.

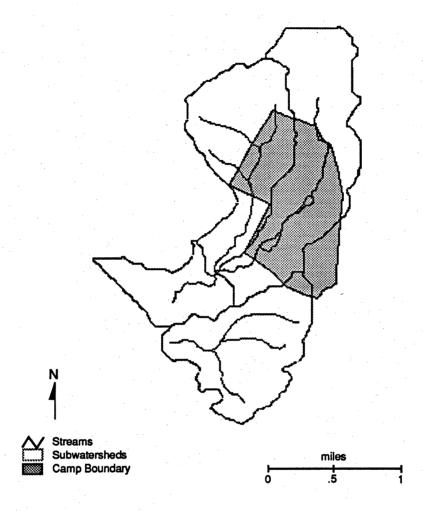


Figure 25. Watershed delineations for Camp Mabry.

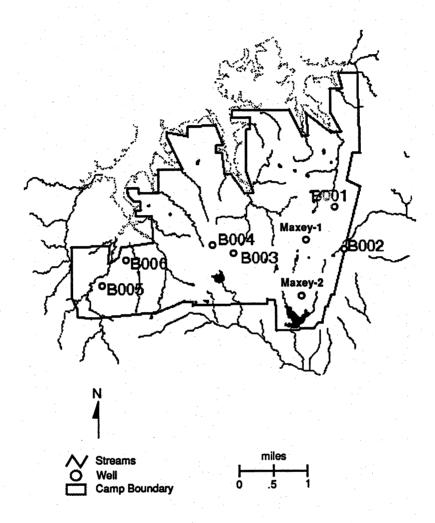
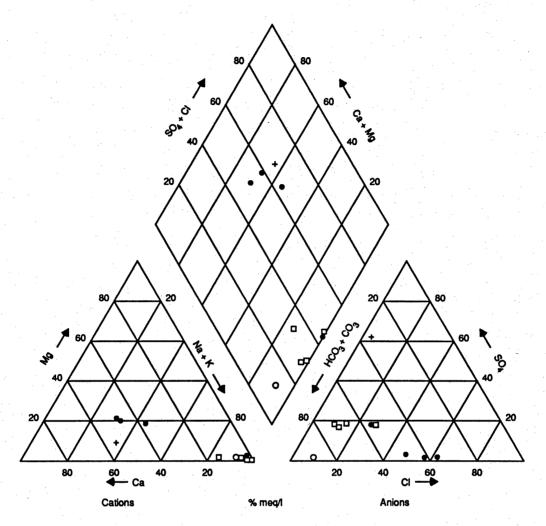


Figure 26. Wells locations on Camp Maxey.



- + Austin Chalk Group
- O Eagle Ford Formation
- Woodbine Formation
- Paluxy Formation

Figure 27. Trilinear diagram showing chemical composition of ground-water samples from the Paluxy Formation, the Woodbine Formation, the Eagle Ford Formation, and the Austin Chalk Group in Lamar County.

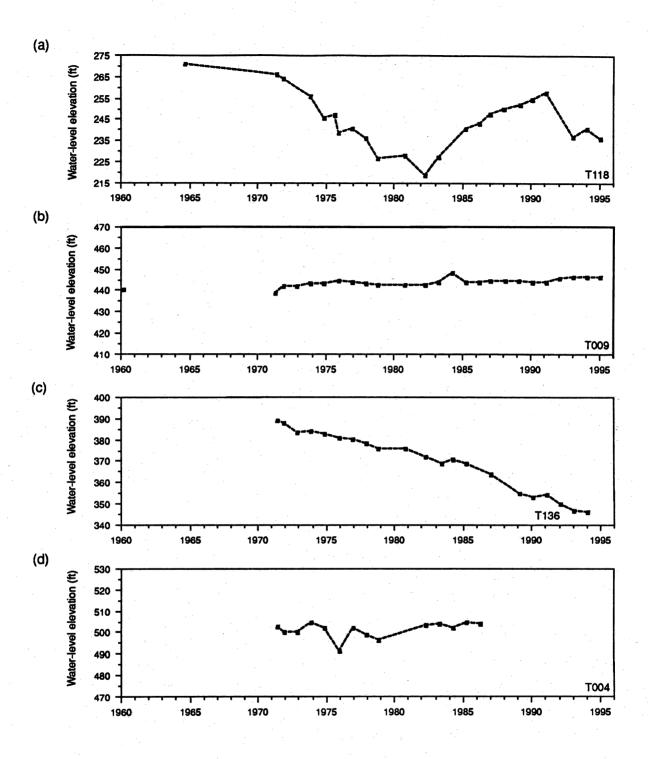


Figure 28. Water levels measured in the Woodbine Formation in wells (a) 17-27-201 and (b) 17-12-101 and in the Paluxy Formation in well (c) 17-29-601 and the Eagle Ford Formation in well (d) 17-10-801 in Lamar County.

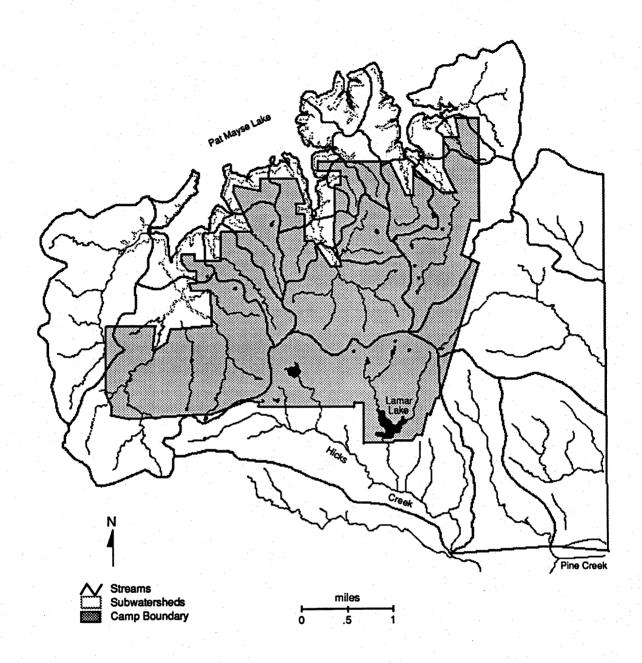


Figure 29. Watershed delineations for Camp Maxey.

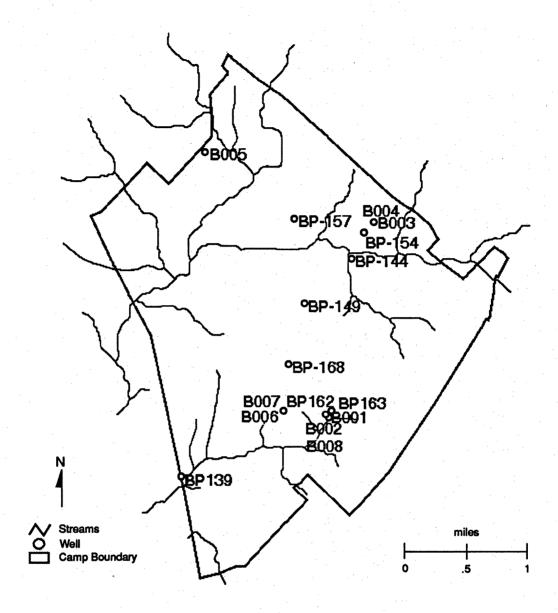


Figure 30. Well locations on Camp Swift.

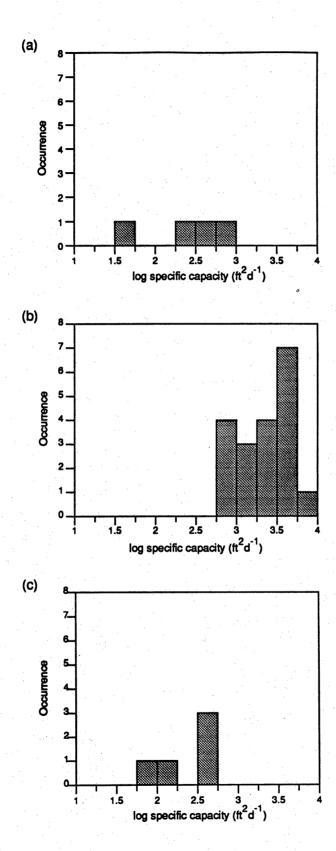


Figure 31. Histograms of specific capacity for the (a) Calvert Bluff, (b) Simsboro, and (c) Hooper Formations in Bastrop County.

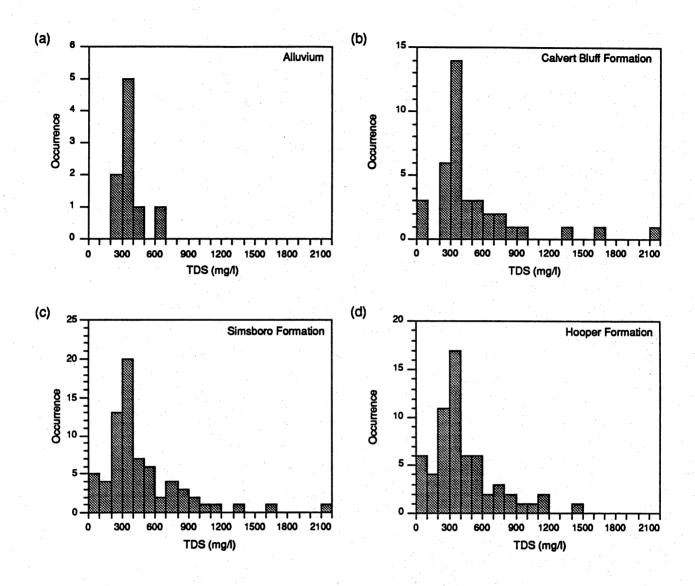
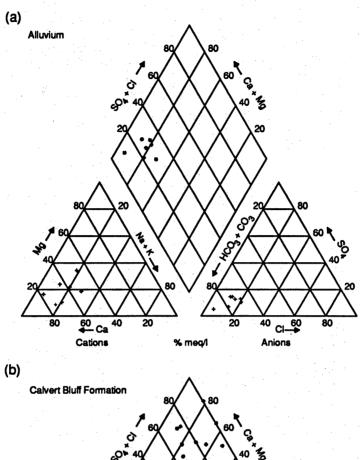


Figure 32. Histograms of total dissolved solids (TDS) in (a) the allvium, (b) the Calvert Bluff Formation, (c) the Simsboro Formation, and (d) the Hooper Formation of Bastrop County.



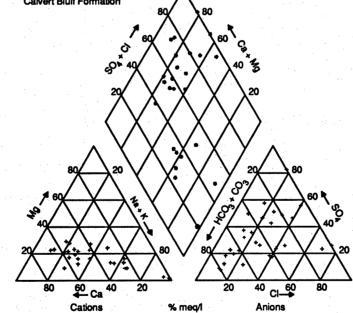


Figure 33. Trilinear diagram showing chemical composition of ground-water samples from the (a) alluvium and the (b) Calvert Bluff Formation in Bastrop County.

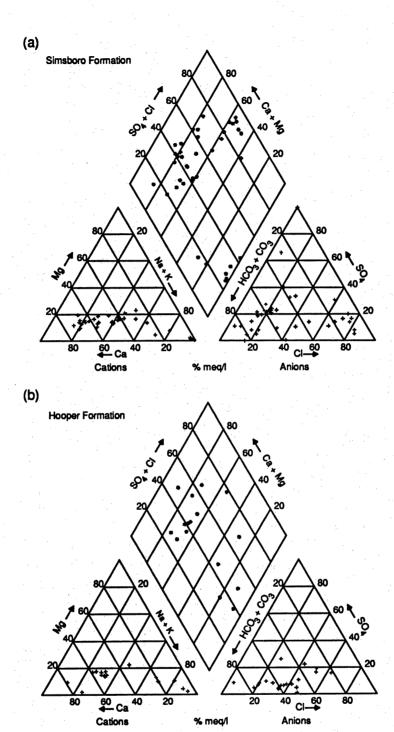


Figure 34. Trilinear diagram showing chemical composition of ground-water samples from the (a) Simsboro and the (b) the Hooper Formations in Bastrop County.

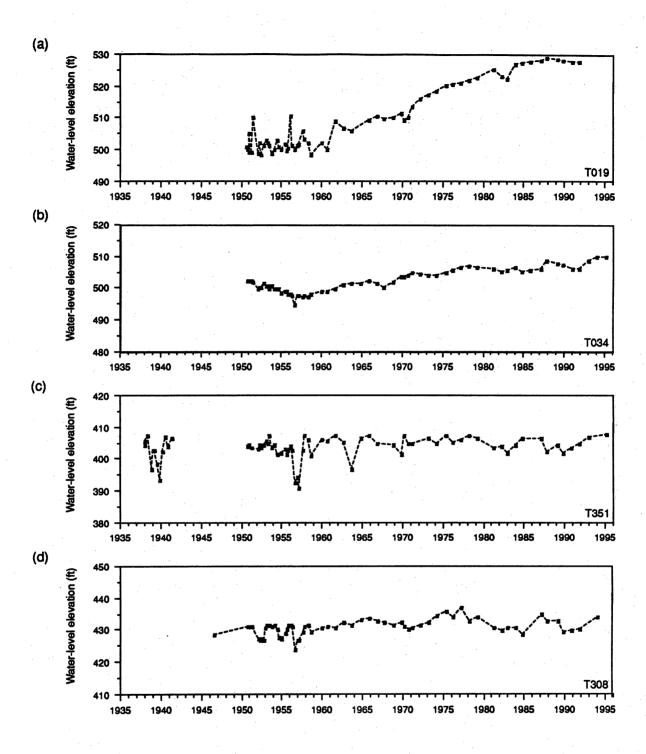


Figure 35. Water levels measured in Bastrop County in (a) the Hooper Formation in well 58-46-102, (b) the Simsboro Formation in well 58-46-301, (c) the Calvert Bluff Formation in well 58-61-201 and in (d) alluvium overlying the Wilcox Group in well 58-60-301.

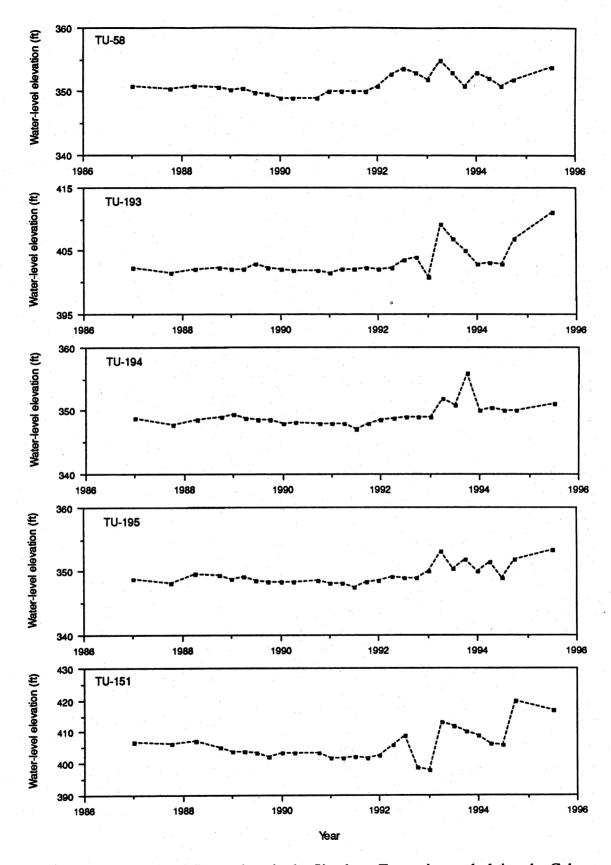


Figure 36. Water-level fluctuations in the Simsboro Formation underlying the Calvert Bluff Formation at the Powell Bend lignite mine just south-west of Camp Swift. Note that TB-151 (e) is at a different scale.

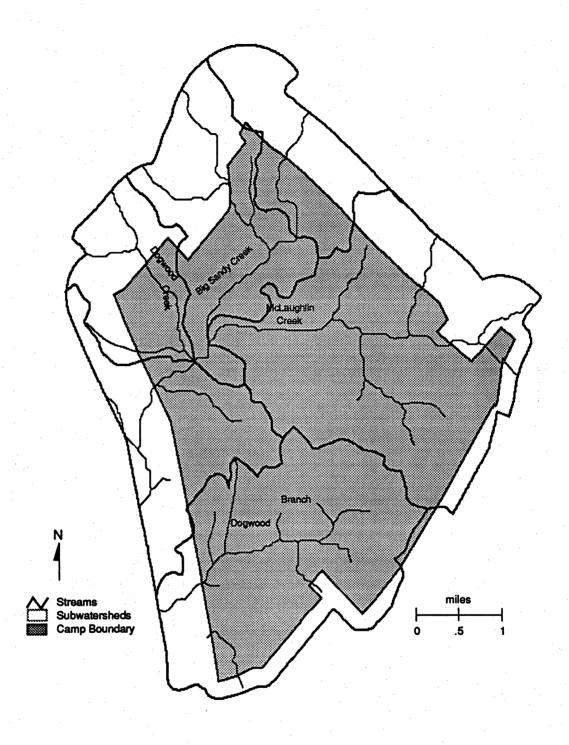


Figure 37. Watershed delineations for Camp Maxey.

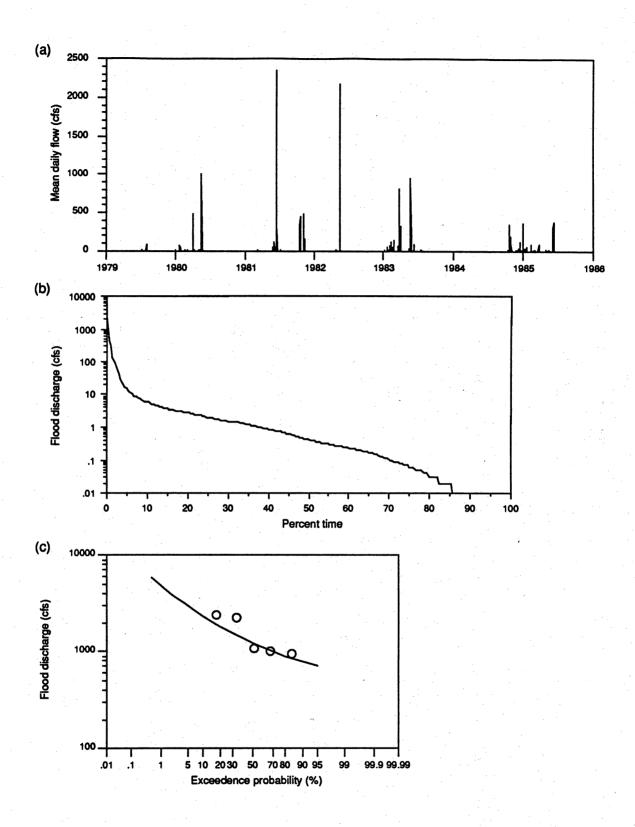


Figure 38. (a) Mean daily flow, (b) flow duration, and (c) flood frequency analysis with a Log Pearson III fit for a stream gauge on Big Sandy Creek near Elgin.

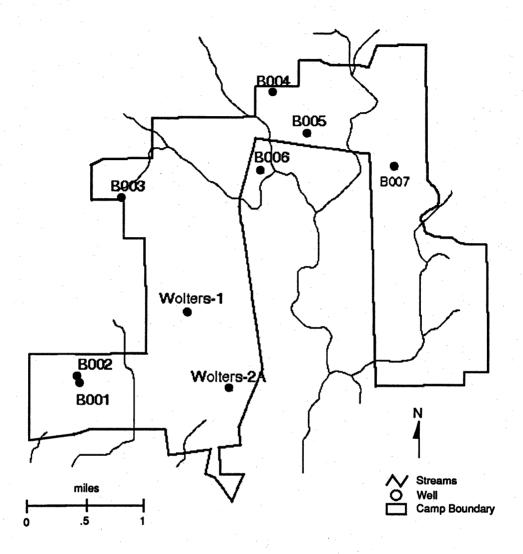


Figure 39. Locations of pre-existing and newly drilled wells on Fort Wolters.

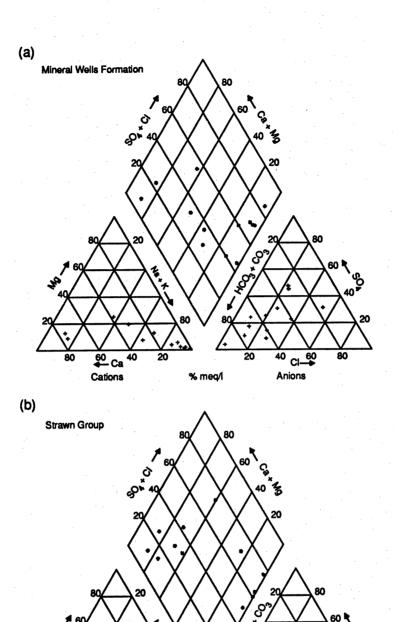


Figure 40. Trilinear diagram showing chemical composition of ground-water samples from the (a) Mineral Wells Formation and (b) the Strawn Group in Palo Pinto County.

% meq/l

60 Ca Cations 40 CI 60 Anions

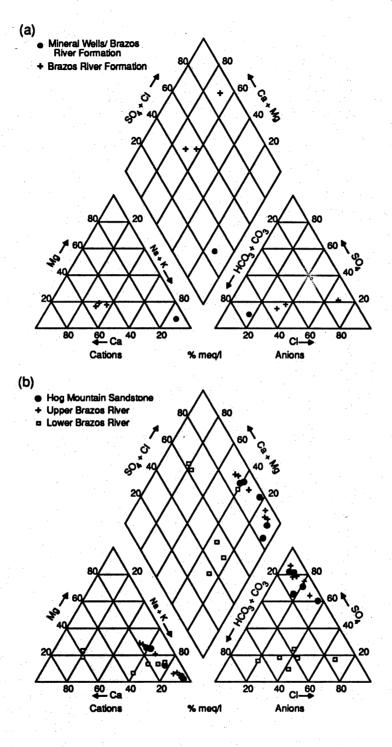


Figure 41. Trilinear diagram showing chemical composition of ground-water samples from (a) the Mineral Wells/Brazos River Formation (well completed in both formations) and the Brazos River Formation (TWDB data) in Palo Pinto County and (b) the Hog Mountain Sandstone and the Upper and Lower Brazos River Formation in the Mineral Wells area (Schoch, 1918; Plummer and Hornberger, 1935).

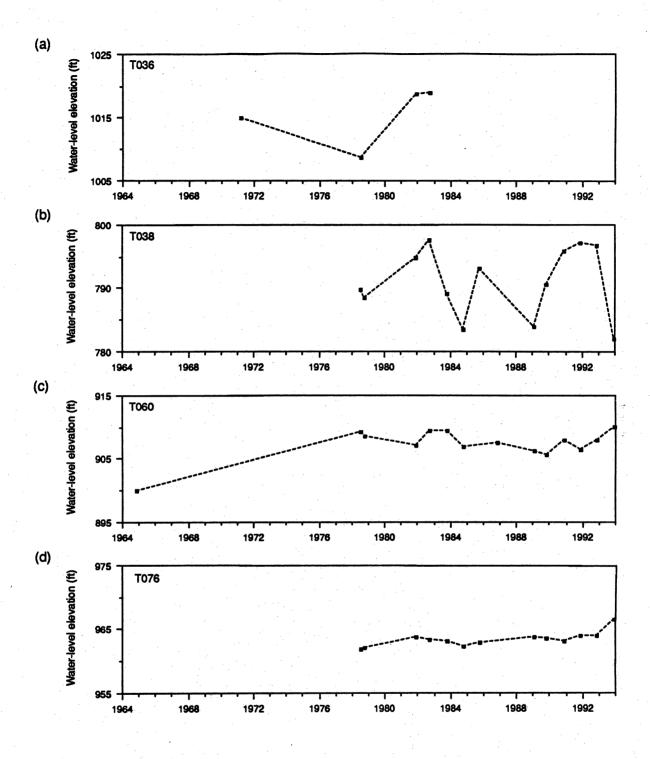


Figure 42. Water levels measured in the Mineral Wells Formation for wells (a) 31-14-805 and (b) 31-15-502, in the Brazos River Formation for well (c) 31-22-602, and in the Strawn Group in well (d) 31-31-502 in Palo Pinto County.

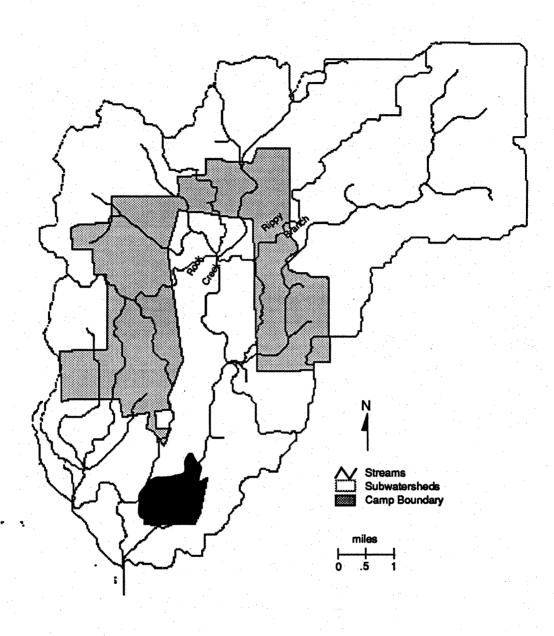


Figure 43. Watershed delineations for Fort Wolters.