

VOLUME III TECHNICAL PROPOSAL

Optimal GEOLOGICAL ENVIRONMENTS FOR Carbon Dioxide Disposal in Brine Formations (Saline Aquifers) in the United States – pilot Experiment in the Frio Formation, Houston Area

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